



Air Pollution Control Board
Greg Cox District 1
Dianne Jacob District 2
Pam Slater-Price District 3
Ron Roberts District 4
Bill Horn District 5

April 17, 2007

NOTICE OF WORKSHOP

FOR DISCUSSION OF PROPOSED AMENDMENTS TO RULE 40 - PERMIT AND OTHER FEES

The San Diego County Air Pollution Control District (District) will hold a public meeting at the time and date below to consider amendments to Rule 40-Permit and Other Fees. Comments regarding the proposed amendments may be submitted in writing before, or made at, the workshop.

DATE: **May 18, 2007**
TIME: **9:00 a.m. - 11:00 a.m.**
PLACE: **Al Bahr Shrine Temple**
 5440 Kearny Mesa Rd
 San Diego, CA 92111
 (A map to Al Bahr follows notice.)

State law authorizes the Air Pollution Control District to adopt a schedule of fees to recover the full cost of District programs related to permitted stationary sources not otherwise funded. Permit related programs account for 53% of total District costs, while permit-related business fees account for 46% of District revenue. State and federal grants and asbestos program fees fund the remaining ongoing District program costs.

A methodology adopted by the Air Pollution Control Board in 1998, and recommended by a Fee Review Group consisting of large and small businesses having District permits, is used to calculate fees for initial permit applications and annual permit renewals. The methodology applies a uniform hourly rate for each job classification (e.g., engineer, chemist) to each type of work being done. This hourly rate recovers directly billable labor costs, as well as the permit-related costs not directly billable to permitted sources including supervision, training, records maintenance, accounting, labor tracking, permit streamlining efforts, and fee development.

District Budget

In recent years, the District has reduced costs through streamlining, process improvements, and improved information. At the same time, District operating costs have grown due to increased salaries and benefits and costs of services and supplies. To mitigate these increases the District has continued to seek ways to reduce operating expenses, and to use other revenues to offset some costs.

10124 Old Grove Road, San Diego, California 92131-1649 • (858) 586-2600
FAX (858) 586-2601 • Smoking Vehicle Hotline 1-800-28-SMOKE • www.sdapcd.org

The District purchased a building in November 2005, to serve as District headquarters. This purchase eliminated rising building lease payments at the prior headquarters location, and will reduce and stabilize building costs. Operational and major maintenance reserves depleted as a result of the building purchase are projected to require five years to restore to recommended levels. During Fiscal Year (FY) 2007-08 the District also plans to begin the process to replace its legacy permit processing software system which has been in use for over 15 years.

The fiscal year 2007-08 District operating budget of \$19.7 million is an approximate 4% increase from the FY 2006-07 adopted budget. Salaries and benefit costs will increase overall by 5%; other District costs excluding salaries and benefits are increasing 1%.

Some increases in business permit-related fees are necessary to recover the District's costs of the operating permit and compliance programs for regulated businesses. In addition, fees are being revised to reflect changes in District labor over time and to ensure adherence to the approved fee development methodology. Therefore, the District is proposing to update permit application, annual permit renewal, source testing, and emission fees. For some types of permitted equipment, fees are being reduced. For other types of equipment, fees are increasing. The emission fee rate (\$/ton) will increase by 11%. No changes are proposed to application and permit renewal non-refundable processing fees nor to asbestos-program fees. Under the proposed revisions to Rule 40, overall permit-related revenues are expected to increase approximately \$359,321 (4.6%).

The proposed fees will likely be considered for adoption by the Air Pollution Control Board on July 25, 2007. If adopted after July 1 (the beginning of the FY 2007-08 fiscal year), the District will request the fees be made retroactive to July 1, 2007, so that the revised fees apply equally to all permit holders after that date.

Emissions Fee Change for 2007-08

The District is proposing to increase the current \$101 per ton annual emissions fee to \$112 per ton. This follows three years at the current emission fee rate. The proposed increase is necessary due to increased costs, which have been mitigated to the extent feasible, and reduced industrial emissions, which have declined by approximately 17% in the last three years.

Permit Application and Renewal Fee Changes for FY 2007-08

The proposed permit application and renewal fees for FY 2007-08 are based on the most recent five years (2001/02 – 2005/06) District labor directly related to the permit system, and on updated labor rates.

Permit Application Fees

There are currently 187 permit (and registration) application fee schedules. Of these, 66 have fixed permit application fees and the remaining 121 schedules have fees based on actual time and material (T&M) costs for evaluating an individual permit application. For FY 2007-08, 41 of the 66 fixed fee schedules will have a reduced fee. The reduction averages \$130 per application. For the other 25 fixed fee schedules, the fee is increasing an average of \$201 per application. For Time and Material based application fees, the labor rates for engineers are decreasing approximately 4%. Two new application fee schedules are being added (for portable marine coating operations); two are being deleted (for smokehouses and incinerator emission controls).

Permit Renewal Fees

There are currently 184 permit (and registration) renewal fee schedules. Of these 175 are fixed renewal fee amounts and 9 have renewal fees based on time and material (T&M) costs. Included are 11 facility-specific fee schedules, created previously because inspection and compliance activities associated with the equipment would have otherwise caused the original categorical fee schedules to increase by more than 10% for other facilities. Five facility-specific renewal fee schedules are no longer warranted and will be deleted. Twelve new facility-specific fee schedules are being added. Two categorical fee schedules (for smokehouses and incinerator emission controls) are being deleted. Two categorical fee schedules (for portable marine coating operations) are being added. Five years of labor data associated with inspections and compliance for each fee schedule's category of equipment have been reviewed in order to update the average labor hours for each renewal fee schedule. Labor rates for inspectors are increasing approximately 5% to reflect FY2007-08 salary and benefit costs. The results are updated costs for each permit renewal fee schedule and associated revised fees. Of the current 175 fixed fee categorical fee schedules, 60 will see decreased annual permit renewal fees, two have no change, and 113 will see increased annual permit renewal fees. The average increase is \$73/year, the average decrease is \$130/year.

In addition, the one-time supplemental renewal fee for emergency standby diesel engines added in FY 2005-06 as schedule 34(k) has expired and will be deleted.

Source Test Fees

There are currently 25 fee schedules (8 fixed fees, 17 T&M fees) for various types of emissions source testing and test witnessing performed by the District. The District has updated labor hours associated with source testing and test witnessing. Labor rates are increasing approximately 5% overall. Fixed fee source test/witness costs are increasing from 9% to 15% (an average of \$183).

Labor Rates

Labor rates in Fee Schedule 94, used for calculating updated fixed fees and for determining T+M charges, are being updated to reflect planned reductions in overhead costs and anticipated increases in salary and benefit costs. As noted above, inspector and chemist rates are increasing approximately 5%, engineer rates are decreasing approximately 4%.

Temporary Supplemental Fee to Replace Legacy Permit Processing Computer Software

The District is also proposing a temporary supplemental fee to cover the costs of replacing its legacy permit information and data management system (VAX). The current system is becoming increasingly costly to maintain and needed upgrades are either infeasible or too costly. A replacement system with significantly improved capabilities will allow the District to further streamline its processes and allow enhanced information services for customers. The estimated cost to replace the system is \$2 million. The District is proposing to cover 40% of the costs through a supplemental fee on permits and 60% through other funding sources. The supplemental fees will apply for five fiscal years beginning July 1, 2007 through June 30, 2012. The amount of the supplemental fees will be:

\$13 per permit application (at time of filing)
\$13 per permit renewal (annual)

\$3/ton of emissions (annual addition to emissions fee)

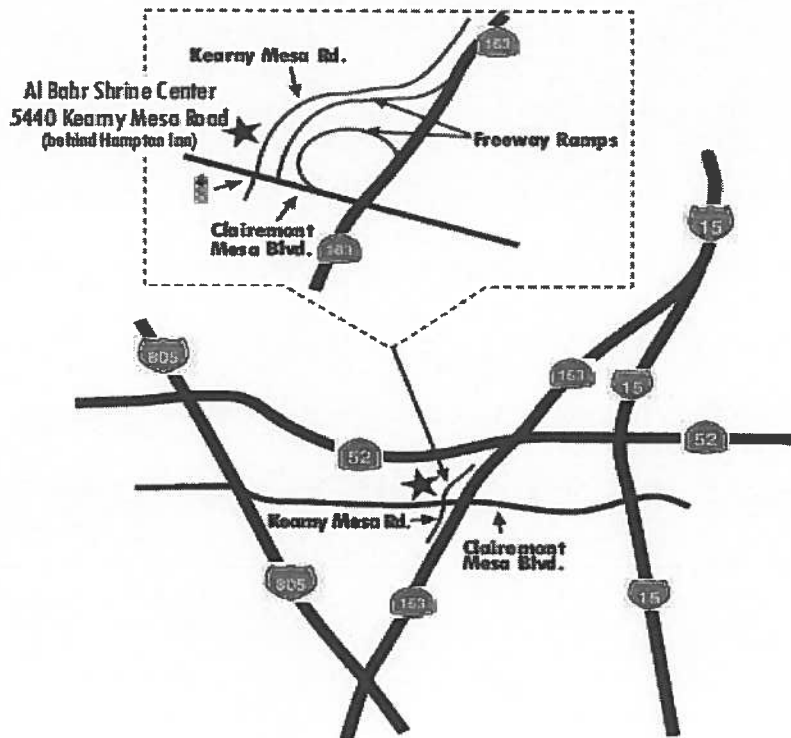
If alternative funding becomes available to offset some costs for the replacement system, the District will propose reducing these supplemental fees and/or the five year term.

Other Rule 40 Revisions

The District is proposing changes to the text of Rule 40 to ensure that costs incurred for specific projects associated with meeting the environmental review requirements of CEQA and the reporting and public noticing requirements of State law (Health & Safety Code 42301.6) are recovered from those project proponents.

Other minor text changes are proposed for necessary clarifications, including handling of requests to reactivate inactive permits. If you would like a copy of the proposed amendments to Rule 40, you may download the proposed rule from the District's website at <http://www.sdapcd.org> under Rules and Regulations, Public Workshop; or you may call Luann Serbesku at (858) 586-2755. If you have any questions concerning the amendments, please contact Cecilia Redondo at (858) 586-2607, Tom Weeks at (858) 586-2715, Scott Underhill at (858) 586-2653, or the undersigned at (858) 586-2700.

ROSA MARIA S. ABREU, Assistant Director
Air Pollution Control District



REGULATION III: FEES

RULE 40. PERMIT AND OTHER FEES (Adopted June 21, 2006; Eff. July 1, 2006)
(Adopted July 25, 2007; Eff. July 1, 2007)

Table of Contents

(a) APPLICABILITY 2

(b) DEFINITIONS 2

(c) GENERAL PROVISIONS 3

(d) AUTHORITY TO CONSTRUCT AND PERMIT TO OPERATE FEES 3

 (1) General Provisions 3

 (2) Initial Application Fees for an Authority to Construct/Permit to Operate 4

 Calculation Worksheet for Initial Application Fees 54

 (3) Initial Evaluation Fee 4

 (4) Air Contaminant Emissions Fees 5

 (5) Additional ~~Engineering~~ Evaluation and Processing Fees for New or Revised Applications .. 6

 (6) Fees for Revisions to Valid Permits 6

 Calculation Worksheet for Modified Equipment Fees 6

 (7) Fees for Revisions to Valid Authorities to Construct..... 7

 (8) Special Application Processing Provisions 7

(e) ANNUAL OPERATING FEES 9

 (1) General Provisions 9

 (2) Annual Operating Fees 10

 Calculation Worksheet for Annual Operating Fees 109

 (3) Staggered Renewal Dates 11

 (4) Split Payment of Annual Operating Fees 11

(f) SPECIFIC PROGRAM FEES 12

 (1) General Provisions 12

 (2) Asbestos Demolition or Renovation Operation Plan..... 12

 (3) Cooling Towers 13

 (4) Air Pollution Emergency Episode Plan Fee 13

 (5) Grid Search..... 132

 (6) New or Modified Power Plants 13

 (7) Toxic Hot Spots..... 13

 (8) California Clean Air Act 14

 (9) Title V Operating Permit..... 14

 (10) Synthetic Minor Source Permit 14

 (11) Certificate of Exemption 15

 (12) California Environmental Quality Act 15

(g) LATE FEES..... 154

(h) RENEWAL OF EXPIRED PERMIT(S) & REINSTATEMENT OF RETIRED PERMIT(S) ... 16

 (1) General Provisions 16

 (2) Renewal of Expired Permit(s) to Operate 16

 (3) Reinstatement of Retired Permit(s) to Operate..... 16

(i) REFUNDS, INSUFFICIENT PAYMENT OF FEES AND CANCELLATIONS 16

 (1) General Provisions 16

 (2) Application Fee Refunds..... 16

 (3) Annual Operating Fee Refunds 17

 (4) Air Contaminant Emissions Fee Refunds..... 17

 (5) Other Fees 17

 (6) Cancellation Fees - Source Testing and Test Witnessing 17

 (7) Insufficient Payment of Fees..... 18

Alphabetical List Of Fee Schedules By Emission Unit Type 198

Categorized List Of Fee Schedules By Emission Unit Type..... 210

RULE 40. PERMIT AND OTHER FEES

(a) APPLICABILITY

(1) This rule shall be used to determine all fees charged by the Air Pollution Control District (District), as authorized by the Air Pollution Control Board, except for those specified in Rule 42 - Hearing Board Fees. These include, but are not limited to, fees for: applications, permits, renewals, source testing, asbestos demolition or renovation operation plans, cooling towers, emergency episode plans, grid searches, technical consultations, new or modified power plants, toxic hot spots, Title V Operating Permits, Synthetic Minor Source Permits, and Certificates of Exemption, and reviews, analyses, documents and procedures required or requested pursuant to the California Environmental Quality Act.

(2) This rule shall be used to determine refunds, forfeitures and insufficient payment of fees, if applicable.

(b) DEFINITIONS

The following definitions shall apply for terms used in this rule:

(1) **“Annual Operating Fee”** means all fees related to a permit that are paid on an annual basis. These include, but are not limited to the following: Site Identification (ID) Processing and Handling Fee, Permit Processing Fee, Emission Unit Renewal Fee, Air Contaminant Emissions Fee, District and State Air Toxic Hot Spots Fee, and Annual Source Test Fee.

(2) **“Applicant”** means the owner of the emission unit or operation, or an agent specified by the owner.

(3) **“District”** means the San Diego County Air Pollution Control District.

(4) **“Emission Unit”** means any article, machine, equipment, contrivance, process or process line, which emit(s) or reduce(s) or may emit or reduce the emission of any air contaminant.

(5) **“Facility”** means the same as “Stationary Source.”

(6) **“Initial Evaluation Fee”** means the fee listed in Column (1) of the Fee Schedules, non-refundable processing fee and all other estimated applicable fees such as for Rule 20.2 and Rule 1200 compliance reviews.

(7) **“Location”** means the same as “Stationary Source.”

(8) **“Permit to Operate”** or **“permit”** means any District authority to operate such as a Permit to Operate, Certificate of Registration, Certificate of Exemption or Synthetic Minor Source permit, unless otherwise specified.

(9) **“Stationary Source”** means an emission unit or aggregation of emission units which are located on the same or contiguous properties and which units are under common ownership or entitlement to use.

- (10) **“T+M”** means time and material costs.
- (11) **“T+RN”** means time and material costs plus renewal fees.
- (12) **“Valid Permit or Valid Authority to Construct”** means a Permit or Authority to Construct for which all fees are current.

All other terms mean the same as defined in Rule 2 unless otherwise defined by an applicable rule or regulation.

(c) GENERAL PROVISIONS

- (1) No application shall be considered received unless accompanied by the completed application and associated supplemental forms (if available) and the appropriate initial evaluation fees.
- (2) All time and material (T+M) and time and renewal (T+RN) costs shall be determined using the labor rates specified in Schedule 94.
- (3) A fee of \$11 shall be charged for a duplicate of a Permit to Operate, Certificate of Registration or Certificate of Exemption.
- (4) If the Air Pollution Control Officer determines that the activities of any one company would cause an increase of at least 10 percent in any one Emission Unit Fee Schedule, the Air Pollution Control Officer may delete the costs attributed to that company from the cost data used to determine that type of Emission Unit Fee Schedule. The costs from such a company shall be recovered by development of a source-specific Emission Unit Fee Schedule. The specific Emission Unit Fee Schedules shall be submitted to the Air Pollution Control Board for consideration and adoption.
- (5) If the Air Pollution Control Officer determines that a person has under-reported material usage, emissions or other information necessary for calculating an emissions inventory, and such under-reporting has led to an Air Contaminant Emissions Fee less than what would have been due if correct usage, emissions or other information had been reported, then the person shall pay the difference between the original and corrected Air Contaminant Emissions Fee plus a charge equal to 30 percent of the difference. Such charge shall not apply if the permittee demonstrates to the Air Pollution Control Officer's satisfaction that the under-reporting was the result of inadvertent error or omission which the permittee took all reasonable steps to avoid. Required fees not paid within 30 days of the due date shall be assessed a late fee in the amount prescribed in Section (g).

(d) AUTHORITY TO CONSTRUCT AND PERMIT TO OPERATE FEES

(1) General Provisions

- (i) Every applicant for an Authority to Construct/Permit to Operate for any article, machine, equipment or other contrivance shall pay the applicable fees as specified in Section (d) for each emission unit.

(ii) A \$95 non-refundable processing fee shall be submitted with each application for an Authority to Construct/Permit to Operate, Change of Location, Change to an Existing Permit Unit, or Banking Emission Reduction Credits. This fee does not apply to applications for a Change of Ownership, Identical Replacement or Fee Schedules 49A or 49B.

(iii) When additional evaluation fees are required, the applicant shall deposit the amount estimated to cover the evaluation costs upon receipt of such an invoice. The District may stop work on the application until the invoiced amount is fully paid.

(iv) Initial Evaluation Fees and Emission Unit Renewal Fees shall be determined using the amounts listed in Columns (1) and (2) respectively, of the Fee Schedules provided within this rule.

(v) Credit card payments for fees will be assessed a processing fee of 2.2% of the amount paid by credit card. This processing fee covers only costs assessed to the District by credit card providers.

(vi) Commencing July 1, 2007 and continuing through June 30, 2012, the fees for each application for a new, amended, or modified Authority to Construct, Permit to Operate, Title V Operating Permit, Banking of Emission Reduction Credits shall include, in addition to the other fees specified in this rule, a Database Replacement Supplemental Fee of \$13 per application plus \$3 per ton of emissions where the Air Contaminant Emissions Fee applies. This fee shall be non-refundable.

(2) Initial Application Fees for an Authority to Construct/Permit to Operate

The Initial Application Fees for an Authority to Construct/Permit to Operate application shall include a Non-refundable Processing Fee, Database Replacement Supplemental Fee, Initial Evaluation Fee, Air Contaminant Emissions Fee, and if applicable, an Additional Engineering Evaluation Fee and/or Source Test Fee.

Calculation Worksheet for Initial Application Fees

Non-refundable Processing Fee	\$95
<u>Database Replacement Supplemental Fee</u>	<u>\$13+</u> <u>\$3/ton</u>
Initial Evaluation Fee ¹	
Air Contaminant Emissions Fee ²	
Additional Engineering Evaluation Fees ³	
Source Test Fee ⁴	

Total: \$ _____

Notes:

1. See Fee Schedule. If T+M, or T+RN fee is indicated, call the District for a fee estimate.
2. See Section (d)(4) to determine applicable fee, based on total facility emissions.
3. See Section (d)(5) to determine if additional fees are required, or call the District for a fee estimate.
4. Call the District for a Source Test Fee estimate.

(3) Initial Evaluation Fee

The Initial Evaluation Fee shall be determined based on the specific type of equipment, process or operation for which an application is submitted, as listed in Column (1) of the Fee Schedules provided within this rule.

(i) Where the fee specified in Column (1) is T+RN, the fee shall be the actual evaluation cost incurred by the District and either the specified Emission Unit Renewal Fee (Column (2)) or an estimated T+M renewal fee for the first year of operation. The applicant shall deposit the amount estimated to cover the actual evaluation cost at the time of application submittal.

(ii) If the equipment, process or operation for which an application is submitted is not listed in the Fee Schedules, the Initial Evaluation Fee shall be on a T+M basis, including the Emission Unit Renewal Fee, as specified in Fee Schedule 91.

(4) Air Contaminant Emissions Fees

The Air Contaminant Emissions Fee is an annual fee based on total air contaminant emissions from the stationary source, as specified below.

(i) For existing facilities, an Air Contaminant Emissions Fee shall not be collected as part of an Initial Application Fee, if the Air Contaminant Emissions Fee was paid as part of the most recent Annual Operating Fees.

(ii) For new facilities, the Air Contaminant Emissions Fee shall be paid with the first permit application filed for the new facility and based upon actual expected air contaminant emissions from the stationary source, as estimated by the District, for the calendar year in which the Permit to Operate is issued, as specified below. This fee shall remain unchanged until revised to reflect the most recent District approved emissions inventory report.

(A) If the actual expected emissions of carbon monoxide (CO), oxides of nitrogen (NOx), oxides of sulfur, particulate matter (PM10) or volatile organic compounds (VOC) equal or exceed five tons, then the Air Contaminant Emissions Fee shall be based on the total expected emissions of all these contaminants for that calendar year, multiplied by an air contaminant emissions fee rate of ~~\$101~~\$112 per ton.

(B) Table I – Air Contaminant Emissions Fee

For all other new facilities, a single Air Contaminant Emissions Fee shall be paid based on the following table using the Fee Schedule that is most representative of the nature of the activities at the stationary source:

<u>Fee Schedule</u>	<u>Source Category Description</u>	<u>Annual Emissions Fee</u>
26(a)	VOC dispensing facility - Phase I & Phase II controls required	\$11 <u>\$9</u> *
26(f)	VOC dispensing facility – Phase II bootless or mini-booted nozzle vacuum assist system	\$11 <u>\$9</u> *
28 (series)	Contract service solvent cleaning units (for contract companies with 100 or more units)	\$6 <u>\$7</u> per cleaning unit
28(f)	Facilities with only remote reservoir units and no other permits at the facility	\$6 <u>\$7</u> per cleaning unit

<u>Fee Schedule</u>	<u>Source Category Description</u>	<u>Annual Emissions Fee</u>
27(e)	Industrial surface coating applications	\$505 \$560
27(k)	Metal parts and aerospace coating applications	\$505 \$560
27(m)	Wood product coating applications	\$505 \$560
27(s)	Automotive painting operations	\$152 \$168
27(v)	Adhesive application operations	\$505 \$560
Various	All other stationary sources	\$101 \$112

*—The total annual Emissions Fee for these units is calculated by multiplying the indicated fee, the number of nozzles and the number of product grades per nozzle.
(Emissions Fee = indicated fee x number of nozzles x product grades per nozzle)

If the most representative nature of the activities cannot be determined for facilities with more than one source category description or fee schedule, the highest applicable annual emissions fee shall apply.

(5) Additional Engineering Evaluation and Processing Fees for New or Revised Applications

If an application requires the District to evaluate the emission unit for compliance with Rule 51, Rule 1200, Rules 20.1 through 20.8, Rules 26.0 through 26.10, Regulation X, Regulation XI, Regulation XII, a federal NESHAP, or a State ATCM, the California Environmental Quality Act, or to conduct additional application processing procedures in accordance with Health and Safety Code Section 42301.6, the applicant shall pay the actual cost incurred by the District for the compliance such evaluation and processing procedures, and any additional fees specified by this rule. The applicant shall deposit the amount estimated to cover the actual evaluation cost at the time of application submittal or upon request by the District.

(6) Fees for Revisions to Valid Permits

The owner of a valid permit, or his agent, may submit an application to propose the types of changes listed below. The evaluation fee for a revision shall be based on the actual evaluation cost incurred by the District, not to exceed the Initial Evaluation Fee minus the Emission Unit Renewal Fee (Column (1) minus (2)), except as provided under Subsections (d)(5), (d)(6)(v), and (d)(6)(vi). The applicant shall deposit the amount estimated to cover the actual cost of evaluating the proposed change at the time of application submittal.

Calculation Worksheet for Modified Equipment Fees

Non-refundable Processing Fee	\$95
Database Replacement Supplemental Fee	\$13
Evaluation Fee ¹	
Additional Engineering Evaluation Fees ²	

Total: \$ _____

Notes:

1. See Fee Schedules, use Column (1) – (2). If T+M, or T+RN fee is indicated, call the District for a fee estimate.
2. See Section (d)(5) to determine if additional fees are required, or call the District for a fee estimate.

(i) Operational Change: An application which proposes an operational change of a valid permit.

(ii) Condition Change: An application which proposes a condition change of a valid permit.

(iii) Additions, Alterations and Replacement of Equipment: An application which proposes an addition, alteration or replacement of an emission unit described in a valid permit.

(iv) Review for a Change of Location: An application which proposes a change of location for an emission unit with a valid permit. An application is not required for any change of location within a stationary source or for a portable emission unit.

(v) Ownership Change: An application which proposes an ownership change for a valid permit shall pay a fee of \$95. The applicant shall demonstrate to the District's satisfaction proof of entitlement to the Permit to Operate at the time of application submittal.

(vi) Like-Kind Replacement Units per Rule 11(d)(5): An application for a permit change to reflect an eligible Like-Kind replacement emission unit pursuant to Rule 11(d)(5)(ii), shall pay a fee of \$361.

(7) Fees for Revisions to Valid Authorities to Construct

The owner of a valid Authority to Construct, or his agent, may submit an application to propose the types of changes listed in Subsections (d)(6)(i thru v). The evaluation fee for a revision shall be based on the actual evaluation cost incurred by the District, not to exceed the Initial Evaluation Fee minus the Emission Unit Renewal Fee (Column (1) minus (2)), except as provided under Section (d)(5). The applicant shall deposit the amount estimated to cover the actual cost of evaluating the proposed change at the time of application submittal.

(8) Special Application Processing Provisions

(i) Reduced Fees for Similar Emission Units at a Single Stationary Source

If more than one application for an Authority to Construct/Permit to Operate is submitted at the same time for similar emission units at the same stationary source location, then the first emission unit shall be charged the Initial Application Fee as specified in Section (d)(2). Each additional emission unit shall be charged the Emission Unit Renewal Fee and the actual T+M costs incurred by the District to evaluate the emission unit and act upon the applications. The total cost for each additional emission unit shall not exceed the Initial Evaluation Fee (Column 1), except as provided under Section (d)(5).

This provision only applies to the extent that each emission unit will be operated independently, and the evaluation for an Authority to Construct for the first emission unit can be applied to the additional units because of similarity in design and operation, and each emission unit can be evaluated and inspected for a

Permit to Operate at the same time. The provisions of this subsection shall not apply to Fee Schedules 3 and 26.

(ii) Reinspection Fees

If during an inspection for a Permit to Operate, an emission unit cannot be evaluated due to circumstances beyond the control of the District, the applicant shall pay the actual time and material costs of performing a reinspection. An estimated reinspection fee, as determined by the District, shall be deposited with the District prior to reinspection of the emission unit.

(iii) Split Fee Payments for Applications

An applicant may request a split payment of Evaluation Fees due to financial hardship. This request must be made in writing. The first payment, plus an administrative fee of \$75 must be deposited with the application. The second payment is due no later than 60 days after filing the application.

(iv) Fees for Expedited Application Processing

If an applicant requests expedited processing of an application and the District determines that such expedited processing is available through voluntary overtime work, the applicant shall pay an initial application fee equal to one and one-quarter times that which is otherwise specified by this rule, except that the non-refundable processing fee and any applicable air contaminant emission fee shall be not more than that specified by this rule. At the time of submittal of the application, the applicant shall deposit a fee equal to that otherwise specified by this rule. If the application receives expedited processing, no final action shall be taken on the application until the applicant has paid the remainder of the fees required by this paragraph.

(v) Requirement for Defense and Indemnification Agreement

On a case-by-case basis, where significant risk to the District is identified in connection with the processing of an application, the Air Pollution Control Officer may require a defense and indemnification agreement from the applicant. The agreement shall be in a form approved by the Air Pollution Control Officer.

On a case-by-case basis, the Air Pollution Control Officer may determine to require security from the applicant. A determination to require security shall only be made by the Air Pollution Control Officer, and shall not be delegable. The Air Pollution Control Officer shall establish the form and amount of the security, as well as the time the security is to be provided to the District.

(vi) Indemnification

Each applicant, to the extent the applicant is at fault in causing liability to the District, shall indemnify the District, its agents, officers and employees (collectively "District Parties") from any claim, action, liability, or proceeding against the District Parties to attack, set aside, void or annul the applicant's project or any of the proceedings, acts or determinations taken, done or made as a result of District's processing and/or approval of the project, as specified below. Each

applicant's obligation to indemnify shall apply to any lawsuit or challenge against the District Parties alleging failure to comply with the requirements of any federal, state, or local laws, including but not limited to requirements of these Rules and Regulations. This indemnification requirement shall be included in the application form provided to all applicants.

Each applicant's obligation to indemnify the District Parties shall include, but not be limited to, payment of all court costs and attorneys' fees, costs of any judgments or awards against the District, damages, and/or settlement costs, which arise out of District's processing and/or approval of the applicant's project, except that an applicant shall only be responsible for indemnifying the District Parties in the amount of liability which is equal to the proportion of fault caused by the applicant, as determined by a court. Where any court action results in a ruling for the plaintiff/petitioner, the applicant and the District shall request a determination on the percentage contribution of fault from the court which adjudicated the underlying challenge to the applicant's project.

Notwithstanding this subsection, when a defense and indemnification agreement is required for a project under subsection (d)(8)(v) above, the provisions of the defense and indemnification agreement shall apply to the applicant and not the provisions of this subsection.

(vii) Fees for Previously Permitted Emission Units Operating Without Valid Permits

In addition to the fees otherwise specified by this Section (d), a person who is applying for an Authority to Construct and/or Permit to Operate for a previously permitted emission unit that was operated after the applicable permit expired, and is no longer eligible for reinstatement, shall pay the annual operating and late fees specified in Sections (e), (f), and (g) of this rule that would have otherwise been due. Such payment shall not negate any fines and penalties that may be assessed for violations of the requirement to operate with a valid permit.

(e) ANNUAL OPERATING FEES

(1) General Provisions

(i) Annual Operating Fees are due on an annual basis and shall be paid by any person who is required to maintain a Permit to Operate or Temporary Authorization pursuant to Rule 10(b).

(ii) Annual Operating Fees are due on the first day of the renewal month. Permits expire on the last day of the renewal month. Payments received after the permit expiration date are subject to the late fee provisions of Section (g).

(iii) Commencing July 1, 2007 and continuing through June 30, 2012, the fees for annual renewal of an active or inactive Permit to Operate or Title V Operating Permit shall include, in addition to the other fees specified in this rule, a Database Replacement Supplemental Fee of \$13 per permit \$3 per ton of emissions where the Air Contaminant Emissions Fee applies. This fee shall be non-refundable.

(2) Annual Operating Fees

The following applicable fees shall be paid as part of the Annual Operating Fees: Site ID Processing and Handling Fee, Permit Processing Fee, Database Replacement Supplemental Fee, Emission Unit Renewal Fee, Air Contaminant Emissions Fee, and if applicable, District and State Air Toxic Hot Spots Fee and Annual Source Test Fee.

Calculation Worksheet for Annual Operating Fees

Site ID Processing and Handling Fee	\$35
Permit Processing Fee (\$25 x number of permitted units)	
<u>Database Replacement Supplemental Fee (\$13 x number of permitted units plus \$3 per ton of emissions)</u>	
Emission Unit Renewal Fee (See (iii) below)	
Air Contaminant Emissions Fee (See (iv) below)	
District & State Air Toxic Hot Spots Fee (See (v) below)	
Annual Source Test Fee (See (vi) below)	

Total: \$ _____

(i) Site ID Processing and Handling Fee: A processing fee of \$35 per stationary source.

(ii) Permit Processing Fee: A permit processing fee of \$25 per Permit to Operate. Permits held in an inactive status are not required to pay this fee.

(iii) Emission Unit Renewal Fee: An annual renewal fee, for each specific type of emission unit, as specified in the Fee Schedules (Column (2)).

(iv) Air Contaminant Emissions Fee: An annual Air Contaminant Emissions Fee based on total emissions from the stationary source, as specified below.

(A) For facilities with annual emissions of either carbon monoxide, oxides of nitrogen, oxides of sulfur, particulate matter (PM10) or volatile organic compounds that equal or exceed five tons, as indicated by the most recent District approved emission inventory report or an initial evaluation made pursuant to Subsection (d)(4)(ii), the Air Contaminant Emissions Fee shall be based on the total calendar year emissions of all these contaminants, multiplied by an air contaminant emissions fee rate of ~~\$101~~\$112 per ton.

(B) For all other facilities, a single Air Contaminant Emissions Fee shall be paid based on the following table using the Fee Schedule that is most representative of the nature of the activities at the stationary source:

<u>Fee Schedule</u>	<u>Source Category Description</u>	<u>Annual Emissions Fee</u>
26(a)	VOC dispensing facility - Phase I & Phase II controls required	\$11 <u>\$9</u> *
26(f)	VOC dispensing facility - Phase II bootless or mini-booted nozzle vacuum assist system	\$11 <u>\$9</u> *
28 (series)	Contract service solvent cleaning units (for contract companies with 100 or more units)	\$6 <u>\$7</u> per cleaning unit

<u>Fee Schedule</u>	<u>Source Category Description</u>	<u>Annual Emissions Fee</u>
28(f)	Facilities with only remote reservoir units and no other permits at the facility	\$6 7 per cleaning unit
27(e)	Industrial surface coating applications	\$50 5 \$560
27(k)	Metal parts and aerospace coating applications	\$50 5 \$560
27(m)	Wood product coating applications	\$50 5 \$560
27(s)	Automotive painting operations	\$15 2 \$168
27(v)	Adhesive application operations	\$50 5 \$560
Various	All other stationary sources	\$10 1 \$112

* The total annual Emissions Fee for these units is calculated by multiplying the indicated fee, the number of nozzles and the number of product grades per nozzle.
(Emissions Fee = indicated fee x number of nozzles x product grades per nozzle)

If the most representative nature of the activities cannot be determined for facilities with more than one source category description or fee schedule, the highest applicable annual emissions fee shall apply.

(v) District and State Air Toxic Hot Spots Fee: If applicable, the stationary source-specific fee required under the Air Toxics “Hot Spots” Information and Assessment Act. See Subsection (f)(7).

(vi) Annual Source Test Fee: If a periodic source test is required, the applicable source test fee, as specified in Fee Schedules 92 and/or 93.

(3) Staggered Renewal Dates

The District may initiate, or the owner of a Permit to Operate may request in writing, to change the renewal month of all permits located at a single facility. When the established renewal month for a facility is changed to a new renewal month, the amount due for each permit shall be prorated to reflect the new renewal month. Revised permits will be issued after the prorated amount has been paid.

(4) Split Payment of Annual Operating Fees

Owners or operators may request a split payment of the Annual Operating Fees due to financial hardship. This request must be made in writing. The first payment, plus an administrative fee of \$75 must be deposited by the first day of the renewal month. The second payment is due no later than 60 days after the first day of the renewal month. The renewed permit will be issued after the second payment is made.

(5) Inactive Status Permits

A person who holds a valid permit who desires to have that permit placed on inactive status pursuant to Rule 10 of these Rules and Regulations shall submit an application requesting such change and shall pay the initial evaluation fee specified in Schedule 49(a), Column 1 of this rule. If such request is received at the time of annual renewal of the permit, the person shall also pay the annual emissions unit renewal fee specified in Schedule 49(a), Column 2. Thereafter, the annual emission unit renewal fee for the inactive status permit shall be as specified in Schedule 49(a), Column 2. When a person who holds a valid inactive status permit applies, in accordance with Rule 10,

for the condition prohibiting operation to be removed and the permit returned to active status, the owner or operator shall pay the initial evaluation fee specified in Schedule 49(b), Column 1 of this rule and the applicable Annual Operating Fee specified in Section (e) of this rule for that category of emission unit with an active status permit, prorated for the portion of the permit renewal year remaining.

(f) SPECIFIC PROGRAM FEES

(1) General Provisions

For all of the applicable programs listed below, a late fee as described in Section (g) shall be assessed if the required fees are not paid within 30 days after the due date.

(2) Asbestos Demolition or Renovation Notification

For each asbestos demolition or renovation notification subject to Regulation XI Subpart M (NESHAP), the owner or operator shall pay the applicable fees specified below. For projects where one notification is submitted for both renovation and demolition operations, the owner or operator shall pay both applicable renovation and demolition fees. Fees are due at the time a notification is submitted. Notifications or revisions thereof will not be considered received unless accompanied with the required fees. The terms used below are defined in Regulation XI Subpart M.

<u>TYPE OF OPERATION</u>	<u>Fee</u>
Renovation Operation (excluding residential buildings having four or fewer dwelling units)	
>160 sq. ft. or >260 linear (ln). ft. to 500 sq. or ln. ft.	\$242
501 to 2,000 sq. or ln. ft.	\$323
2,001 to 5,000 sq. or ln. ft.	\$484
5,001 to 10,000 sq. or ln. ft.	\$807
>10,000 sq. or ln. ft.	\$968
Planned Renovation Operations	
Notification Fee (add to appropriate operation fee listed above)	\$233
Emergency Renovation Operations (add to appropriate renovation operation fee listed above)	\$338
Multiple Building Projects at the Same Facility (>100,000 sq. or ln. ft)	
Notification Fee (add to the operation fee and unit fee listed below.)	\$233
Operation Fee	\$1034
Per Unit Fee	\$47
Demolition Operation	
Regulated Asbestos Containing Material (RACM) sites or Non-RACM sites or sites with no asbestos present	\$320
Emergency Demolition Operations (add to demolition fee listed above)	\$338
Revised Notification Fee for Renovations, Demolitions, Planned Renovations, and Emergency Operations (NOTE: a revision is defined as a change in the original start date or when the amount of asbestos changes by greater than or equal to 20%.)	\$47

Additional fees may be required if the revised amount of asbestos to be removed increases to a higher category. The additional fee will be the difference between the fee paid and the fee required for the new category.

(3) Cooling Towers

The owner or operator of any cooling tower(s) shall submit a compliance plan for the tower(s) to the District with the applicable fees. Circulating water test results shall also be submitted with the compliance plan if required by Rule 1202.

Plan Fee per facility	\$37
Each cooling tower	\$21

(4) Air Pollution Emergency Episode Plan Fee

The owner or operator of a facility for which a plan or a plan update is required by District Regulation VIII shall pay a \$142 evaluation fee for each plan or plan update, at the time the plan is submitted for review.

(5) Grid Search

Any school district, individual, business or agency that submits a request for the District to conduct a grid search to identify all facilities with the potential to emit hazardous air contaminants (pollutants) shall deposit an initial fee of \$350 at the time the grid search is requested. If the actual costs incurred are greater than the amount deposited, the school district, individual, business or agency that made the request shall submit an additional amount as specified by the District to recover the remaining actual costs of performing the grid search.

(6) New or Modified Power Plants

Any source subject to the requirements of Rule 20.5 Power Plants, shall reimburse the District for the actual costs incurred in order to comply with the provisions of Rule 20.5. The applicant shall deposit the amount estimated to cover the actual cost at the time of application submittal.

(7) Toxic Hot Spots

The owner or operator of a facility who has been identified by the District as being subject to the requirements of Health and Safety Code Section 44300 et seq. (the Air Toxics “Hot Spots” Information and Assessment Act), shall pay the applicable fees specified below to the District within 30 days of receipt of an invoice for the required fees.

(i) The owner or operator of a facility identified by the District as subject to any of the site-specific program requirements listed below shall pay an annual site-specific program fee. The amount of the site-specific program fee shall be equal to the actual costs incurred by the District associated with the site-specific program requirements for each affected facility.

(A) Toxic air contaminant emissions source testing when necessary to determine emissions for inclusion in a toxic air contaminant emissions inventory.

(B) Public health risk assessment or updated public health risk assessment pursuant to Health and Safety Code Section 44360 et seq. or Rule 1210 of these Rules and Regulations.

(C) Public notification of public health risks pursuant to Health and Safety Code Section 44362 or Rule 1210 of these Rules and Regulations.

(D) Facility toxic air contaminant risk reduction audit and plan pursuant to Health and Safety Code Section 44390 or Rule 1210 of these Rules and Regulations.

(ii) In addition to the fee specified in Subsection (f)(7)(i), the owner or operator of a facility subject to the requirements of Health and Safety Code Section 44300 et seq. shall pay an annual fee for the recovery of State program costs. The amount of the annual State program fee for each facility shall be that specified by the ARB in accordance with the State Air Toxics “Hot Spots” Fee Regulation contained in Title 17, California Code of Regulations, Section 90700 et seq.

(8) California Clean Air Act

The owner or operator of a stationary source who is required by Title 17, California Code of Regulations, Section 90800 et seq. to pay a fee adopted by the Air Resources Board shall pay the required fee to the District within 30 days of receipt of an invoice for the required fees.

(9) Title V Operating Permit

The owner or operator of a stationary source subject to the requirements of Regulation XIV of these Rules and Regulations, shall pay the actual time and materials costs incurred by the District to review and act upon an application for initial permit, permit modification, administrative permit amendment, Section 502(b)(10) change, enhanced Authority to Construct and/or Title V operating permit renewal; to evaluate such source for compliance with Regulation XIV and the terms and conditions of a Title V operating permit, including but not limited to the costs incurred to document such evaluation, to prepare reports, and to take any actions necessary in cases of noncompliance; to reopen an existing Title V operating permit; and to cancel a Title V operating permit.

(10) Synthetic Minor Source Permit

The owner or operator of a stationary source that submits an application to obtain a Synthetic Minor Source (SMS) Permit pursuant to Rule 60.2, shall pay the fees specified below to recover the actual costs incurred by the District to review and act upon an application for initial permit, permit modification and/or permit renewal.

Application evaluation fee (new or modified permits)	T+M
SMS permit renewal fee	T+RN

(11) Certificate of Exemption

The owner or operator of any emission unit or process, applying for a Certificate of Exemption (COE) as provided under Rule 11 (d)(19)(xviii), shall pay a \$95 non-refundable processing fee and the fee specified below to recover the actual costs incurred by the District to evaluate the emission unit or process to obtain an initial or modified COE. A COE is exempt from the requirement to pay Annual Operating Fees.

Initial evaluation fee T+M (initial deposit \$396 plus processing fee)
COE modifications T+M

(12) California Environmental Quality Act

Whenever the District is requested or required to conduct analyses, review or prepare documents, or conduct and/or participate in administrative procedures, meetings or hearings pursuant to the California Environmental Quality Act, the District costs shall be paid by the persons requesting and/or receiving such services. District staff costs shall be determined using the labor rates specified in Schedule 94. Costs to the District resulting from the activities of other agencies or consultants to the District necessary to provide such services shall be included in the total District costs. Persons requesting and/or receiving such services shall be charged the estimated cost of providing those services and shall deposit such amount to the District in advance of the service, unless prior arrangements for payment have been approved by the District. If the actual costs incurred are greater than the amounts deposited, the persons requesting and/or receiving the services shall deposit additional amounts as specified by the District to recover the remaining actual costs. Any funds deposited in excess of actual costs incurred shall be refunded.

(g) LATE FEES

(1) Late fees for Annual Operating Fees due to the District shall apply as follows:

(i) A late fee of 30 percent of the Annual Operating Fees due or \$250, whichever is less, shall be added for fees paid later than the last day of the renewal month.

(ii) An additional late fee of 10 percent of the Annual Operating Fees due shall be added for each additional month or portion thereof that the fees remain unpaid.

(iii) In no case shall the late fees exceed 100 percent of the total Annual Operating Fees.

(2) Late fees for any payments due to the District, except Annual Operating Fees, shall apply as follows:

(i) A late fee of 30 percent of the amount due shall be added for payments made more than 30 days after the due date.

(ii) An additional late fee of 10 percent of the amount due shall be added for each additional month or portion thereof that the payment is not received.

(iii) In no case shall the late fees exceed 100 percent of the amount due.

(h) RENEWAL OF EXPIRED PERMIT(S) & REINSTATEMENT OF RETIRED PERMIT(S)

(1) General Provisions

In addition to the Annual Operating Fees due for renewing an expired permit or reinstating a retired permit, any applicable fees pursuant to Section (d)(6), such as an ownership change, change of location or modification, shall be paid concurrently.

(2) Renewal of Expired Permit(s) to Operate

An expired permit can be renewed within six months of the expiration date by paying the applicable Annual Operating Fees and the late fees as specified in Section (g).

(3) Reinstatement of Retired Permit(s) to Operate

A retired permit can be reinstated within six months of the retirement date by submitting a written request, and paying the applicable Annual Operating Fees, a reinstatement fee of \$75 and the late fees as specified in Section (g).

(i) REFUNDS, INSUFFICIENT PAYMENT OF FEES AND CANCELLATIONS

(1) General Provisions

(i) No refunds shall be issued for amounts of less than \$25.

(ii) If an applicant does not sign, date and return a refund claim form within six months after receipt of the form, all rights to a refund shall be forfeited.

(2) Application Fee Refunds

(i) Refunds Prior to Evaluation: If an application for an Authority to Construct/Permit to Operate is withdrawn by the applicant before the engineering evaluation has begun, the District will refund the entire Initial Application Fee, less the \$95 non-refundable processing fee.

(ii) Refunds After Evaluation: If an application for an Authority to Construct/Permit to Operate is withdrawn by the applicant after the engineering evaluation has begun or if an Authority to Construct has been denied or canceled, the District will refund the Initial Application Fee, less the \$95 non-refundable processing fee and all costs incurred by the District to evaluate the application.

(iii) Certificate of Registration Refunds: If an application for a Certificate of Registration is withdrawn by the applicant after the engineering evaluation has begun, or withdrawn seven days after the date of receipt, or the application is denied or cancelled, the District will only refund the Emission Unit Renewal Fee.

(iv) Refund Due to Overpayment: If the total cost incurred by the District to evaluate an application for an Authority to Construct/Permit to Operate is less than

the amount deposited by the applicant, the District will refund the amount deposited, less the actual evaluation costs and the \$95 non-refundable processing fee.

(v) Exempt Equipment Refunds: If the District determines that the article, machine equipment or other contrivance for which the application was submitted is not within the purview of state law or these Rules and Regulations, a full refund of the fees paid will be issued to the applicant. If an application for a Certificate of Exemption is withdrawn by the applicant before the engineering evaluation has begun, the District will refund the entire deposit and any other fees paid, less the \$95 non-refundable processing fee. If an application for a Certificate of Exemption is withdrawn by the applicant after the engineering evaluation has begun, the District will refund all fees paid, less the initial deposit and the \$95 non-refundable processing fee.

(3) Annual Operating Fee Refunds

A refund of the Annual Operating Fees shall not be issued unless the fees for the upcoming year are paid prior to the Permit to Operate renewal date and the request for a refund of these fees is made prior to the Permit to Operate renewal date.

(4) Air Contaminant Emissions Fee Refunds

(i) New Facilities: The Air Contaminant Emissions Fee portion of the Initial Application Fee shall only be refunded if the application is withdrawn or cancelled prior to the issuance of a Startup Authorization or Permit to Operate.

(ii) Existing Facilities: Air Contaminant Emissions Fees paid by existing facilities as part of their Annual Operating Fee or an Initial Application Fee shall not be refundable, unless all Permit(s) to Operate at the facility are retired.

(5) Other Fees

Asbestos Notifications: Refunds of asbestos notification fees shall be issued only if a cancellation notice is received by the District prior to the notification start date. A refund will not be issued if the notice of cancellation is received by the District on or after the notification start date.

(6) Cancellation Fees - Source Testing and Test Witnessing

Substitution of another facility for a scheduled test shall be considered a cancellation subject to the provisions listed below.

(i) Schedule 92(a): If a source test cancellation notice is not received at least two working days prior to a scheduled source test date a cancellation fee of \$500 shall be charged.

(ii) Schedules 92(b-z) and 93: If a source test or test witnessing cancellation notice is not received at least two working days prior to a scheduled source test date a cancellation fee of \$250 shall be charged.

(iii) Vapor Recovery (Phase I, II): If a VOC vapor recovery system test witness cancellation notice is not received at least two working days prior to a scheduled test date a cancellation fee of \$250 shall be charged.

(7) Insufficient Payment of Fees

(i) If the fees deposited by an applicant to cover the cost of evaluating an application for an Authority to Construct/Permit to Operate or other District evaluation is insufficient to complete the work in progress, the applicant shall deposit an amount deemed sufficient by the District to complete the work.

(ii) The Air Pollution Control Officer shall cancel an application when an applicant fails or refuses to deposit such amount within 30 days of demand or fails or refuses to deposit such amount by the date required by Rule 18 for action be taken on the application, whichever date is sooner.

(iii) If the applicant fails or refuses to deposit such amount upon demand, the District may recover the same through a collection agency or by action in any court of competent jurisdiction, including small claims court. Until such amount is paid in full, the District shall not further process the application unless the Air Pollution Control Officer determines that it is in the best interest of all parties concerned to proceed.

(iv) Returned Checks: Any person who issues a check to the District, which is returned by the bank upon which it is drawn without payment, shall pay a returned check fee of \$25.

ALPHABETICAL LIST OF FEE SCHEDULES BY EMISSION UNIT TYPE

Abrasive Blasting Cabinets, Rooms and Booths	Schedule 2
Abrasive Blasting Equipment - Excluding Rooms and Booths	Schedule 1
Acid Chemical Milling	Schedule 32
Adhesive Manufacturing	Schedule 38
Adhesive Materials Application Operations.....	Schedule 27
Air Stripping Equipment	Schedule 52
Anodizing Tanks.....	Schedule 55
Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC))	Schedule 27
Asbestos Control Equipment	Schedule 59
Asphalt Pavement Heaters/Recyclers	Schedule 40
Asphalt Roofing Kettles and Tankers used to Store, Heat, Transport, and Transfer Hot Asphalt.....	Schedule 3
Automotive Refinishing Operations.....	Schedule 27
Bakeries	Schedule 58
Boilers and Heaters.....	Schedule 13
Bulk Flour, Powdered Sugar Storage System.....	Schedule 35
Bulk Plants and Terminals (Volatile Organic Compounds)	Schedule 25
Bulk Terminal Grain Transfer and Storage Facility Equipment.....	Schedule 23
Burn Out Ovens	Schedule 15
Can and Coil Manufacturing and Coating Operations	Schedule 33
Cement Silo System (Separate from Plants).....	Schedule 8
Ceramic Deposition Spray Booths.....	Schedule 37
Ceramic Slip Casting.....	Schedule 43
Coffee Roasters.....	Schedule 50
Cold Solvent Cleaning Operations	Schedule 28
Concrete Batch Plants.....	Schedule 8
Concrete Mixers Over One Cubic Yard Capacity	Schedule 8
Concrete Product Manufacturing Plants.....	Schedule 9
Copper Etching.....	Schedule 32
Dielectric Paste Manufacturing	Schedule 38
Dry Chemical Mixing.....	Schedule 24
Dry Chemical Storage System.....	Schedule 35
Dry Chemical Transfer and Storage Facility Equipment.....	Schedule 23
Dry Cleaning Facilities.....	Schedule 31
Electronic Component Manufacturing	Schedule 42
Electric Deposition Spray Booths.....	Schedule 37
Engines - Internal Combustion	Schedule 34
Evaporators, Dryers, & Stills Processing Organic Materials.....	Schedule 44
Feed and Grain Mills and Kelp Processing Plants.....	Schedule 22
Filtration Membrane Manufacturing	Schedule 46
Gas Turbine Engines, Test Cells and Test Stands	Schedule 20
Gasoline Stations	Schedule 26
Grinding Booths and Rooms	Schedule 36
Hexavalent Chromium Plating	Schedule 55
Hot Dip Galvanizing.....	Schedule 32
Hot-Mix Asphalt Paving Batch Plants.....	Schedule 4
Industrial Coating Applications.....	Schedule 27

Alphabetical List Of Fee Schedules By Emission Unit Type - continued

Industrial Waste Water Treatment.....	Schedule 51
Ink Manufacturing.....	Schedule 38
Intermediate Refueler Facilities (Volatile Organic Compounds).....	Schedule 25
Internal Combustion Engines (Piston Type).....	Schedule 34
Internal Combustion Engines, Test Cells and Test Stands.....	Schedule 34
Kelp and Biogum Products Solvent Dryer.....	Schedule 30
Lens Casting/Coating Equipment.....	Schedule 53
Marine Coatings.....	Schedule 27
Metal Inspection Tanks.....	Schedule 28
Metal Melting Devices.....	Schedule 18
Municipal Waste Storage and Processing.....	Schedule 48
Non-Bulk Volatile Organic Compound Dispensing Facilities.....	Schedule 26
Non-Municipal Incinerators.....	Schedule 14
Non-Operational Status Equipment.....	Schedule 49
Oil Quenching.....	Schedule 19
Organic Gas Sterilizers.....	Schedule 47
Paint and Stain Manufacturing.....	Schedule 38
Paper Shredders or Grinders.....	Schedule 21
Perlite Processing.....	Schedule 41
Pharmaceutical Manufacturing.....	Schedule 54
Plasma Deposition Spray Booths.....	Schedule 37
Precious Metals Refining.....	Schedule 39
Rock Drills.....	Schedule 5
Rubber Mixers.....	Schedule 45
Salt Baths.....	Schedule 19
Sand, Rock, Aggregate Screens, and Other Screening Operations, when not used in Conjunction with other Permit Items in these Schedules.....	Schedule 6
Sand, Rock, and Aggregate Plants.....	Schedule 7
Sewage Treatment Facilities.....	Schedule 56
Smoke Houses.....	Schedule 12
Soil Remediation Equipment.....	Schedule 52
Solder Paste Manufacturing.....	Schedule 38
Soldering Equipment (Automated).....	Schedule 29
Solvent Cleaning Operations.....	Schedule 28
Stills Processing Organic Materials.....	Schedule 44
Tire Buffers.....	Schedule 11
Turbine Engines, Test Cells and Test Stands.....	Schedule 20
Vapor Solvent Cleaning Operations.....	Schedule 28
Wood Shredders or Grinders.....	Schedule 21

CATEGORIZED LIST OF FEE SCHEDULES BY EMISSION UNIT TYPE

ABRASIVE BLASTING EQUIPMENT

Abrasive Blasting Cabinets, Rooms and Booths	Schedule 2
Abrasive Blasting Equipment - Excluding Rooms and Booths	Schedule 1

ASPHALT RELATED OPERATIONS, EQUIPMENT AND PROCESSES

Asphalt Pavement Heaters/Recyclers	Schedule 40
Asphalt Roofing Kettles and Tankers used to Store, Heat, Transport, and Transfer Hot Asphalt.....	Schedule 3
Hot-Mix Asphalt Paving Batch Plants.....	Schedule 4

COATING, ADHESIVE AND INK APPLICATION EQUIPMENT & OPERATIONS

Adhesive Materials Application Operations.....	Schedule 27
Automotive Refinishing Operations	Schedule 27
Can and Coil Coating Operations	Schedule 33
Graphic Arts Operations.....	Schedule 27
Industrial Coating Applications.....	Schedule 27
Lens Coating Equipment	Schedule 53
Miscellaneous Parts Coatings	Schedule 27
Wood, Metal, Marine, Aerospace Coatings.....	Schedule 27

CONCRETE EQUIPMENT

Cement Silo System (Separate from Plants).....	Schedule 8
Concrete Batch Plants.....	Schedule 8
Concrete Mixers Over One Cubic Yard Capacity	Schedule 8
Concrete Product Manufacturing Plants.....	Schedule 9

COMBUSTION AND HEAT TRANSFER EQUIPMENT

Boilers and Heaters.....	Schedule 13
Gas Turbine Engines, Test Cells and Test Stands	Schedule 20
Internal Combustion Engines (Piston Type).....	Schedule 34
Internal Combustion Engines, Test Cells and Test Stands.....	Schedule 34
Non-Municipal Incinerators.....	Schedule 14

DRY CHEMICAL OPERATIONS

Dry Chemical Mixing	Schedule 24
Dry Chemical Storage System.....	Schedule 35
Dry Chemical Transfer and Storage Facility Equipment.....	Schedule 23

ELECTRONIC MANUFACTURING

Electronic Component Manufacturing	Schedule 42
Soldering Equipment (Automated).....	Schedule 29

FOOD PROCESSING AND PREPARATION EQUIPMENT

Bakeries	Schedule 58
Bulk Flour and Powdered Sugar Storage Systems	Schedule 35
Coffee Roasters.....	Schedule 50
Smoke Houses.....	Schedule 12

Categorized List Of Fee Schedules By Emission Unit Type - continued

FUEL STORAGE, TRANSFER AND DISPENSING EQUIPMENT

Bulk Plants and Terminals (Volatile Organic Compounds)	Schedule 25
Gasoline Stations	Schedule 26
Intermediate Refueler Facilities (Volatile Organic Compounds)	Schedule 25
Non-Bulk Volatile Organic Compound Dispensing Facilities	Schedule 26

MACHINING EQUIPMENT

Grinding Booths and Rooms	Schedule 36
Paper or Wood Shredders or Grinders.....	Schedule 21
Plasma, Electric and Ceramic Deposition Spray Booths.....	Schedule 37
Tire Buffers.....	Schedule 11

METAL TREATMENT OPERATIONS

Acid Chemical Milling	Schedule 32
Copper Etching.....	Schedule 32
Hexavalent Chromium Plating & Anodizing Tanks.....	Schedule 55
Hot Dip Galvanizing.....	Schedule 32
Oil Quenching and Salt Baths.....	Schedule 19

METALLURGICAL PROCESSING EQUIPMENT

Acid Chemical Milling	Schedule 32
Can and Coil Manufacturing Operations	Schedule 33
Copper Etching.....	Schedule 32
Hot Dip Galvanizing.....	Schedule 32
Metal Inspection Tanks	Schedule 28
Metal Melting Devices	Schedule 18
Oil Quenching and Salt Baths.....	Schedule 19
Plasma and Electric Deposition Spray Booths	Schedule 37
Precious Metals Refining.....	Schedule 39

MISCELLANEOUS MANUFACTURING AND PROCESSING

Ceramic Slip Casting	Schedule 43
Evaporators, Dryers, & Stills Processing Organic Materials.....	Schedule 44
Feed and Grain Mills and Kelp Processing Plants.....	Schedule 22
Filtration Membrane Manufacturing	Schedule 46
Ink Manufacturing	Schedule 38
Kelp and Biogum Products Solvent Dryer	Schedule 30
Lens Casting/Coating Equipment.....	Schedule 53
Municipal Waste Storage and Processing.....	Schedule 48
Non-Operational Status Equipment.....	Schedule 49
Organic Gas Sterilizers	Schedule 47
Paint, Adhesive, Stain, Ink, Solder Paste, and Dielectric Paste Manufacturing.....	Schedule 38
Perlite Processing	Schedule 41
Pharmaceutical Manufacturing	Schedule 54
Stills Processing Organic Materials.....	Schedule 44

Categorized List Of Fee Schedules By Emission Unit Type - continued

MIXING, BLENDING AND PACKAGING EQUIPMENT	
Concrete Mixers Over One Cubic Yard Capacity	Schedule 8
Dry Chemical Mixing	Schedule 24
Rubber Mixers	Schedule 45
OVENS	
Burn Out Ovens	Schedule 15
SAND, ROCK AND AGGREGATE RELATED OPERATIONS	
Rock Drills.....	Schedule 5
Sand, Rock, Aggregate Screens, and Other Screening Operations.....	Schedule 6
Sand, Rock, and Aggregate Plants.....	Schedule 7
SOLVENT CLEANING OPERATIONS	
Cold Solvent and Remote Reservoir Cleaning Operations.....	Schedule 28
Dry Cleaning Facilities	Schedule 31
Vapor Solvent Cleaning Operations	Schedule 28
SPRAY BOOTH OPERATIONS	
Coating, Adhesives and Painting Operations	Schedule 27
Plasma, Electric and Ceramic Deposition Spray Booths	Schedule 37
STORAGE AND TRANSFER EQUIPMENT	
Bulk Flour and Powdered Sugar Storage Systems	Schedule 35
Bulk Plants and Terminals (Volatile Organic Compounds)	Schedule 25
Bulk Terminal Grain Transfer and Storage Facility Equipment.....	Schedule 23
Dry Chemical Storage Systems	Schedule 35
Dry Chemical Transfer and Storage Facility Equipment.....	Schedule 23
TREATMENT AND REMEDIATION OPERATIONS	
Air Stripping Equipment	Schedule 52
Asbestos Control Equipment	Schedule 59
Evaporators, Dryers, and Stills Processing Organic Materials.....	Schedule 44
Industrial Waste Water Treatment.....	Schedule 51
Sewage Treatment Facilities.....	Schedule 56
Soil Remediation Equipment.....	Schedule 52

FEE SCHEDULES

The Fee Schedules shall be used in determining the Initial Evaluation Fees and Emission Unit Renewal Fees using the amounts listed in Columns (1) and (2) respectively for each emission unit. The fees specified below do not include all applicable fees. See Sections (c), (d), (e), (f), (g), (h), and (i) for other required fees.

SCHEDULE 1: Abrasive Blasting Equipment Excluding Rooms and Booths

Any permit unit consisting of air hoses, with or without water lines, with a single pot rated at 100 pounds capacity or more of sand regardless of abrasive used, and a nozzle or nozzles. (Equipment not operated solely in Schedule 2 facilities).

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Pot 100 pounds capacity or larger with no Peripheral Equipment	\$677 <u>\$516</u>	\$76 <u>\$81</u>
(b) Each Pot 100 pounds capacity or larger loaded Pneumatically or from Storage Hoppers	\$1103 <u>\$1053</u>	\$65 <u>\$81</u>
(c) Each Bulk Abrasive Blasting Material Storage System	\$1493 <u>\$1355</u>	\$100 <u>\$94</u>
(d) Each Spent Abrasive Handling System	\$1296 <u>\$1042</u>	\$68 <u>\$70</u>
(x) Each Portable Abrasive Blasting Unit, Registered Under Rule 12.1	\$434 <u>\$439</u>	\$153 <u>\$161</u>

SCHEDULE 2: Abrasive Blasting Cabinets, Rooms and Booths

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Abrasive Blasting Cabinet, Room or Booth	\$2288 <u>\$2019</u>	\$134 <u>\$189</u>
(b) Each Cabinet, Room, or Booth with an Abrasive Transfer or Recycle System	\$2053 <u>\$1754</u>	\$108 <u>\$136</u>

SCHEDULE 3: Asphalt Roofing Kettles and Tankers used to Store, Heat, Transport, and Transfer Hot Asphalt

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Kettle or Tanker with capacity greater than 85 gallons	\$828 <u>\$821</u>	\$64 <u>\$48</u>
(b) Each Kettle or Tanker with capacity greater than 85 gallons and requiring emission control equipment	T+RN	\$217 <u>\$134</u>
(w) Each Kettle or Tanker, Registered Under Rule 12	\$282 <u>\$359</u>	\$55 <u>\$49</u>

SCHEDULE 4: Hot-Mix Asphalt Paving Batch Plant

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Hot-Mix Asphalt Paving Batch Plant	T+RN	1791 <u>\$1418</u>

SCHEDULE 5: Rock Drills

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Drill with water controls	1110 <u>\$1104</u>	60 <u>\$63</u>
(b) Each Drill with controls other than water	T+RN	\$43
(w) Each Drill, Registered Under Rule 12	354 <u>\$377</u>	45 <u>\$48</u>

SCHEDULE 6: Sand, Rock, Aggregate Screens, and Other Screening Operations, when not used in Conjunction with other Permit Items in these Schedules

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Screen Set	1965 <u>\$1887</u>	161 <u>\$214</u>
(x) Each Portable Sand and Gravel Screen Set, Registered Under Rule 12.1	375 <u>\$514</u>	134 <u>\$188</u>

SCHEDULE 7: Sand, Rock, and Aggregate Plants

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Crusher System (involves one or more primary crushers forming a primary crushing system or, one or more secondary crushers forming a secondary crusher system and each serving a single process line)	T+RN	277 <u>\$376</u>
(b) Each Screening System (involves all screens serving a given primary or secondary crusher system)	T+RN	56 <u>\$48</u>
(c) Each Loadout System (a loadout system is a set of conveyors chutes and hoppers used to load any single rail or road delivery container at any one time)	T+RN	\$32
(d) RESERVED		
(x) Each Portable Rock Crushing System, Registered Under Rule 12.1	580 <u>\$612</u>	153 <u>\$155</u>

SCHEDULE 8: Concrete Batch Plants, Concrete Mixers over One Cubic Yard Capacity and Separate Cement Silo Systems

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Concrete Batch Plant (including Cement-Treated Base Plants)	T+RN	\$260 <u>\$298</u>
(b) Each Mixer over one cubic yard capacity	T+RN	\$166 <u>\$198</u>
(c) Each Cement or Fly Ash Silo System not part of another system requiring a Permit	T+RN	\$148 <u>\$204</u>
(d) Expo Builders Supply (ID #1084A)*	T+RN	\$450 <u>\$498</u>
(x) Each Portable Concrete Batch Plant, Registered Under Rule 12.1	\$393 <u>\$579</u>	\$167 <u>\$166</u>

*Pursuant to Subsection (c)(4)

SCHEDULE 9: Concrete Product Manufacturing Plants

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Plant	T+RN	\$187 <u>\$221</u>

SCHEDULE 10: RESERVED

SCHEDULE 11: Tire Buffers

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Buffer	T+RN	\$193 <u>\$241</u>
(b) RESERVED		

SCHEDULE 12: ~~Smoke Houses~~ RESERVED

Fee Unit	(+) Initial Evaluation Fee	(-) Emission Unit Renewal Fee
(a) through (g) RESERVED		
(h) Each Smoke House	T+RN	\$182
(i) RESERVED		

SCHEDULE 13: Boilers and Heaters

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each 1 MM BTU/HR up to but not including 50 MM BTU/HR input	\$2159 <u>\$1781</u>	\$233 <u>\$224</u>
(b) Each 50 MM BTU/HR up to but not including 250 MM BTU/HR	T+RN	\$336 <u>\$278</u>
(c) Each 250 MM BTU/HR up to 1050 MM BTU/HR input, or up to but not including 100 Megawatt gross output, whichever is greater (based on an average boiler efficiency of 32.5%)	T+RN	T+M
(d) Each 100 Megawatt output or greater (based on an average boiler efficiency of 32.5%)	T+RN	\$2508 <u>\$2335</u>
(e) RESERVED		
(f) Each 1 MM BTU/HR up to but not including 50 MM BTU/HR input at a single site where more than 5 such units are located	\$1928 <u>\$1734</u>	\$94 <u>\$80</u>
(g) Each 250 MM BTU/HR up to 1050 MM BTU/HR input or up to but not including 100 Megawatt gross output, whichever is greater, where a Notice of Intention has been filed with the California Energy Commission	T+RN	T+M
(h) Each 100 Megawatt gross output or greater where a Notice of Intention has been filed with the California Energy Commission	T+RN	T+M

SCHEDULE 14: Non-Municipal Incinerators

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Waste burning capacity up to and including 100 lbs/hr•	T+RN	\$330 <u>\$250</u>
(b) Waste burning capacity greater than 100 lbs/hr	T+RN	\$627 <u>\$654</u>
(c) Burning capacity up to and including 50 lbs/hr used exclusively for the incineration or cremation of animals	T+RN	\$204 <u>\$179</u>
(d) <u>Cremation Services Inc. (ID #95039A)*</u>	T+RN	N/A <u>\$970</u>
(e) Zoological Society of San Diego (ID #8521A)*	T+RN	\$934

•Excluding incinerators of 50 lbs/hr capacity or less used exclusively for incineration or cremation of animals.

*Pursuant to Subsection (c)(4)

SCHEDULE 15: Burn-Out Ovens

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Electric Motor/Armature Refurbishing Oven	T+RN	\$136 <u>\$156</u>
(b) RESERVED		
(c) Each IC Engine Parts Refurbishing Unit	T+RN	\$164 <u>\$181</u>
(d) USN SIMA (ID #4845C)*	T+RN	\$263 <u>\$230</u>

*Pursuant to Subsection (c)(4)

SCHEDULE 16: RESERVED

SCHEDULE 17: RESERVED

SCHEDULE 18: Metal Melting Devices

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) RESERVED		
(b) RESERVED		
(c) Each Pit or Stationary Crucible	T+RN	\$646 -\$385
(d) Each Pot Furnace	\$2478 <u>\$2138</u>	\$221 -\$178
(e) Each Induction Furnace	T+RN	\$65 -\$166
(f) through (h) RESERVED		

SCHEDULE 19: Oil Quenching and Salt Baths

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Tank	T+RN	\$104 -\$339

SCHEDULE 20: Gas Turbine Engines, Test Cells and Test Stands

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
GAS TURBINE, TURBOSHAFT, TURBOJET AND TURBOFAN ENGINE TEST CELLS AND STANDS		
(a) Each Aircraft Propulsion Turbine, Turboshaft, Turbojet or Turbofan Engine Test Cell or Stand	T+RN	\$199 -\$276
(b) Each Aircraft Propulsion Test Cell or Stand at a facility where more than one such unit is located	T+RN	\$83 -\$81
(c) Each Non-Aircraft Turbine Test Cell or Stand	T+RN	\$58 -\$70
GAS TURBINE ENGINES		
(d) Each Non-Aircraft Turbine Engine 1 MM BTU/HR up to but not including 50 MM BTU/HR input	T+RN	\$755 -\$756
(e) Each Non-Aircraft Turbine Engine 50 MM BTU/HR up to but not including 250 MM BTU/HR input	T+RN	\$4853 -\$3556
(f) Each Non-Aircraft Turbine Engine 250 MM BTU/HR or greater input	T+RN	\$2493 -\$3046
(g) Each Unit used solely for Peak Load Electric Generation	T+RN	\$778 -\$844
(h) Each Standby Gas Turbine used for Emergency Power Generation	T+RN	\$107 -\$144

SCHEDULE 21: Waste Disposal and Reclamation Units

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Paper or Wood Shredder or Hammermill Grinder	T+RN	\$254 <u>\$166</u>
(b) through (e) RESERVED		

SCHEDULE 22: Feed and Grain Mills and Kelp Processing Plants

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Receiving System (includes Silos)	T+RN	\$458 <u>\$280</u>
(b) Each Grinder, Cracker, or Roll Mill	T+RN	\$74 <u>\$37</u>
(c) Each Shaker Stack, Screen Set, Pelletizer System, Grain Cleaner, or Hammermill	T+RN	\$50 <u>\$62</u>
(d) Each Mixer System	T+RN	\$80 <u>\$113</u>
(e) Each Truck or Rail Loading System	T+RN	\$100 <u>\$59</u>
(f) CP Kelco: Shaker, Screen, Pelletizer, Cleaner, Hammermill (ID #203A)*	T+RN	\$409 <u>\$318</u>
(g) ISP Alginates: Shaker, Screen, Pelletizer, Cleaner, Hammermill (ID #7006A)*	T+RN	\$107

*Pursuant to Subsection (c)(4)

SCHEDULE 23: Bulk Terminal Grain and Dry Chemical Transfer and Storage Facility Equipment

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Receiving System (Railroad, Ship and Truck Unloading)	T+RN	\$190 <u>\$211</u>
(b) Each Storage Silo System	\$1311 <u>\$1236</u>	\$127 <u>\$156</u>
(c) Each Loadout Station System	T+RN	\$36 <u>\$27</u>
(d) Each Belt Transfer Station	T+RN	\$26 <u>\$27</u>
(f) Cemex Construction Materials Inc. (ID #5434A)*	T+RN	\$845

*Pursuant to Subsection (c)(4)

SCHEDULE 24: Dry Chemical Mixing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Grain Mixing System (includes receiving, transfer, mixing or blending, storage, and loadout bagging)	T+RN	\$183 <u>\$225</u>
(b) RESERVED		
(c) Each Dry Chemical Mixer with capacity over one-half cubic yard	T+RN	\$152 <u>\$138</u>

SCHEDULE 25: Volatile Organic Compound Terminals, Bulk Plants and Intermediate Refueler Facilities

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
1. Bulk Plants and Bulk Terminals equipped with or proposed to be equipped with a vapor processor:		
(a) Per Tank	T+RN	\$806 <u>\$938</u>
(b) Tank Rim Seal Replacement	T+RN	N/A
(c) Per Truck Loading Head	T+RN	\$156 <u>\$343</u>
(d) Per Vapor Processor	T+RN	\$1381 <u>\$1569</u>
2. Bulk Plants not equipped with or not proposed to be equipped with a vapor processor:		
(e) Per Tank	T+RN	\$56 <u>\$81</u>
(f) Per Truck Loading Head	T+RN	\$44 <u>\$37</u>
(g) RESERVED		

“Vapor Processor” means a device which recovers or transforms volatile organic compounds by condensation, refrigeration, adsorption, absorption, incineration, or any combination thereof.

3. Facilities fueling intermediate refuelers (IR's) for subsequent fueling of motor vehicles, boats, or aircraft:
- | | | |
|------------------------------|------|-----------------------------|
| (h) Per IR Loading Connector | T+RN | \$96 <u>\$70</u> |
|------------------------------|------|-----------------------------|
- If a facility falls into Parts 1, 2, or 3 above and is equipped with dispensing nozzles for which Phase II vapor controls are required, additional fees equivalent to the “per nozzle” fees for Schedule 26(a) shall be assessed for each dispensing nozzle.

**SCHEDULE 26: Non-Bulk Volatile Organic Compound Dispensing Facilities
Subject to District Rules 61.0 through 61.6**

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Initial installations and total renovations where Phase I and Phase II controls are required (includes Phase I fee), except where Fee Schedule 26(f) applies	\$1864 <u>\$1969</u> +RN	
Renewal Fee: Fee x nozzles x product grades per nozzle		\$55 <u>\$70*</u>
(b) RESERVED		
(c) Facilities where only Phase I controls are required (includes tank replacement)		
Fee Per Facility	\$978 <u>\$1169</u>	\$114 <u>\$123</u>
(d) RESERVED		
(e) Non-retail facilities with 260-550 gallon tanks and no other non-bulk gasoline dispensing permits		
Fee Per Facility	\$525 <u>\$554</u>	\$84 <u>\$80</u>
(f) Phase II Bootless or Mini-Booted Nozzle Vacuum Assist System facility	\$2311 <u>\$2453</u> +RN	
Renewal Fee: Fee x nozzles x product grades per nozzle		\$104 <u>\$91*</u>

* The renewal fee is multiplied by the number of nozzles and the number of product grades dispensed per nozzle.

SCHEDULE 27: Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC))

PART 1 - MARINE COATINGS

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) First Permit to Operate for a <u>stationary</u> Marine Coating application <u>operation</u> at facilities emitting ≤ 10 tons/year of VOC from Marine Coating Operations	\$2573 <u>\$2539</u>	\$370 <u>\$472</u>
(b) First Permit to Operate for a <u>stationary</u> Marine Coating application <u>operation</u> at facilities emitting > 10 tons/year of VOC from Marine Coating Operations	\$3274 <u>\$3324</u>	\$1079 <u>\$1064</u>
(c) Each additional Permit Unit for <u>stationary</u> Marine Coating application <u>operations</u> at existing permitted facilities	T+RN	\$253 <u>\$197</u>
(t) First Permit to Operate for a <u>stationary</u> Marine Coating application <u>operation</u> at facilities where combined coating and cleaning solvent usage is < 3 gallons/day and <100 gallons/year	\$1146 <u>\$1177</u>	\$189 <u>\$316</u>
(x) <u>Each portable Marine Coating application operation where aggregate emissions from all such operations under the same owner are < 10 tons/year of VOC</u>	<u>T+RN</u>	<u>\$102</u>
(y) <u>Each portable Marine Coating application operation where aggregate emissions from all such operations under the same owner are > 10 tons/year of VOC</u>	<u>T+RN</u>	<u>\$722</u>
(z) NASSCO (ID #253A)*	T+RN	\$1412 <u>\$1478</u>

*Pursuant to Subsection (c)(4)

PART 2 - INDUSTRIAL MATERIAL APPLICATIONS AND MANUFACTURING

(Includes application stations for coatings such as paint spraying and dip tanks, printing, and manufacturing products with materials which contain VOCs, etc.)

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(d) Each Surface Coating Application Station w/o control equipment and not covered by other fee schedules at facilities using > 1 gallon/day of surface coatings and emitting ≤ 5 tons/year of VOC from equipment in this fee schedule	\$1596 <u>\$1965</u>	\$276 <u>\$303</u>
(e) Each Surface Coating Application Station w/o control equipment and not covered by other fee schedules at facilities emitting > 5 tons/year of VOC from equipment in this fee schedule	T+RN	\$335 <u>\$399</u>
(f) Each Fiberglass, Plastic or Foam Product Process Line at facilities emitting ≤10 tons/year of VOC from fiberglass, plastic or foam products operations	\$2323 <u>\$3109</u>	\$306 <u>\$354</u>
(g) Each Fiberglass, Plastic or Foam Product Process Line at facilities emitting > 10 tons/year of VOC from fiberglass, plastic or foam products operations	\$2799 <u>\$2742</u>	\$190 <u>\$266</u>
(h) RESERVED <u>Propulsion Controls Engineering (ID #5913A)*</u>	<u>T+RN</u>	<u>\$498</u>
(i) Each Surface Coating Application Station requiring Control Equipment	T+RN	\$1793 <u>\$1462</u>

(j) Each Surface Coating Application Station subject to Rule 67.3 or 67.9 w/o Control Equipment at facilities emitting ≤ 5 tons/year of VOC from equipment in this fee schedule	\$2513 <u>\$2388</u>	\$340 <u>\$365</u>
(k) Each Surface Coating Application Station subject to Rule 67.3 or 67.9 w/o Control Equipment at facilities emitting > 5 tons/year of VOC from equipment in this fee schedule	T+RN	\$209 <u>\$245</u>

*Pursuant to Subsection (c)(4)

SCHEDULE 27: Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC)) (continued)

PART 2 - Continued

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(l) Each Wood Products Coating Application Station w/o Control Equipment at facilities using > 500 gallons/year of wood products coatings and emitting ≤ 5 tons/year of VOC from Wood Products Coating Operations	\$1771 <u>\$2260</u>	\$436 <u>\$390</u>
(m) Each Wood Products Coating Application Station w/o Control Equipment at facilities emitting > 5 tons/ year of VOC from Wood Products Coating Operations	\$1849 <u>\$2698</u>	\$265 <u>\$375</u>
(n) Each Press or Operation at a Printing or Graphic Arts facility subject to Rule 67.16	\$1144 <u>\$1547</u>	\$175 <u>\$236</u>
(o) RESERVED		
(p) Each Surface Coating Application Station w/o control equipment (except automotive painting) where combined coating, and cleaning solvent usage is < 1 gallon/day or < 50 gallons/year	\$1501 <u>\$1780</u>	\$247 <u>\$267</u>
(q) Each Wood Products Coating Application Station of coatings and stripper w/o control equipment at a facility using < 500 gallons/year for Wood Products Coating Operations	\$1472 <u>\$1873</u>	\$303 <u>\$407</u>
(y) Walker Wood (ID #865B)*	T+RN	\$2174

*Pursuant to Subsection (c)(4)

PART 3 - MOTOR VEHICLE AND MOBILE EQUIPMENT REFINISHING OPERATIONS

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(r) Each facility applying < 5 gallons/day of Coating Materials subject to Rule 67.20 (as applied or sprayed)	\$2284 <u>\$2112</u>	\$509 <u>\$499</u>
(s) Each facility applying > 5 gallons/day of Coating Materials subject to Rule 67.20 (as applied or sprayed)	\$1908 <u>\$1959</u>	\$461 <u>\$391</u>

PART 4 - ADHESIVE MATERIALS APPLICATION OPERATIONS

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(u) Each Adhesive Materials Application Station w/o control equipment at facilities emitting ≤ 5 tons/year of VOC from equipment in this fee schedule	\$1565 <u>\$1660</u>	\$246 <u>\$323</u>
(v) Each Adhesive Materials Application Station w/o control equipment at facilities emitting > 5 tons/year of VOC from equipment in this fee schedule	\$1827 <u>\$1815</u>	\$334 <u>\$401</u>
(w) Each Adhesive Materials Application Station w/o control equipment where adhesive materials usage is < 55 gallons/year	\$1411 <u>\$1516</u>	\$247 <u>\$255</u>

SCHEDULE 28: Vapor and Cold Solvent Cleaning Operations and Metal Inspection Tanks

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Vapor Degreaser with an Air Vapor Interfacial area > 5 square feet	T+RN	\$233 <u>\$337</u>
(b) Each Cold Solvent Degreaser with liquid surface area > 5 square feet	\$1151 <u>\$956</u>	\$70 <u>\$82</u>
(c) Each Corrosion Control Cart	T+RN	\$291 <u>\$230</u>
(d) Each Paint Stripping Tank	\$1796 <u>\$1757</u>	\$209 <u>\$267</u>
(e) RESERVED		
(f) Remote Reservoir Cleaners	\$410 <u>\$382</u>	\$80 <u>\$92</u>
(g) RESERVED		
(h) Vapor Degreaser with an Air-Vapor Interfacial area ≤ 5 square feet	\$585 <u>\$547</u>	\$127 <u>\$148</u>
(i) Cold Solvent Degreaser with a liquid surface area ≤ 5 square feet	\$451 <u>\$372</u>	\$75 <u>\$102</u>
(j) Metal Inspection Tanks	\$1077 <u>\$1032</u>	\$98 <u>\$147</u>
(k) Contract Service Remote Reservoir Cleaners with > 100 units	T+RN	\$25 <u>\$27</u>
(l) Contract Service Cold Degreasers with a liquid surface area of ≤ 5 square feet	T+RN	\$10 <u>\$11</u>
(m) Each facility-wide Solvent Application Operation	T+RN	T+M
(n) RESERVED American Faucet (ID #99077A)*	<u>T+RN</u>	<u>\$273</u>
(o) RESERVED Chemtronics (ID #72A)*	<u>T+RN</u>	<u>\$241</u>

*Pursuant to Subsection (c)(4)

SCHEDULE 29: Automated Soldering Equipment

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Solder Leveler	\$2344 <u>\$2252</u>	\$154 <u>\$180</u>

SCHEDULE 30: Solvent and Extract Dryers

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Kelp and Biogum Products Solvent Dryer	T+RN	\$1271 <u>\$774</u>

SCHEDULE 31: Dry Cleaning Facilities

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Facility using Halogenated Hydrocarbon Solvents required to install Control Equipment	\$1422 <u>\$1382</u>	\$443 <u>\$487</u>
(b) Each Facility using Petroleum Based Solvents	T+RN	\$337 <u>\$350</u>
(c) Each Facility using Solvents not required to install Control Equipmen	T+RN	\$188 <u>\$159</u>
(d) RESERVED		

SCHEDULE 32: Acid Chemical Milling, Copper Etching and Hot Dip Galvanizing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Copper Etching Tank	T+RN	\$317 <u>\$540</u>
(b) Each Acid Chemical Milling Tank	T+RN	\$188 <u>\$597</u>
(c) Each Hot Dip Galvanizing Tank	T+RN	\$152 <u>\$179</u>
(d) Rohr (ID #301A)* <u>RESERVED</u>	T+RN	\$1659
(e) Chemtronics (ID #72A)*	T+RN	<u>\$968</u>

*Pursuant to Subsection (c)(4)

SCHEDULE 33: Can and Coil Manufacturing and Coating Operations

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Process Line	T+RN	\$185 <u>\$214</u>

SCHEDULE 34: Piston Type Internal Combustion Engines

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Cogeneration Engine with in-stack Emission Controls	T+RN	\$308 <u>\$400</u>
(b) Each Cogeneration Engine with Engine Design Emission Controls	T+RN	\$437 <u>\$526</u>
(c) Each Emergency Standby Engine (for electrical or fuel interruptions beyond control of Permittee)	\$2022 <u>\$1898</u>	\$109 <u>\$169</u>
(d) Each Engine for Non-Emergency and Non-Cogeneration Operation	\$1938 <u>\$2195</u>	\$299 <u>\$330</u>
(e) Each Grouping of Engines for Dredging or Crane Operation with total engine horsepower > 200 HP	T+RN	\$184 <u>\$244</u>
(f) Each Diesel Pile-Driving Hammer	T+RN	\$113 <u>\$80</u>
(g) Each Engine for Non-Emergency and Non-Cogeneration Operation < 200 horsepower	\$1918 <u>\$1900</u>	\$129 <u>\$159</u>
(h) Each California Certified Emergency Standby Engine (for electrical or fuel interruptions beyond control of Permittee)	\$1719 <u>\$1684</u>	\$98 <u>\$167</u>
(i) Each Internal Combustion Engine Test Cell and Test Stand	T+RN	\$265 <u>\$177</u>

SCHEDULE 34: Piston Type Internal Combustion Engines – (Continued)

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(j) Minnesota Methane (ID #96387A)*	T+RN	\$917
(k) RESERVED Supplemental Renewal Fee Each Emergency Standby Diesel Engine that limits maintenance and testing to 30 hours or less to comply with State Air Toxics Control Measure.¹	N/A	\$158
(w) Each Specified Eligible Engine, Registered Under Rule 12	\$378 \$484	\$84 \$123
(x) Each Specified Eligible Portable Engine, Registered Under Rule 12.1	\$411 \$519	\$117 \$113
(z) Each Specified Eligible Engine, Registered Under Rule 12, Conversion from Valid Permit	\$281 \$252	N/A

¹ A one-time Supplemental Fee will be charged in either FY 2005-06 or FY 2006-07.

*Pursuant to Subsection (c)(4)

SCHEDULE 35: Bulk Flour, Powdered Sugar and Dry Chemical Storage Systems

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each System	T+RN	\$188 \$220

SCHEDULE 36: Grinding Booths and Rooms

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Booth or Room	\$1932 \$1835	\$145 \$170

SCHEDULE 37: Plasma Electric and Ceramic Deposition Spray Booths

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Application Station	T+RN	\$279 \$341
(c) Flame Spray (ID #507A)*	T+RN	\$638 \$897

*Pursuant to Subsection (c)(4)

SCHEDULE 38: Paint, Adhesive, Stain, Ink, Solder Paste, and Dielectric Paste Manufacturing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Process Line for Paint, Adhesive, Stain, or Ink Manufacturing at facilities producing > 10,000 gallons per year	T+RN	\$236 \$128
(b) Each Can Filling Line	T+RN	\$232 \$222
(c) Each Process Line for Solder Paste or Dielectric Paste Manufacturing	T+RN	\$151 \$138
(d) Each Paint, Adhesive, Stain or Ink Manufacturing facility producing <10,000 gallons per year	T+RN	\$339 \$610
(f) Ferro Electronic Material Systems (ID #8407A)*	T+RN	\$674 \$1499
(g) Loctite Corporation (ID #92057A)*	T+RN	\$262

*Pursuant to Subsection (c)(4)

SCHEDULE 39: Precious Metals Refining

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Process Line	T+RN	\$123 <u>\$134</u>

SCHEDULE 40: Asphalt Pavement Heaters/Recyclers

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Processor	\$1590 <u>\$1442</u>	\$67 <u>\$69</u>
(x) Each Portable Unheated Pavement Crushing and Recycling System, Registration Under Rule 12.1	\$489 <u>\$417</u>	\$91 <u>\$49</u>

SCHEDULE 41: Perlite Processing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Process Line	T+RN	\$422 <u>\$254</u>
(b) Aztec Perlite (ID #2700A)*	T+RN	\$465 <u>\$487</u>

*Pursuant to Subsection (c)(4)

SCHEDULE 42: Electronic Component Manufacturing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Process Line	T+RN	\$307 <u>\$382</u>
(b) Each Screen Printing Operation	T+RN	\$328 <u>\$510</u>
(c) Each Coating/Maskant Application Operation, excluding Conformal Operation	T+RN	\$578 <u>\$378</u>
(d) Each Conformal Coating Operation	T+RN	\$146 <u>\$156</u>
(e) RESERVED ProCoat (ID #8445A)*	<u>T+RN</u>	<u>\$391</u>
(f) RESERVED		
(g) RESERVED		

*Pursuant to Subsection (c)(4)

SCHEDULE 43: Ceramic Slip Casting

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Process Line	T+RN	\$256 <u>\$266</u>
(b) Polese Company Inc. (ID #7300A)*	<u>T+RN</u>	<u>\$673</u>

*Pursuant to Subsection (c)(4)

SCHEDULE 44: Evaporators, Dryers, & Stills Processing Organic Materials

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Evaporators and Dryers [other than those referenced in Fee Schedule 30 (a)] processing materials containing volatile organic compounds	T+RN	\$241 <u>\$230</u>
(b) Solvent Recovery Stills with a rated capacity equal to or greater than 7.5 gallons <u>Solvent Recovery Stills, on-site, batch-type, solvent usage > 350 gallons per day</u>	\$1739 <u>\$1650</u>	\$91 <u>\$127</u>

SCHEDULE 45: Rubber Mixers

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Rubber Mixer	T+RN	\$131 <u>\$104</u>

SCHEDULE 46: Filtration Membrane Manufacturing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Process Line	T+RN	\$616 <u>\$821</u>
(b) RESERVED		
(c) RESERVED		
(d) RESERVED		

SCHEDULE 47: Organic Gas Sterilizers

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Organic Gas Sterilizer requiring control	T+RN	\$743 <u>\$625</u>
(b) Each Stand Alone Organic Gas Aerator requiring control	T+RN	T+M
(c) Each Organic Gas Sterilizer not requiring control	T+RN	\$193 <u>\$198</u>
(d) RESERVED		

SCHEDULE 48: Municipal Waste Storage and Processing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Waste Disposal Site not equipped with Emission Collection & Control System	T+RN	\$1926 <u>\$2356</u>
(b) Each Temporary Storage and/or Transfer Station	T+RN	T+M
(c) Each Waste Disposal Site/Landfill equipped with Emission Collection & Control System(s)	T+RN	\$1037 <u>\$1868</u>
(d) through (e) RESERVED		

SCHEDULE 49: Non-Operational Status Equipment

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Non-Operational Status Equipment	\$96 <u>\$95</u>	\$34 <u>\$49</u>
(b) Activating Non-Operational Status Equipment	\$153 <u>\$140</u>	N/A

SCHEDULE 50: Coffee Roasters

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Coffee Roaster	\$2397 <u>\$2233</u>	\$245 <u>\$198</u>

SCHEDULE 51: Industrial Waste Water Treatment

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each On-site Processing Line	\$2124 <u>\$2068</u>	\$197 <u>\$247</u>
(b) Each Offsite Processing Line Duetsch ECD (ID #501A)*	T+RN	T+M <u>\$487</u>
(c) USN Air Station NORIS Public Works (ID #4821B)*	T+RN	<u>\$537</u>

*Pursuant to Subsection (c)(4)

SCHEDULE 52: Air Stripping & Soil Remediation Equipment

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Air Stripping Equipment	T+RN	\$193 <u>\$180</u>
(b) Soil Remediation Equipment - On-site (In situ Only)	\$3758 <u>\$3503</u>	\$225 <u>\$188</u>
(c) Soil Remediation Equipment - Offsite & On-site (ex situ)	T+RN	\$472 <u>\$475</u>
(d) Contaminated Soil Excavation	T+RN	T+M
(e) RESERVED		

SCHEDULE 53: Lens Casting Equipment

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Lens Casting Line	T+RN	\$256 <u>\$340</u>
(b) Each Lens Coating Line	T+RN	\$26 <u>\$27</u>

SCHEDULE 54: Pharmaceutical Manufacturing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Pharmaceutical Manufacturing Process Line	T+RN	\$322 <u>\$344</u>
(b) RESERVED		
(c) J & D Laboratories (ID #97022)* *Pursuant to Subsection (c)(4)	T+RN	\$1473

SCHEDULE 55: Hexavalent Chromium Plating and Anodizing Tanks

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Hard or Decorative Chrome Plating and/or Anodizing Tank or Group of Tanks Served by an Emission Control System	T+RN	\$1661 <u>\$1274</u>
(b) Each Decorative Plating Tank without Add-on Emission Controls	T+RN	\$1171 <u>\$708</u>
(c) Each Hard Chrome Plating or Anodizing Tank without Add-on Emission Controls	T+RN	\$2267 <u>\$1921</u>

SCHEDULE 56: Sewage Treatment Facilities

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Sewage Treatment Facility	T+RN	\$2304 <u>\$2212</u>
(b) Each Wastewater Odor Treatment System that is not part of a Permitted Sewage Treatment Facility	T+RN	\$901 <u>\$869</u>
(c) RESERVED		

SCHEDULE 57: RESERVED

SCHEDULE 58: Bakeries

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Bakery Ovens at Facilities with Emission Controls Pursuant to Rule 67.24	T+RN	T+M
(b) Bakery Ovens at Other Facilities	T+RN	\$311 <u>\$315</u>

SCHEDULE 59: Asbestos Control Equipment

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) RESERVED		
(b) Portable Asbestos Bead Blast Machine	\$1165 <u>\$1115</u>	\$159 <u>\$160</u>
(c) Portable Asbestos Mastic Removal Application Station	\$1522 <u>\$1409</u>	\$159 <u>\$149</u>

SCHEDULES 60 THROUGH 90 RESERVED

SCHEDULE 91: Miscellaneous - Hourly Rates

The Evaluation Fee for an application for an Authority to Construct/Permit to Operate for equipment/processes not specified in the Fee Schedules shall be based on the actual costs incurred by the District for evaluating the application and an estimated Emission Unit Renewal Fee which will cover the costs related to an annual compliance inspection of the equipment. The applicant shall deposit the amount estimated to cover the actual cost of evaluation and the estimated renewal fee at the time of application submittal.

SCHEDULE 92: Source Testing Performed by the District

The owner or operator of an emission unit which requires source testing to determine compliance shall pay the applicable source test fee(s) listed below if the source testing is performed by the District or a District contractor to measure emissions for the purpose of quantifying emissions to determine whether a Permit to Operate shall be issued or if the emission unit is in compliance. If the source test requires significantly more on-site time than is provided by the fixed fees specified below (e.g. tall stacks), the additional costs incurred by the District shall be determined using the labor rates specified in Schedule 94 and related material and other costs. The owner or operator shall pay such fees upon notification from the District that such fees are required.

Fee Unit	Fee
(a) Each Particulate Matter Source Test	\$4375 \$4929
(b) Annual Fee for each 5-Year Test Cycle for Incinerator Particulate Matter Source Test with Waste Burning Capacity of < 100 lbs Per Hour	\$1081 \$1218
(c) Each Oxides of Sulfur Sulfur Oxides Source Test	T+M
(d) Annual Fee for each Biennial Cycle Test for NOx and CO (1/2 the cost of one test)	\$855 \$929
(e) Each Ethylene Oxide Source Test	T+M
(f) Each Carbon Monoxide and Oxides of Nitrogen Oxide Source Test	\$1710 \$1859
(g) Each Oxides of Nitrogen Oxide Source Test	\$1313 \$1493
(h) Each Incinerator Particulate Matter Source Test with Waste Burning Capacity of > 100 lbs Per Hour	T+M
(i) Each Ammonia Slippage Source Test	\$750 \$867
(j) Continuous Emission Monitor <u>System</u> Evaluation	T+M
(k) RESERVED	
(l) RESERVED	
(m) Each Mass Emissions Source Test	T+M
(n) RESERVED	
(o) Each Multiple Metals Source Test	T+M
(p) Each Chromium Source Test	T+M
(q) Each VOC Onsite Analysis	T+M
(r) Each VOC Offsite Analysis	T+M
(s) Each Hydrogen Sulfide Source Test	T+M
(t) Each Acid Gases Source Test	T+M
(u) Annual Fee for each 5-Year Test Cycle for Particulate Matter Source Testing at Perlite Plants, (1/5 the cost of one test)	\$875 \$986
(v) Annual Fee for Optional Source Test Pilot Study (1/2 the cost of one test)	T+M
(z) Miscellaneous Source Test (Special Tests not Listed)	T+M

SCHEDULE 93: Witness of Source Tests Performed by Independent Contractors

The owner or operator of an emission unit which requires source testing to determine compliance for the purpose of quantifying emissions to determine whether a Permit to Operate shall be issued or if the emission unit is in compliance, and chooses to have the testing performed by an independent contractor, shall pay the actual T+M costs incurred by the District to observe such testing and review the resulting source test report.

Any person, company, agency that requests review of a test procedure shall pay the actual T+M costs incurred by the District to review such test procedures. Such requests shall be accompanied by an amount estimated to cover actual District costs.

<u>Fee Unit</u>	<u>Fee</u>
(a) Observations <u>Test Witness Report and Review</u>	T+M
(b) Source Test Reports <u>RESERVED</u>	T+M
(c) Test Procedure Review	T+M
(d) Each VOC Bulk Terminal Test Witness	T+M
(e) Each Ethylene Oxide Test Witness Day	\$1492 <u>\$1635</u>

SCHEDULE 94: Time and Material (T+M) Labor Rates

<u>Employee Classification (Fee Unit)</u>	<u>Hourly Rate</u>
Air Pollution Control Aide (94u)	\$82 <u>\$77</u>
Air Quality Inspector I (94o)	\$96 <u>\$92</u>
Air Quality Inspector II (94e)	\$103 <u>\$111</u>
Air Quality Inspector III (94f)	\$123 <u>\$130</u>
<u>Air Quality Specialist</u>	<u>\$79</u>
Assistant Air Resources Specialist (94s)	\$115 <u>\$107</u>
Assistant Chemist (94i)	\$77 <u>\$75</u>
Assistant Engineer (94b)	\$132 <u>\$122</u>
Assistant Meteorologist (94g)	\$82 <u>\$80</u>
Associate Air Resources Specialist (94q)	\$122 <u>\$119</u>
Associate Chemist (94j)	\$85 <u>\$93</u>
Associate Engineer (94c)	\$140 <u>\$137</u>
Associate Meteorologist (94r)	\$85 <u>\$93</u>
Engineering Technician (94p)	\$116 <u>\$106</u>
Instrument Technician I (94l)	\$68 <u>\$67</u>
Instrument Technician II (94n)	\$73 <u>\$75</u>
Junior Engineer (94a)	\$114 <u>\$93</u>
Senior Chemist (94k)	\$100 <u>\$108</u>
Senior Engineer (94d)	\$174 <u>\$163</u>
Senior Meteorologist (94h)	\$102 <u>\$111</u>
Source Test Technician (94m)	\$68 <u>\$70</u>
Student Worker II (94v)	\$32 <u>\$28</u>
Student Worker III (94w)	\$38 <u>\$34</u>
Student Worker V (94x)	\$50 <u>\$42</u>
Supervising Instrument Technician (94t)	\$84 <u>\$87</u>
<u>Supervising Air Resource Specialist (94y)</u>	<u>\$97</u>

SCHEDULE 95: Sampling and Analysis

When the District determines a sample and/or analysis is needed for the purpose of determining potential emissions and/or determining compliance with District Rules and Regulations, the actual T+M costs incurred by the District for collection and analysis of samples, including preparing the reports, shall be paid by the permittee, applicant or other persons for activities for which a Permit is not required.

**SCHEDULE 96: Additional Costs Incurred by the District for Sources
Not in Compliance**

Whenever the District is requested or required to provide consultation, testing or inspection to any person or facility, beyond the consultation testing and inspection covered by the permit fees, or related to a Notice of Violation and/or Notice to Comply, the person or facility shall pay the actual T+M costs incurred by the District for the cost of such services.

SCHEDULE 97: Other Charges

Whenever the District is requested or required to provide consultation, legally required testimony, testing, inspection, engineering or services, the cost of such services shall be determined using the labor rates specified in Schedule 94. Persons requesting and/or receiving such services shall be charged the estimated cost of providing such services and shall deposit such amount to the District in advance of the service, unless prior arrangements for payment have been approved by the District. In the case of consultations requested prior to filing an application, any funds deposited in excess of actual costs incurred for such consultations shall be refunded or applied as a credit against required application fees.

San Diego County Air Pollution Control District

FY 2007-08 Rule 40 Amendments

Errata Report for May 18, 2007 Workshop

20F – Non-Aircraft Gas Turbine Engines \geq 250 MM BTU/HR input

The proposed renewal fee changes from **\$3,046 to \$2,562**. The current renewal fee is \$2493.

24A – Grain Mixing Systems

The proposed renewal fee changes from **\$225 to \$179**. The current renewal fee is \$183.

32B – Acid Chemical Milling Tanks

The proposed renewal fee changes from **\$597 to \$558**. The current renewal fee is \$188.

32E – Chemtronics (ID# 72A), Acid Chemical Milling Tanks

The proposed renewal fee changes from **\$968 to \$886**. The current renewal fee is \$188.

34J - Minnesota Methane (ID# 96387A), Piston-type Internal Combustion Engines

This fee schedule will not be added. This was proposed as a new facility-specific fee schedule with a proposed renewal fee of \$917. However, it was determined this schedule is not needed and the Minnesota Methane engines will remain under fee schedule 34B.

38D - Paint, Stain, Ink Manufacturing (<10,000 gals/yr)

The proposed renewal fee changes from **\$610 to \$335**. The current renewal fee is \$339.

42B – Electronic Component Manufacturing, Screen Printing Operations

The proposed renewal fee changes from **\$510 to \$463**. The current renewal fee is \$328.

51C – USN Air Station, NORIS PW (ID# 4821B)

The proposed renewal fee changes from **\$537 to \$503**. The current renewal fee is \$197.

53A – Lens Casting Equipment, Casting Line

The proposed renewal fee changes from **\$340 to \$486**. The current renewal fee is \$256.

May 17, 2007