



Air Pollution Control Board

San Diego County Air Pollution Control District

AGENDA ITEM

Governing Body

GREG COX
First District

DIANNE JACOB
Second District

PAM SLATER-PRICE
Third District

RON ROBERTS
Fourth District

BILL HORN
Fifth District

DATE: December 7, 2011

AP01

TO: Air Pollution Control Board

SUBJECT: NOTICED PUBLIC HEARING – ADOPTION OF AMENDMENTS TO
RULE 40 – PERMIT AND OTHER FEES (DISTRICT: All)

SUMMARY:

Overview

The Air Pollution Control Board is requested to adopt proposed amendments to Rule 40 (Permit and Other Fees), reflecting an adjustment in fees for clean air permits and related regulatory activities of the San Diego County Air Pollution Control District, effective January 1, 2012. State law authorizes air districts to adopt a schedule of fees to recover stationary source regulatory program costs. Rule 40 contains the Air Pollution Control District's schedule of stationary source permit and other fees. The amendments were developed using the approved Fee Review Group methodology pursuant to Board direction on June 17, 1998 (APCB #3).

The Air Pollution Control District has implemented cost controls to mitigate cost increases and resulting fee impacts to the extent feasible. Consequently, fees were not increased in fiscal years 2009-10 and 2010-11 despite new federal and state air quality mandates and increased program requirements. Nevertheless, even with ongoing cost containment efforts, a modest increase in staff labor rates on which the permit and other fees are based is currently needed to ensure adequate program funding.

The proposed amendments to Rule 40 would increase fees for permit applications, permit renewals, and emissions source testing by 4.3 percent on average (\$254,105 per fiscal year). No changes to the stationary source emission fee rate or the nonrefundable permit processing fees are proposed. Other proposed amendments address inactive permits, an additional source test category, and minor corrections and clarifications.

This request is reflected in the Fiscal Year 2011-12 Operational Plan, which includes a balance of funding from permit and other fees pursuant to Rule 40, Environmental Protection Agency and state grants, motor vehicle license fees, and miscellaneous revenues.

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Recommendation(s)

AIR POLLUTION CONTROL OFFICER

1. Find that it can be seen with certainty that there is no possibility that the adoption of the proposed amendments to Rule 40 may have a significant effect on the environment and the adoption of those proposed amendments is exempt from the provision of the California Environmental Quality Act pursuant to California Code of Regulations, Title 14, Section 15061(b)(3).
2. Waive Board Policy B-29; Fees, Grants, Revenue Contracts - Department Responsibility for Cost Recovery because revenues from permit fees do not recover all stationary source regulatory program costs.
3. Adopt the Resolution entitled RESOLUTION AMENDING RULE 40 OF REGULATION III OF THE RULES AND REGULATIONS OF THE SAN DIEGO COUNTY AIR POLLUTION CONTROL DISTRICT.

Fiscal Impact

Funds for this request are included in the Fiscal Year 2011-12 Operational Plan for the Air Pollution Control District. If approved, this request will result in an increase of approximately \$127,053 in revenues for the remainder of Fiscal Year 2011-12, and approximately \$254,105 in Fiscal Year 2012-13. No additional staff years are required.

Business Impact Statement

Permit and renewal fees charged to Air Pollution Control District business customers will modestly increase to recover increased costs. Through outreach, local businesses are aware of the Air Pollution Control District's proposal and ongoing efforts to manage and contain costs while still meeting business demands and federal and state mandates. A public workshop was held on October 19, 2011. Workshop comments are listed in Attachment D.

Advisory Board Statement

The proposed amendments to Rule 40 were considered by the Air Pollution Control District Advisory Committee at its meeting on November 1, 2011. The five members unanimously recommended adoption of the proposal.

BACKGROUND:

The Air Pollution Control District (District) operates a mandated stationary source regulatory program to ensure local business and government facilities comply with local, state, and federal air pollution control requirements. The District evaluates applications for new and modified stationary sources of air pollutants, issues permits to operate, conducts compliance inspections, performs and witnesses air pollutant emissions testing, and provides outreach to assist businesses in their compliance efforts. Currently, there are 4,469 stationary sources in San Diego County maintaining 8,406 air permits.

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State law authorizes the District to adopt a schedule of fees to recover the full cost of District programs related to permitted stationary sources that are not otherwise funded, provided the aggregate fee increase does not exceed 15% per year. Program costs are funded in the Fiscal Years (FY) 2011-13 Operational Plan through permit and other fees pursuant to Rule 40, state and federal grants, and a portion of the vehicle registration fees received by the District. The proposed amendments to Rule 40, if approved, will increase total fee revenue by approximately 4.3 percent and, in combination with other revenue sources, provide for full cost recovery of District programs.

District fees were last revised July 23, 2008 (APCB #1). The current proposal adjusts labor rates on which fees are based, using a methodology recommended by a Fee Review Group (consisting of large and small businesses holding District permits) and adopted by the Air Pollution Control Board in 1998. The methodology is consistent with the requirements of state law and applies a uniform hourly rate for each job classification (e.g., inspector, engineer, and chemist) to each type of work being done.

Factors that are responsible for increased District labor costs since fiscal year 2008-09 include incremental step increases in salaries (based on length of service), negotiated salary and benefit increases, and increased costs of the County employee retirement system. Concurrently, the District has taken actions to contain stationary source program costs to the extent feasible. This includes realigning or merging job duties, streamlining processes, maintaining vacancies, and deferring equipment purchases. Additionally, the County has implemented pension cost controls by reducing retirement benefits for new employees and increasing retirement contributions for current employees. The District will continue to operate a comprehensive air pollution control program that is mandated under federal and state air quality laws in the most cost-effective manner possible.

Emissions Fees

There is no proposed change to the emissions fee rate for FY 2011-12. Emissions fees recover a portion of costs associated with small business assistance, air quality plan and rule development, emissions inventory, Hearing Board related activities, and citizen complaint investigations. These fees are assessed based on estimated annual emissions from each permitted facility.

Temporary Supplemental Fee to Replace Legacy Permit Processing Computer Software

The Database Replacement Supplement Fee (\$13/application or renewal, \$3/ton of emissions) is scheduled to sunset on June 30, 2012. No amendment to the fee or sunset date is proposed. The web-based Business Case Management System (BCMS) has significantly improved automation capabilities allowing the District to further streamline its processes and provide enhanced information services for customers.

Other Rule 40 Revisions

The District is proposing language changes to add the permit processing fee of \$25 for permits held in an inactive status; and to add one Time and Materials (T&M) fee for Schedule 92 – for

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source testing conducted at specified incinerators on an as-needed basis. The District is also proposing minor text changes for necessary corrections and clarification.

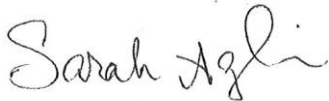
Environmental Statement

There is no possibility that the adoption of the proposed amendments to Rule 40 may have a significant effect on the environment and the adoption of the proposed amendments is exempt from the provision of the California Environmental Quality Act pursuant to California Code of Regulations, Title 14, Section 15061(b)(3).

Linkage to the County of San Diego Strategic Plan

Today's proposed actions support the Kids, Environment and Safe and Livable Communities Strategic Initiatives in the County of San Diego's 2011-2016 Strategic Plan by helping ensure compliance with federal and state air pollution control laws and local requirements that help to improve air quality for the residents of San Diego County.

Respectfully submitted,



SARAH E. AGHASSI
Deputy Chief Administrative Officer



ROBERT J. KARD
Air Pollution Control Officer

ATTACHMENT(S)

- A. Fee Schedules
- B. Resolution Amending Rule 40 of the District's Rules and Regulations
- C. Change Copy of Rule 40
- D. Workshop Report

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AGENDA ITEM INFORMATION SHEET |

REQUIRES FOUR VOTES: ☐ Yes ☒ No

WRITTEN DISCLOSURE PER COUNTY CHARTER SECTION 1000.1 REQUIRED

☐ Yes ☒ No

PREVIOUS RELEVANT BOARD ACTIONS:

July 23, 2008 (APCB #1), Revisions to Rule 40 – Permit and Other Fees; July 25, 2007 (APCB #1), Revisions to Rule 40 – Permit and Other Fees; June 21, 2006 (APCB #1), Revisions to Rule 40 – Permit and Other Fees; June 22, 2005 (APCB #1), Revisions to Rule 40 – Permit and Other Fees; June 23, 2004 (APCB #1), Revisions to Rule 40 – Permit and Other Fees; June 17, 1998 (APCB #3), Adopt Amendments to Rule 40 – Permit and Other Fees.

BOARD POLICIES APPLICABLE:

Policy B-29, Fees, Grants, Revenue Contracts – Department Responsibility for Cost Recovery.

BOARD POLICY STATEMENTS: N/A

MANDATORY COMPLIANCE: N/A

ORACLE AWARD NUMBER(S) AND CONTRACT AND/OR REQUISITION NUMBER(S): N/A

ORIGINATING DEPARTMENT: Air Pollution Control District

OTHER CONCURRENCE(S): N/A

CONTACT PERSON(S):

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FEE TABLE

Fee Sched.	Description	Application + Renewal			Renewal		
		Current 08/09 Initial Evaluation Fee	Proposed 11/12 Initial Evaluation Fee	Inc (Dec)	Current 08/09 Emission Unit Renewal Fee	Proposed 11/12 Emission Unit Renewal Fee	Inc (Dec)
	Schedule 1: Abrasive Blasting Equipment Excluding Rooms and Booths						
1 A	Each Pot 100 pounds capacity or larger with no Peripheral Equipment	\$ 534	\$ 556	\$ 22	\$ 84	\$ 87	\$ 3
1 B	Each Pot 100 pounds capacity or larger loaded Pneumatically or from Storage Hoppers	\$ 1,090	\$ 1,136	\$ 46	\$ 84	\$ 88	\$ 4
1 C	Each Bulk Abrasive Blasting Material Storage System	\$ 1,402	\$ 1,460	\$ 58	\$ 97	\$ 101	\$ 4
1 D	Each Spent Abrasive Handling System	\$ 1,078	\$ 1,123	\$ 45	\$ 72	\$ 75	\$ 3
1 X	Each Portable Abrasive Blasting Unit, Registered Under Rule 12.1	\$ 455	\$ 473	\$ 18	\$ 167	\$ 173	\$ 6
	Schedule 2: Abrasive Blasting Cabinets, Rooms and Booths						
2 A	Each Abrasive Blasting Cabinet, Room or Booth	\$ 2,090	\$ 2,198	\$ 108	\$ 196	\$ 204	\$ 8
2 B	Each Cabinet, Room, or Booth with an Abrasive Transfer or Recycle System	\$ 1,816	\$ 1,899	\$ 83	\$ 141	\$ 146	\$ 5
	Schedule 3: Asphalt Roofing Kettles and Tankers used to Store, Heat, Transport, and Transfer Hot Asphalt						
3 A	Each Kettle or Tanker with capacity greater than 85 gallons	\$ 849	\$ 885	\$ 36	\$ 50	\$ 52	\$ 2
3 B	Each Kettle or Tanker with capacity greater than 85 gallons and requiring emission control equipment	T+RN	T+RN	\$ -	\$ 139	\$ 145	\$ 6
3 W	Each Kettle or Tanker, Registered Under Rule 12	\$ 372	\$ 387	\$ 15	\$ 51	\$ 53	\$ 2
	Schedule 4: Hot-Mix Asphalt Paving Batch						

	Plant			
4 A	Each Hot-Mix Asphalt Paving Batch Plant	T+RN	T+RN	\$ -
	Schedule 5: Rock Drills			
5 A	Each Drill with water controls	\$ 1,143	\$ 1,189	\$ 46
5 B	Each Drill with controls other than water	T+RN	T+RN	\$ -
5 W	Each Drill, Registered Under Rule 12	\$ 390	\$ 406	\$ 16
	Schedule 6: Sand, Rock, Aggregate Screens, and Other Screening Operations, when not used in Conjunction with other Permit Items in these Schedules			
6 A	Each Screen Set	\$ 1,953	\$ 2,054	\$ 101
6 X	Each Portable Sand and Gravel Screen Set, Registered Under Rule 12.1	\$ 532	\$ 558	\$ 26
	Schedule 7: Sand, Rock, and Aggregate Plants			
7 A	Each Crusher System (involves one or more primary crushers forming a primary crushing system or, one or more secondary crushers forming a secondary crusher system and each serving a single process line)	T+RN	T+RN	\$ -
7 B	Each Screening System (involves all screens serving a given primary or secondary crusher system)	T+RN	T+RN	\$ -
7 C	Each Loadout System (a loadout system is a set of conveyors chutes and hoppers used to load any single rail or road delivery container at any one time)	T+RN	T+RN	\$ -
7 D	RESERVED	\$ -	\$ -	\$ -
7 X	Each Portable Rock Crushing System, Registered Under Rule 12.1	\$ 634	\$ 667	\$ 33
	Schedule 8: Concrete Batch Plants, Concrete Mixers over One Cubic Yard Capacity and Separate Cement Silo Systems			
8 A	Each Concrete Batch Plant (including Cement-Treated Base Plants)	T+RN	T+RN	\$ -
8 B	Each Mixer over one cubic yard capacity	T+RN	T+RN	\$ -

\$ 1,468	\$ 1,520	\$ 52
\$ 65	\$ 67	\$ 2
\$ 45	\$ 46	\$ 1
\$ 50	\$ 52	\$ 2
\$ 221	\$ 231	\$ 10
\$ 195	\$ 203	\$ 8
\$ 389	\$ 405	\$ 16
\$ 50	\$ 52	\$ 2
\$ 33	\$ 35	\$ 2
\$ -	\$ -	\$ -
\$ 160	\$ 168	\$ 8
\$ 308	\$ 322	\$ 14
\$ 205	\$ 214	\$ 9

8 C	Each Cement or Fly Ash Silo System not part of another system requiring a Permit	T+RN	T+RN	\$ -
8 D *	Expo Builders Supply (ID # APCD1976-SITE-00634) *	T+RN	T+RN	\$ -
8 X	Each Portable Concrete Batch Plant, Registered Under Rule 12.1	\$ 599	\$ 628	\$ 29
*	Pursuant to Subsection (c)(4)			
	Schedule 9: Concrete Product Manufacturing Plants			
9 A	Each Plant	T+RN	T+RN	\$ -
	Schedule 10: RESERVED			
	Schedule 11: Tire Buffers			
11 A	Each Buffer	T+RN	T+RN	\$ -
11 B	RESERVED	\$ -	\$ -	\$ -
	Schedule 12: RESERVED			
	Schedule 13: Boilers and Heaters			
13 A	Each 1 MM BTU/HR up to but not including 50 MM BTU/HR input	\$ 1,844	\$ 1,933	\$ 89
13 B	Each 50 MM BTU/HR up to but not including 250 MM BTU/HR	T+RN	T+RN	\$ -
13 C	Each 250 MM BTU/HR up to 1050 MM BTU/HR input, or up to but not including 100 Megawatt gross output, whichever is greater (based on an average boiler efficiency of 32.5%)	T+RN	T+RN	\$ -
13 D	Each 100 Megawatt output or greater (based on an average boiler efficiency of 32.5%)	T+RN	T+RN	\$ -
13 E	RESERVED	\$ -	\$ -	\$ -
13 F	Each 1 MM BTU/HR up to but not including 50 MM BTU/HR input at a single site where more than 5 such units are located	\$ 1,795	\$ 1,874	\$ 79

\$ 211	\$ 220	\$ 9
\$ 515	\$ 538	\$ 23
\$ 172	\$ 179	\$ 7
\$ 229	\$ 239	\$ 10
\$ 249	\$ 260	\$ 11
\$ -	\$ -	\$ -
\$ 232	\$ 242	\$ 10
\$ 288	\$ 299	\$ 11
T+M	T+M	\$ -
\$ 2,417	\$ 2,491	\$ 74
\$ -	\$ -	\$ -
\$ 83	\$ 87	\$ 4

13	G	Each 250 MM BTU/HR up to 1050 MM BTU/HR input or up to but not including 100 Megawatt gross output, whichever is greater, where a Notice of Intention has been filed with the California Energy Commission	T+RN	T+RN	\$ -	T+M	T+M	\$ -
13	H	Each 100 Megawatt gross output or greater where a Notice of Intention has been filed with the California Energy Commission	T+RN	T+RN	\$ -	T+M	T+M	\$ -
		Schedule 14: Non-Municipal Incinerators						
14	A —	Waste burning capacity up to and including 100 lbs/hr —	T+RN	T+RN	\$ -	\$ 259	\$ 270	\$ 11
14	B	Waste burning capacity greater than 100 lbs/hr	T+RN	T+RN	\$ -	\$ 677	\$ 694	\$ 17
14	C	Burning capacity up to and including 50 lbs/hr used exclusively for the incineration or cremation of animals	T+RN	T+RN	\$ -	\$ 185	\$ 192	\$ 7
14	D *	Cremation Services Inc. (ID #APCD1995-SITE-09208) *	T+RN	T+RN	\$ -	\$ 1,004	\$ 1,032	\$ 28
	—	Excluding incinerators of 50 lbs/hr capacity or less used exclusively for incineration or cremation of animals.						
	*	Pursuant to Subsection (c)(4)						
		Schedule 15: Burn-Out Ovens						
15	A	Each Electric Motor/Armature Refurbishing Oven	T+RN	T+RN	\$ -	\$ 161	\$ 168	\$ 7
15	B	RESERVED	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	C	Each IC Engine Parts Refurbishing Unit	T+RN	T+RN	\$ -	\$ 187	\$ 195	\$ 8
15	D *	USN SIMA (ID # APCD1981-SITE-02798) *	T+RN	T+RN	\$ -	\$ 238	\$ 249	\$ 11
	*	Pursuant to Subsection (c)(4)						
		Schedule 16: RESERVED						
		Schedule 17: RESERVED						
		Schedule 18: Metal Melting Devices						
18	A	RESERVED	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	B	RESERVED	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

18	C	Each Pit or Stationary Crucible	T+RN	T+RN	\$ -
18	D	Each Pot Furnace	\$ 2,213	\$ 2,322	\$ 109
18	E	Each Induction Furnace	T+RN	T+RN	\$ -
		Schedule 19: Oil Quenching and Salt Baths			
19	A	Each Tank	T+RN	T+RN	\$ -
		Schedule 20: Gas Turbine Engines, Test Cells and Test Stands			
		GAS TURBINE, TURBOSHAFT, TURBOJET AND TURBOFAN ENGINE TEST CELLS AND STANDS			
20	A	Each Aircraft Propulsion Turbine, Turboshift, Turbojet or Turbofan Engine Test Cell or Stand	T+RN	T+RN	\$ -
20	B	Each Aircraft Propulsion Test Cell or Stand at a facility where more than one such unit is located	T+RN	T+RN	\$ -
20	C	Each Non-Aircraft Turbine Test Cell or Stand	T+RN	T+RN	\$ -
		GAS TURBINE ENGINES			
20	D	Each Non-Aircraft Turbine Engine 1 MM BTU/HR up to but not including 50 MM BTU/HR input	T+RN	T+RN	\$ -
20	E	Each Non-Aircraft Turbine Engine 50 MM BTU/HR up to but not including 250 MM BTU/HR input	T+RN	T+RN	\$ -
20	F	Each Non-Aircraft Turbine Engine 250 MM BTU/HR or greater input	T+RN	T+RN	\$ -
20	G	Each Unit used solely for Peak Load Electric Generation	T+RN	T+RN	\$ -
20	H	Each Standby Gas Turbine used for Emergency Power Generation	T+RN	T+RN	\$ -
		Schedule 21: Waste Disposal and Reclamation Units			
21	A	Each Paper or Wood Shredder or Hammermill Grinder	T+RN	T+RN	\$ -
		(b) through (e) RESERVED	\$ -	\$ -	\$ -

\$ 398	\$ 416	\$ 18
\$ 184	\$ 192	\$ 8
\$ 172	\$ 179	\$ 7
\$ 351	\$ 366	\$ 15
\$ 286	\$ 297	\$ 11
\$ 84	\$ 87	\$ 3
\$ 72	\$ 76	\$ 4
\$ 782	\$ 812	\$ 30
\$ 3,680	\$ 3,803	\$ 123
\$ 2,652	\$ 2,746	\$ 94
\$ 874	\$ 909	\$ 35
\$ 149	\$ 156	\$ 7
\$ 172	\$ 179	\$ 7
\$ -	\$ -	\$ -

	Schedule 22: Feed and Grain Mills and Kelp Processing Plants			
22 A	Each Receiving System (includes Silos)	T+RN	T+RN	\$ -
22 B	Each Grinder, Cracker, or Roll Mill	T+RN	T+RN	\$ -
22 C	Each Shaker Stack, Screen Set, Pelletizer System, Grain Cleaner, or Hammermill	T+RN	T+RN	\$ -
22 D	Each Mixer System	T+RN	T+RN	\$ -
22 E	Each Truck or Rail Loading System	T+RN	T+RN	\$ -
22 F *	CP Kelco: Shaker, Screen, Pelletizer, Cleaner, Hammermill (ID # APCD1976-SITE-00116) *	T+RN	T+RN	\$ -
*	Pursuant to Subsection (c)(4)			
	Schedule 23: Bulk Terminal Grain and Dry Chemical Transfer and Storage Facility Equipment			
23 A	Each Receiving System (Railroad, Ship and Truck Unloading)	T+RN	T+RN	\$ -
23 B	Each Storage Silo System	\$ 1,280	\$ 1,341	\$ 61
23 C	Each Loadout Station System	T+RN	T+RN	\$ -
23 D	Each Belt Transfer Station	T+RN	T+RN	\$ -
23 F *	Cemex Construction Materials Inc. (ID # APCD1982-SITE-03043) *	T+RN	T+RN	\$ -
*	Pursuant to Subsection (c)(4)			
	Schedule 24: Dry Chemical Mixing			
24 A	Each Grain Mixing System (includes receiving, transfer, mixing or blending, storage, and loadout bagging)	T+RN	T+RN	\$ -
24 B	RESERVED	\$ -	\$ -	\$ -
24 C	Each Dry Chemical Mixer with capacity over one-half cubic yard	T+RN	T+RN	\$ -

\$ 290	\$ 301	\$ 11
\$ 38	\$ 40	\$ 2
\$ 64	\$ 67	\$ 3
\$ 117	\$ 122	\$ 5
\$ 61	\$ 64	\$ 3
\$ 329	\$ 343	\$ 14
\$ 218	\$ 228	\$ 10
\$ 161	\$ 168	\$ 7
\$ 28	\$ 29	\$ 1
\$ 28	\$ 29	\$ 1
\$ 875	\$ 912	\$ 37
\$ 185	\$ 192	\$ 7
\$ -	\$ -	\$ -
\$ 143	\$ 149	\$ 6

	Schedule 25: Volatile Organic Compound Terminals, Bulk Plants and Intermediate Refueler Facilities.							
1	Bulk Plants and Bulk Terminals equipped with or proposed to be equipped with a vapor processor:							
25 A	Per Tank	T+RN	T+RN	\$	-	\$	971	\$ 1,013 \$ 42
25 B	Tank Rim Seal Replacement	T+RN	T+RN	\$	-	N/A	\$ -	\$ -
25 C	Per Truck Loading Head	T+RN	T+RN	\$	-	\$ 355	\$ 368	\$ 13
25 D	Per Vapor Processor	T+RN	T+RN	\$	-	\$ 1,624	\$ 1,683	\$ 59
2	Bulk Plants not equipped with or not proposed to be equipped with a vapor processor:							
25 E	Per Tank	T+RN	T+RN	\$	-	\$ 84	\$ 87	\$ 3
25 F	Per Truck Loading Head	T+RN	T+RN	\$	-	\$ 38	\$ 40	\$ 2
25 G	RESERVED	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -
	"Vapor Processor" means a device which recovers or transforms volatile organic compound by condensation, refrigeration, adsorption, absorption, incineration, or any combination thereof.							
3	Facilities fueling intermediate refuelers (IR's) for subsequent fueling of motor vehicles, boats, or aircraft:							
25 H	Per IR Loading Connector	T+RN	T+RN	\$	-	\$ 72	\$ 76	\$ 4
	If a facility falls into Part 1, 2 or 3 above and is equipped with dispensing nozzles for which Phase II vapor controls are required, additional fees equivalent to the "per nozzle" fees for Schedule 26(a) shall be assessed for each dispensing nozzle.							
	Schedule 26: Non-Bulk Volatile Organic Compound Dispensing Facilities. Subject to District Rules 61.0 through 61.6							

26 A *	Initial installations and total renovations where Phase I and Phase II controls are required (includes Phase I fee), except where Fee Schedule 26(f) applies Renewal Fee: Fee x nozzles x product grades per nozzle	\$ 2,110	\$ 2,202	\$ 92	\$ 72	\$ 75	\$ 3
26 B	RESERVED	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26 C	Facilities where only Phase I controls are required (includes tank replacement)	\$ 1,210	\$ 1,266	\$ 56	\$ 127	\$ 132	\$ 5
26 D	RESERVED	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26 E	Non-retail facilities with 260-550 gallon tanks and no other non-bulk gasoline dispensing permits Fee Per Facility	\$ 573	\$ 599	\$ 26	\$ 83	\$ 87	\$ 4
26 F *	Phase II Bootless or Mini-Booted Nozzle Vacuum Assist System facility Renewal Fee: Fee x nozzles x product grades per nozzle	\$ 2,633	\$ 2,752	\$ 119	\$ 94	\$ 99	\$ 5
*	The renewal fee is multiplied by the number of nozzles and the number of product grades dispensed per nozzle.						
	Schedule 27: Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC))						
	PART 1 - MARINE COATINGS						
27 A	First Permit to Operate for Marine Coating application at facilities emitting ≤ 10 tons/year of VOC from Marine Coating Operations	\$ 2,628	\$ 2,768	\$ 140	\$ 489	\$ 509	\$ 20
27 B	First Permit to Operate for Marine Coating application at facilities emitting > 10 tons/year of VOC from Marine Coating Operations	\$ 3,441	\$ 3,613	\$ 172	\$ 1,101	\$ 1,142	\$ 41
27 C	Each additional Permit Unit for Marine Coating application at existing permitted facilities	T+RN	T+RN	\$ -	\$ 204	\$ 222	\$ 18

27 T	First Permit to Operate for Marine Coating application at facilities where combined coating and cleaning solvent usage is < 3 gallons/day and <100 gallons/year	\$ 1,218	\$ 1,273	\$ 55	\$ 327	\$ 342	\$ 15
27 X	Each Portable Marine Coating application operation where aggregate emissions from all such operations under the same owner are < 10 tons/year of VOC	T+RN	T+RN	\$ -	\$ 106	\$ 110	\$ 4
27 Y	Each Portable Marine Coating application operation where aggregate emissions from all such operations under the same owner are > 10 tons/year of VOC	T+RN	T+RN	\$ -	\$ 747	\$ 780	\$ 33
27 Z *	NASSCO (ID # APCD1976-SITE-00145) *	T+RN	T+RN	\$ -	\$ 1,530	\$ 1,594	\$ 64
*							
	PART 2 - INDUSTRIAL MATERIAL APPLICATIONS AND MANUFACTURING (Includes application stations for coatings such as paint spraying and dip tanks, printing, and manufacturing products with materials which contain VOCs, etc.)						
27 D	Each Surface Coating Application Station w/o control equipment and not covered by other fee schedules at facilities using > 1 gallon/day of surface coatings and emitting ≤ 5 tons/year of VOC from equipment in this fee schedule	\$ 2,034	\$ 2,128	\$ 94	\$ 314	\$ 326	\$ 12
27 E	Each Surface Coating Application Station w/o control equipment and not covered by other fee schedules at facilities emitting > 5 tons/year of VOC from equipment in this fee schedule	T+RN	T+RN	\$ -	\$ 413	\$ 431	\$ 18
27 F	Each Fiberglass, Plastic or Foam Product Process Line at facilities emitting ≤10 tons/year of VOC from fiberglass, plastic or foam products operations	\$ 3,218	\$ 3,381	\$ 163	\$ 366	\$ 382	\$ 16
27 G	Each Fiberglass, Plastic or Foam Product Process Line at facilities emitting > 10 tons/year of VOC from fiberglass, plastic or foam products operations	\$ 2,838	\$ 2,998	\$ 160	\$ 275	\$ 287	\$ 12

27 H *	Propulsion Controls Engineering (ID # APCD1983-SITE-03314) *	T+RN	T+RN	\$ -	\$ 515	\$ 538	\$ 23
27 I	Each Surface Coating Application Station requiring Control Equipment	T+RN	T+RN	\$ -	\$ 1,513	\$ 1,551	\$ 38
27 J	Each Surface Coating Application Station subject to Rule 67.3 or 67.9 w/o Control Equipment at facilities emitting ≤ 5 tons/year of VOC from equipment in this fee schedule	\$ 2,471	\$ 2,581	\$ 110	\$ 378	\$ 394	\$ 16
27 K	Each Surface Coating Application Station subject to Rule 67.3 or 67.9 w/o Control Equipment at facilities emitting > 5 tons/year of VOC from equipment in this fee schedule	T+RN	T+RN	\$ -	\$ 254	\$ 264	\$ 10
27 L	Each Wood Products Coating Application Station w/o Control Equipment at facilities using > 500 gallons/year of wood products coatings and emitting ≤ 5 tons/year of VOC from Wood Products Coating Operations	\$ 2,339	\$ 2,440	\$ 101	\$ 404	\$ 421	\$ 17
27 M	Each Wood Products Coating Application Station w/o Control Equipment at facilities emitting > 5 tons/ year of VOC from Wood Products Coating Operations	\$ 2,792	\$ 2,944	\$ 152	\$ 388	\$ 404	\$ 16
27 N	Each Press or Operation at a Printing or Graphic Arts facility subject to Rule 67.16	\$ 1,601	\$ 1,668	\$ 67	\$ 244	\$ 253	\$ 9
27 O	RESERVED	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27 P	Each Surface Coating Application Station w/o control equipment (except automotive painting) where combined coating, and cleaning solvent usage is < 1 gallon/day or < 50 gallons/year	\$ 1,842	\$ 1,922	\$ 80	\$ 276	\$ 288	\$ 12
27 Q	Each Wood Products Coating Application Station of coatings and stripper w/o control equipment at a facility using < 500 gallons/year for Wood Products Coating Operations	\$ 1,938	\$ 2,027	\$ 89	\$ 421	\$ 439	\$ 18
*	Pursuant to Subsection (c)(4)						
	PART 3 - MOTOR VEHICLE AND MOBILE EQUIPMENT REFINISHING OPERATIONS						

27 R	Each facility applying < 5 gallons/day of Coating Materials subject to Rule 67.20 (as applied or sprayed)	\$ 2,186	\$ 2,282	\$ 96
27 S	Each facility applying > 5 gallons/day of Coating Materials subject to Rule 67.20 (as applied or sprayed)	\$ 2,028	\$ 2,113	\$ 85
	PART 4 - ADHESIVE MATERIALS APPLICATIONS OPERATIONS			
27 U	Each Adhesive Materials Application Station w/o control equipment at facilities emitting ≤ 5 tons/year of VOC from equipment in this fee schedule	\$ 1,718	\$ 1,792	\$ 74
27 V	Each Adhesive Materials Application Station w/o control equipment at facilities emitting > 5 tons/year of VOC from equipment in this fee schedule	\$ 1,878	\$ 1,980	\$ 102
27 W	Each Adhesive Materials Application Station w/o control equipment where adhesive materials usage is < 55 gallons/year	\$ 1,569	\$ 1,634	\$ 65
	Schedule 28: Vapor and Cold Solvent Cleaning Operations and Metal Inspection Tanks			
28 A	Each Vapor Degreaser with an Air Vapor Interfacial area > 5 square feet	T+RN	T+RN	\$ -
28 B	Each Cold Solvent Degreaser with liquid surface area > 5 square feet	\$ 990	\$ 1,032	\$ 42
28 C	Each Corrosion Control Cart	T+RN	T+RN	\$ -
28 D	Each Paint Stripping Tank	\$ 1,818	\$ 1,906	\$ 88
28 E	RESERVED	\$ -	\$ -	\$ -
28 F	Remote Reservoir Cleaners	\$ 396	\$ 412	\$ 16
28 G	RESERVED	\$ -	\$ -	\$ -
28 H	Vapor Degreaser with an Air-Vapor Interfacial area ≤ 5 square feet	\$ 566	\$ 590	\$ 24
28 I	Cold Solvent Degreaser with a liquid surface area ≤ 5 square feet	\$ 385	\$ 402	\$ 17
28 J	Metal Inspection Tanks	\$ 1,069	\$ 1,115	\$ 46

\$ 516	\$ 539	\$ 23
\$ 405	\$ 422	\$ 17
\$ 334	\$ 348	\$ 14
\$ 415	\$ 432	\$ 17
\$ 264	\$ 275	\$ 11
\$ 349	\$ 362	\$ 13
\$ 85	\$ 89	\$ 4
\$ 238	\$ 243	\$ 5
\$ 276	\$ 287	\$ 11
\$ -	\$ -	\$ -
\$ 95	\$ 99	\$ 4
\$ -	\$ -	\$ -
\$ 153	\$ 160	\$ 7
\$ 106	\$ 110	\$ 4
\$ 152	\$ 158	\$ 6

28	K	Contract Service Remote Reservoir Cleaners with > 100 units	T+RN	T+RN	\$ -
28	L	Contract Service Cold Degreasers with a liquid surface area of ≤ 5 square feet	T+RN	T+RN	\$ -
28	M	Each facility-wide Solvent Application Operation	T+RN	T+RN	\$ -
28	N *	American Faucet (ID # APCD1999-SITE-10875) *	T+RN	T+RN	\$ -
28	O *	Chemtronics (ID # APCD1978-SITE-00031) *	T+RN	T+RN	\$ -
	*	Pursuant to Subsection (c)(4)			
		Schedule 29: Automated Soldering Equipment			
29	A	Each Solder Leveler	\$ 2,331	\$ 2,446	\$ 115
		Schedule 30: Solvent and Extract Dryers			
30	A	Kelp and Biogum Products Solvent Dryer	T+RN	T+RN	\$ -
		Schedule 31: Dry Cleaning Facilities			
31	A	Each Facility using Halogenated Hydrocarbon Solvents required to install Control Equipment	\$ 1,431	\$ 1,487	\$ 56
31	B	Each Facility using Petroleum Based Solvents	T+RN	T+RN	\$ -
31	C	Each Facility using Solvents not required to install Control Equipment	T+RN	T+RN	\$ -
31	D	RESERVED	\$ -	\$ -	\$ -
		Schedule 32: Acid Chemical Milling, Copper Etching and Hot Dip Galvanizing			
32	A	Each Copper Etching Tank	T+RN	T+RN	\$ -
32	B	Each Acid Chemical Milling Tank	T+RN	T+RN	\$ -
32	C	Each Hot Dip Galvanizing Tank	T+RN	T+RN	\$ -
32	D	RESERVED	\$ -	\$ -	\$ -
32	E	Chemtronics (ID # APCD1978-SITE-00031) *	T+RN	T+RN	\$ -
	*	Pursuant to Subsection (c)(4)			

\$ 28	\$ 29	\$ 1
\$ 11	\$ 12	\$ 1
T+M	T+M	\$ -
\$ 283	\$ 295	\$ 12
\$ 249	\$ 260	\$ 11
\$ 186	\$ 194	\$ 8
\$ 801	\$ 816	\$ 15
\$ 504	\$ 522	\$ 18
\$ 362	\$ 377	\$ 15
\$ 165	\$ 171	\$ 6
\$ -	\$ -	\$ -
\$ 559	\$ 581	\$ 22
\$ 471	\$ 489	\$ 18
\$ 185	\$ 193	\$ 8
\$ -	\$ -	\$ -
\$ 917	\$ 943	\$ 26

	Schedule 33: Can and Coil Manufacturing and Coating Operations			
33 A	Each Process Line	T+RN	T+RN	\$ -
	Schedule 34: Piston Type Internal Combustion Engines			
34 A	Each Cogeneration Engine with in-stack Emission Controls	T+RN	T+RN	\$ -
34 B	Each Cogeneration Engine with Engine Design Emission Controls	T+RN	T+RN	\$ -
34 C	Each Emergency Standby Engine (for electrical or fuel interruptions beyond control of Permittee)	\$ 1,965	\$ 2,066	\$ 101
34 D	Each Engine for Non-Emergency and Non-Cogeneration Operation	\$ 2,272	\$ 2,390	\$ 118
34 E	Each Grouping of Engines for Dredging or Crane Operation with total engine horsepower > 200 HP	T+RN	T+RN	\$ -
34 F	Each Diesel Pile-Driving Hammer	T+RN	T+RN	\$ -
34 G	Each Engine for Non-Emergency and Non-Cogeneration Operation < 200 horsepower	\$ 1,966	\$ 2,064	\$ 98
34 H	Each California Certified Emergency Standby Engine (for electrical or fuel interruptions beyond control of Permittee)	\$ 1,743	\$ 1,832	\$ 89
34 I	Each Internal Combustion Engine Test Cell and Test Stand	T+RN	T+RN	\$ -
34 J	RESERVED	\$ -	\$ -	\$ -
34 K	RESERVED	\$ -	\$ -	\$ -
34 W	Each Specified Eligible Engine, Registered Under Rule 12	\$ 501	\$ 526	\$ 25
34 X	Each Specified Eligible Portable Engine, Registered Under Rule 12.1	\$ 537	\$ 564	\$ 27
34 Z	Each Specified Eligible Engine, Registered Under Rule 12, Conversion from Valid Permit	\$ 261	\$ 272	\$ 11

\$ 221	\$ 230	\$ 9
\$ 414	\$ 430	\$ 16
\$ 544	\$ 565	\$ 21
\$ 175	\$ 182	\$ 7
\$ 342	\$ 353	\$ 11
\$ 253	\$ 261	\$ 8
\$ 83	\$ 87	\$ 4
\$ 165	\$ 171	\$ 6
\$ 173	\$ 180	\$ 7
\$ 183	\$ 191	\$ 8
\$ -	\$ -	\$ -
\$ -	\$ -	\$ -
\$ 127	\$ 133	\$ 6
\$ 117	\$ 122	\$ 5
N/A	\$ -	\$ -

	Schedule 35: Bulk Flour, Powdered Sugar and Dry Chemical Storage Systems			
35 A	Each System	T+RN	T+RN	\$ -
	Schedule 36: Grinding Booths and Rooms			
36 A	Each Booth or Room	\$ 1,900	\$ 1,996	\$ 96
	Schedule 37: Plasma Electric and Ceramic Deposition Spray Booths			
37 A	Each Application Station	T+RN	T+RN	\$ -
37 C *	Flame Spray (ID # APCD1976-SITE-00274) *	T+RN	T+RN	\$ -
*	Pursuant to Subsection (c)(4)			
	Schedule 38: Paint, Adhesive, Stain, Ink, Solder Paste, and Dielectric Paste Manufacturing			
38 A	Each Process Line for Paint, Adhesive, Stain, or Ink Manufacturing at facilities producing > 10,000 gallons per year	T+RN	T+RN	\$ -
38 B	Each Can Filling Line	T+RN	T+RN	\$ -
38 C	Each Process Line for Solder Paste or Dielectric Paste Manufacturing	T+RN	T+RN	\$ -
38 D	Each Paint, Adhesive, Stain or Ink Manufacturing facility producing <10,000 gallons per year	T+RN	T+RN	\$ -
38 F *	Ferro Electronic Material Systems (ID # APCD2001-SITE-04439) *	T+RN	T+RN	\$ -
38 G *	Lovtite Corporation (ID # APCD1992-SITE-08477) *	T+RN	T+RN	\$ -
*	Pursuant to Subsection (c)(4)			
	Schedule 39: Precious Metals Refining			
39 A	Each Process Line	T+RN	T+RN	\$ -
	Schedule 40: Asphalt Pavement Heaters/Recyclers			
40 A	Each Processor	\$ 1,493	\$ 1,555	\$ 62

\$ 228	\$ 237	\$ 9
\$ 176	\$ 184	\$ 8
\$ 353	\$ 365	\$ 12
\$ 928	\$ 963	\$ 35
\$ 132	\$ 138	\$ 6
\$ 230	\$ 239	\$ 9
\$ 143	\$ 147	\$ 4
\$ 347	\$ 361	\$ 14
\$ 1,551	\$ 1,618	\$ 67
\$ 271	\$ 283	\$ 12
\$ 139	\$ 145	\$ 6
\$ 71	\$ 72	\$ 1

40	X	Each Portable Unheated Pavement Crushing and Recycling System, Registration Under Rule 12.1	\$ 432	\$ 454	\$ 22
		Schedule 41: Perlite Processing			
41	A	Each Process Line	T+RN	T+RN	\$ -
41	B *	Aztec Perlite (ID # APCD1978-SITE-01598)*	T+RN	T+RN	\$ -
	*	Pursuant to Subsection (c)(4)			
		Schedule 42: Electronic Component Manufacturing			
42	A	Each Process Line	T+RN	T+RN	\$ -
42	B	Each Screen Printing Operation	T+RN	T+RN	\$ -
42	C	Each Coating/Maskant Application Operation, excluding Conformal Operation	T+RN	T+RN	\$ -
42	D	Each Conformal Coating Operation	T+RN	T+RN	\$ -
42	E	RESERVED	\$ -	\$ -	\$ -
42	F	RESERVED	\$ -	\$ -	\$ -
42	G	RESERVED	\$ -	\$ -	\$ -
		Schedule 43: Ceramic Slip Casting			
43	A	Each Process Line	T+RN	T+RN	\$ -
43	B *	Polese Company Inc. (ID # APCD2000-SITE-03891) *	T+RN	T+RN	\$ -
	*	Pursuant to Subsection (c)(4)			
		Schedule 44: Evaporators, Dryers, & Stills Processing Organic Materials			
44	A	Evaporators and Dryers [other than those referenced in Fee Schedule 30 (a)] processing materials containing volatile organic compounds	T+RN	T+RN	\$ -
44	B	Solvent Recovery Stills, on-site, batch-type, solvent usage > 350 gallons per day	\$ 1,708	\$ 1,793	\$ 85
		Schedule 45: Rubber Mixers			
45	A	Each Rubber Mixer	T+RN	T+RN	\$ -

\$ 51	\$ 53	\$ 2
\$ 263	\$ 272	\$ 9
\$ 504	\$ 526	\$ 22
\$ 395	\$ 411	\$ 16
\$ 479	\$ 497	\$ 18
\$ 391	\$ 407	\$ 16
\$ 161	\$ 168	\$ 7
\$ -	\$ -	\$ -
\$ -	\$ -	\$ -
\$ -	\$ -	\$ -
\$ 275	\$ 287	\$ 12
\$ 697	\$ 724	\$ 27
\$ 238	\$ 248	\$ 10
\$ 131	\$ 137	\$ 6
\$ 108	\$ 112	\$ 4

	Schedule 46: Filtration Membrane Manufacturing			
46 A	Each Process Line	T+RN	T+RN	\$ -
46 B	RESERVED	\$ -	\$ -	\$ -
46 C	RESERVED	\$ -	\$ -	\$ -
46 D	RESERVED	\$ -	\$ -	\$ -
	Schedule 47: Organic Gas Sterilizers			
47 A	Each Organic Gas Sterilizer requiring control	T+RN	T+RN	\$ -
47 B	Each Stand Alone Organic Gas Aerator requiring control	T+RN	T+RN	\$ -
47 C	Each Organic Gas Sterilizer not requiring control	T+RN	T+RN	\$ -
47 D	RESERVED	\$ -	\$ -	\$ -
	Schedule 48: Municipal Waste Storage and Processing			
48 A	Each Waste Disposal Site not equipped with Emission Collection & Control System	T+RN	T+RN	\$ -
48 B	Each Temporary Storage and/or Transfer Station	T+RN	T+RN	\$ -
48 C	Each Waste Disposal Site/Landfill equipped with Emission Collection & Control System(s)	T+RN	T+RN	\$ -
	(d) through (c) RESERVED	\$ -	\$ -	\$ -
	Schedule 49: Non-Operational Status Equipment			
49 A	Non-Operational Status Equipment	\$ 107	\$ 109	\$ 2
49 B	Activating Non-Operational Status Equipment	\$ 145	\$ 152	\$ 7
	Schedule 50: Coffee Roasters			
50 A	Each Coffee Roaster	\$ 2,312	\$ 2,442	\$ 130
	Schedule 51: Industrial Waste Water Treatment			
51 A	Each On-site Processing Line	\$ 2,141	\$ 2,260	\$ 119
51 B	Duetsch ECD (ID # APCD1976-SITE-00269)*	T+RN	T+RN	\$ -
51 C *	USN Air Station NORIS Public Works (ID # APCD1986-SITE-02755) *	T+RN	T+RN	\$ -

\$ 850	\$ 873	\$ 23
\$ -	\$ -	\$ -
\$ -	\$ -	\$ -
\$ -	\$ -	\$ -
\$ 647	\$ 664	\$ 17
T+M	T+M	\$ -
\$ 205	\$ 214	\$ 9
\$ -	\$ -	\$ -
\$ 2,438	\$ 2,499	\$ 61
T+M	T+M	\$ -
\$ 1,933	\$ 2,008	\$ 75
\$ -	\$ -	\$ -
\$ 51	\$ 53	\$ 2
N/A	\$ -	\$ -
\$ 205	\$ 214	\$ 9
\$ 256	\$ 266	\$ 10
\$ 504	\$ 526	\$ 22
\$ 521	\$ 542	\$ 21

*	Pursuant to Subsection (c)(4)			
	Schedule 52: Air Stripping & Soil Remediation Equipment			
52 A	Air Stripping Equipment	T+RN	T+RN	\$ -
52 B	Soil Remediation Equipment - On-site (In situ Only)	\$ 3,626	\$ 3,815	\$ 189
52 C	Soil Remediation Equipment - Offsite & On-site (ex situ)	T+RN	T+RN	\$ -
52 D	Contaminated Soil Excavation	T+RN	T+RN	\$ -
52 E	RESERVED	\$ -	\$ -	\$ -
	Schedule 53: Lens Casting Equipment			
53 A	Each Lens Casting Line	T+RN	T+RN	\$ -
53 B	Each Lens Coating Line	T+RN	T+RN	\$ -
	Schedule 54: Pharmaceutical Manufacturing			
54 A	Each Pharmaceutical Manufacturing Process Line	T+RN	T+RN	\$ -
54 B	RESERVED	\$ -	\$ -	\$ -
	Schedule 55: Hexavalent Chromium Plating and Anodizing Tanks			
55 A	Each Hard or Decorative Chrome plating and/or Anodizing Tank or Group of Tanks Served by an Emission Control System	T+RN	T+RN	\$ -
55 B	Each Decorative Plating Tank without Add-on Emission Controls	T+RN	T+RN	\$ -
55 C	Each Hard Chrome Plating or Anodizing Tank without Add-on Emission Controls	T+RN	T+RN	\$ -
	Schedule 56: Sewage Treatment Facilities			
56 A	Each Wastewater Treatment Facility, or Each Water Reclamation Facility	T+RN	T+RN	\$ -
56 B	Each Wastewater Pump Station	T+RN	T+RN	\$ -
56 C	RESERVED	\$ -	\$ -	\$ -

\$ 186	\$ 193	\$ 7
\$ 195	\$ 202	\$ 7
\$ 492	\$ 513	\$ 21
T+M	T+M	\$ -
\$ -	\$ -	\$ -
\$ 503	\$ 520	\$ 17
\$ 28	\$ 29	\$ 1
\$ 356	\$ 365	\$ 9
\$ -	\$ -	\$ -
\$ 1,319	\$ 1,366	\$ 47
\$ 733	\$ 762	\$ 29
\$ 1,988	\$ 2,068	\$ 80
\$ 2,289	\$ 2,376	\$ 87
\$ 899	\$ 937	\$ 38
\$ -	\$ -	\$ -

	Schedule 57: RESERVED							
	Schedule 58: Bakeries							
58 A	Bakery Ovens at Facilities with Emission Controls Pursuant to Rule 67.24	T+RN	T+RN	\$ -		T+M	T+M	\$ -
58 B	Bakery Ovens at Other Facilities	T+RN	T+RN	\$ -		\$ 326	\$ 338	\$ 12
	Schedule 59: Asbestos Control Equipment							
59 A	RESERVED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
59 B	Portable Asbestos Bead Blast Machine	\$ 1,154	\$ 1,211	\$ 57		\$ 166	\$ 173	\$ 7
59 C	Portable Asbestos Mastic Removal Application Station	\$ 1,458	\$ 1,530	\$ 72		\$ 154	\$ 160	\$ 6

HOURLY RATE				
Fee Sched.	Description	Current 08/09 Fee	Proposed 11/12 Fee	Inc (Dec)
	Schedule 94: Time and Material (T+M) Labor Rates			
	<u>Employee Classification (Fee Unit)</u>			
94 A	Junior Engineer (94a)	\$ 96	\$ 99	\$ 3
94 B	Assistant Engineer (94b)	\$ 126	\$ 131	\$ 5
94 C	Associate Engineer (94c)	\$ 142	\$ 150	\$ 8
94 D	Senior Engineer (94d)	\$ 169	\$ 177	\$ 8
94 E	Air Quality Inspector II (94e)	\$ 115	\$ 126	\$ 11
94 F	Air Quality Inspector III (94f)	\$ 135	\$ 146	\$ 11
94 G	Assistant Meteorologist (94g)	\$ 83	\$ 87	\$ 4
94 H	Senior Meteorologist (94h)	\$ 115	\$ 120	\$ 5
94 I	Assistant Chemist (94i)	\$ 78	\$ 83	\$ 5
94 J	Associate (Air Pollution) Chemist (94j)	\$ 96	\$ 99	\$ 3
94 K	Senior (Air Pollution) Chemist (94k)	\$ 112	\$ 117	\$ 5
94 L	Instrument Technician I (94l)	\$ 69	\$ 71	\$ 2
94 M	Air Pollution Test Technician (94m)	\$ 72	\$ 76	\$ 4
94 N	Instrument Technician II (94n)	\$ 78	\$ 82	\$ 4
94 O	Air Quality Inspector I (94o)	\$ 95	\$ 98	\$ 3
94 P	Engineering Technician (94p)	\$ 110	\$ 115	\$ 5
94 Q	Associate Air Resources Specialist (94q)	\$ 123	\$ 130	\$ 7
94 R	Associate Meteorologist (94r)	\$ 96	\$ 101	\$ 5
94 S	Assistant Air Resources Specialist (94s)	\$ 111	\$ 115	\$ 4
94 T	Supervising Instrument Technician (94t)	\$ 90	\$ 95	\$ 5
94 V	Junior Chemist (94v)	\$ -	\$ 77	\$ -
94 Y	Supervising Air Resource Specialist (94y)	\$ 100	\$ 109	\$ 9

94	Z	Air Quality Specialist (94z)	\$	82	\$	88	\$	6
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ATTACHMENT B

Re Rules and Regulations of the)
Air Pollution Control District)
of San Diego County)

**RESOLUTION AMENDING RULE 40 OF REGULATION III
OF THE RULES AND REGULATIONS OF THE
SAN DIEGO COUNTY AIR POLLUTION CONTROL DISTRICT**

On motion of Member Slater-Price, seconded by Member Jacob, the following resolution is adopted:

WHEREAS, the San Diego County Air Pollution Control Board, pursuant to Section 40702 of the Health and Safety Code, adopted Rules and Regulations of the Air Pollution Control District of San Diego County; and

WHEREAS, said Board now desires to amend said Rules and Regulations; and

WHEREAS, notice has been given and a public hearing has been held relating to the amendment of said Rules and Regulations pursuant to Section 40725 of the Health and Safety Code; and

WHEREAS, pursuant to section 40727 of the Health and Safety Code, the Air Pollution Control Board of the San Diego County Air Pollution Control District ("District") makes the following findings:

(1) (Necessity) The adoption of amendments to the permit fees in Rule 40 is necessary to recover the increased District costs of operating permit-related programs;

(2) (Authority) Adoption of amendments to Rule 40 is authorized by Health and Safety Code sections 40702 and 42311;

(3) (Clarity) The amendments to Rule 40 can be easily understood by persons directly affected by them;

(4) (Consistency) Health and Safety Code section 41512.7 provides that individual District fees may be increased to reflect the District's actual costs as long as the total aggregate increase in fees does not exceed 15 percent in that fiscal year, and as long as certain requirements for a cost-based fee system are met. The proposed amendments are in harmony with Health and Safety Code section 41512.7. The proposed amendments are also in harmony with, and not in conflict with or contrary to, other existing statutes, court decisions, and State and federal regulations;

(5) (Non-duplication) The proposed amendments to Rule 40 will not impose the same requirements as existing District, State, or federal requirements;

(6) (Reference) The proposed amendments to Rule 40 specify permit and other fees pursuant to Health and Safety Code section 42311 and in accordance with Health and Safety Code section 41512.7; and

NOW THEREFORE IT IS RESOLVED AND ORDERED by the San Diego County Air Pollution Control Board that the Rules and Regulations of the Air Pollution Control District of San Diego County be and hereby are revised as follows:

1. Revisions to Rule 40 are to read as follows:

REGULATION III: FEES

RULE 40. PERMIT AND OTHER FEES

(Adopted December 7, 2011; Eff. January 1, 2012)

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RULE 40. PERMIT AND OTHER FEES

(a) APPLICABILITY

(1) Notwithstanding any other provision of these rules, this rule shall be used to determine all fees charged by the Air Pollution Control District (District), as authorized by the Air Pollution Control Board, except for those specified in Rule 42 - Hearing Board Fees. These include, but are not limited to, fees for: applications, permits, portable equipment registrations, renewals, source testing, asbestos demolition or renovation operation plans, cooling towers, emergency episode plans, grid searches, technical consultations, new or modified power plants, toxic hot spots, Title V Operating Permits, Synthetic Minor Source Permits, and Certificates of Exemption, and reviews, analyses, documents and procedures required or requested pursuant to the California Environmental Quality Act (CEQA).

(2) This rule shall be used to determine refunds, forfeitures and insufficient payment of fees, if applicable.

(b) DEFINITIONS

The following definitions shall apply for terms used in this rule:

(1) **"Annual Operating Fee"** means all fees related to a permit that are paid on an annual basis. These include, but are not limited to the following: Site Identification (ID) Processing and Handling Fee, Permit Processing Fee, Emission Unit Renewal Fee, Air Contaminant Emissions Fee, District and State Air Toxic Hot Spots Fee, and Annual Source Test Fee.

(2) **"Applicant"** means the owner of the emission unit or operation, or an agent specified by the owner.

(3) **"District"** means the San Diego County Air Pollution Control District.

(4) **"Emission Unit"** means any article, machine, equipment, contrivance, process or process line, which emit(s) or reduce(s) or may emit or reduce the emission of any air contaminant.

(5) **"Facility"** means the same as "Stationary Source."

(6) **"Initial Evaluation Fee"** means the fee listed in Column (1) of the Fee Schedules, non-refundable processing fee and all other estimated applicable fees such as for Rule 20.2 and Rule 1200 compliance reviews.

(7) **"Location"** means the same as "Stationary Source."

(8) **"Permit to Operate" or "permit"** means any District authority to operate such as a Permit to Operate, Certificate of Registration, Certificate of Exemption or Synthetic Minor Source permit, unless otherwise specified.

(9) **"Stationary Source"** means an emission unit or aggregation of emission units which are located on the same or contiguous properties and which units are under common ownership or entitlement to use.

(10) **"T+M"** means time and material costs.

(11) **"T+RN"** means time and material costs plus renewal fees.

(12) **"Valid Permit or Valid Authority to Construct"** means a Permit or Authority to Construct for which all fees are current.

All other terms mean the same as defined in Rule 2 unless otherwise defined by an applicable rule or regulation.

(c) GENERAL PROVISIONS

(1) No application shall be considered received unless accompanied by the completed application and associated supplemental forms (if available) and the appropriate initial evaluation fees.

(2) All time and material (T+M) and time and renewal (T+RN) costs shall be determined using the labor rates specified in Schedule 94.

(3) A fee of \$11 shall be charged for a duplicate of a Permit to Operate, Certificate of Registration or Certificate of Exemption.

(4) If the Air Pollution Control Officer determines that the activities of any one company would cause an increase of at least 10 percent in any one Emission Unit Fee Schedule, the Air Pollution Control Officer may delete the costs attributed to that company from the cost data used to determine that type of Emission Unit Fee Schedule. The costs from such a company shall be recovered by development of a source-specific Emission Unit Fee Schedule. The specific Emission Unit Fee Schedules shall be submitted to the Air Pollution Control Board for consideration and adoption.

(5) If the Air Pollution Control Officer determines that a person has under-reported material usage, emissions or other information necessary for calculating an emissions inventory, and such under-reporting has led to an Air Contaminant Emissions Fee less than

what would have been due if correct usage, emissions or other information had been reported, then the person shall pay the difference between the original and corrected Air Contaminant Emissions Fee plus a charge equal to 30 percent of the difference. Such charge shall not apply if the permittee demonstrates to the Air Pollution Control Officer's satisfaction that the under-reporting was the result of inadvertent error or omission which the permittee took all reasonable steps to avoid. Required fees not paid within 30 days of the due date shall be assessed a late fee in the amount prescribed in Section (g).

(d) AUTHORITY TO CONSTRUCT AND PERMIT TO OPERATE FEES

(1) General Provisions

(i) Every applicant for an Authority to Construct/Permit to Operate for any article, machine, equipment or other contrivance shall pay the applicable fees as specified in Section (d) for each emission unit.

(ii) A \$95 non-refundable processing fee shall be submitted with each application for an Authority to Construct/Permit to Operate, Change of Location, Change to an Existing Permit Unit, or Banking Emission Reduction Credits. This fee does not apply to applications for a Change of Ownership, Identical Replacement or Fee Schedules 49A or 49B.

(iii) When additional evaluation fees are required, the applicant shall deposit the amount estimated to cover the evaluation costs upon receipt of such an invoice. The District may stop work on the application until the invoiced amount is fully paid.

(iv) Initial Evaluation Fees and Emission Unit Renewal Fees shall be determined using the amounts listed in Columns (1) and (2) respectively, of the Fee Schedules provided within this rule.

(v) Credit card payments for fees will be assessed a processing fee of 2.2% of the amount paid by credit card. This processing fee covers only costs assessed to the District by credit card providers.

(vi) Commencing July 1, 2007, and continuing through June 30, 2012, the fees for each application shall include, in addition to the other fees specified in this rule, a Database Replacement Supplemental Fee of \$13 per application plus \$3 per ton of emissions where the Air Contaminant Emissions Fee applies. This fee shall be non-refundable.

(2) Initial Application Fees for an Authority to Construct/Permit to Operate

The Initial Application Fees for an Authority to Construct/Permit to Operate application shall include a Non-refundable Processing Fee, Database Replacement Supplemental Fee, Initial Evaluation Fee, Air Contaminant Emissions Fee, and if applicable, an Additional Engineering Evaluation Fee and/or Source Test Fee.

Calculation Worksheet for Initial Application Fees

Non-refundable Processing Fee	\$95
Database Replacement Supplemental Fee	\$13+ \$3/ton
Initial Evaluation Fee ¹	
Air Contaminant Emissions Fee ²	
Additional Engineering Evaluation Fees ³	
Source Test Fee ⁴	

Total: \$ _____

Notes:

1. See Fee Schedule. If T+M, or T+RN fee is indicated, call the District for a fee estimate.
2. See Section (d)(4) to determine applicable fee, based on total facility emissions.
3. See Section (d)(5) to determine if additional fees are required, or call the District for a fee estimate.
4. Call the District for a Source Test Fee estimate.

(3) Initial Evaluation Fee

The Initial Evaluation Fee shall be determined based on the specific type of equipment, process or operation for which an application is submitted, as listed in Column (1) of the Fee Schedules provided within this rule.

(i) Where the fee specified in Column (1) is T+RN, the fee shall be the actual evaluation cost incurred by the District and either the specified Emission Unit Renewal Fee (Column (2)) or an estimated T+M renewal fee for the first year of operation. The applicant shall deposit the amount estimated to cover the actual evaluation cost at the time of application submittal.

(ii) If the equipment, process or operation for which an application is submitted is not listed in the Fee Schedules, the Initial Evaluation Fee shall be on a T+M basis, including the Emission Unit Renewal Fee, as specified in Fee Schedule 91.

(4) Air Contaminant Emissions Fees

The Air Contaminant Emissions Fee is an annual fee based on total air contaminant emissions from the stationary source, as specified below.

(i) For existing facilities, an Air Contaminant Emissions Fee shall not be collected as part of an Initial Application Fee, if the Air Contaminant Emissions Fee was paid as part of the most recent Annual Operating Fees.

(ii) For new facilities, the Air Contaminant Emissions Fee shall be paid with the first permit application filed for the new facility and based upon actual expected air contaminant emissions from the stationary source, as estimated by the District, for the calendar year in which the Permit to Operate is issued, as specified below. This fee shall remain unchanged until revised to reflect the most recent District approved emissions inventory report.

(A) If the actual expected emissions of carbon monoxide (CO), oxides of nitrogen (NO_x), oxides of sulfur, particulate matter (PM₁₀) or volatile organic compounds (VOC) equal or exceed five tons, then the Air Contaminant Emissions Fee shall be based on the total expected emissions of all these contaminants for that calendar year, multiplied by an air contaminant emissions fee rate of \$116 per ton.

(B) Table I – Air Contaminant Emissions Fee

For all other new facilities, a single Air Contaminant Emissions Fee shall be paid based on the following table using the Fee Schedule that is most representative of the nature of the activities at the stationary source:

<u>Fee Schedule</u>	<u>Source Category Description</u>	<u>Annual Emissions Fee</u>
26(a)	VOC dispensing facility - Phase I & Phase II controls required	\$9*
26(f)	VOC dispensing facility - Phase II bootless or mini-booted nozzle vacuum assist system	\$9*
28 (k and l)	Contract service solvent cleaning units (for contract companies with 100 or more units)	\$7* per cleaning unit
28(f)	Facilities with only remote reservoir units and no other permits at the facility	\$7* per cleaning unit
27(e)	Industrial surface coating applications	\$580
27(k)	Metal parts and aerospace coating applications	\$580
27(m)	Wood product coating applications	\$580
27(s)	Automotive painting operations	\$178
27(v)	Adhesive application operations	\$580
Various	All other stationary sources	\$116

* The total annual Emissions Fee for these units is calculated by multiplying the indicated fee, the number of nozzles and the number of product grades per nozzle.
(Emissions Fee = indicated fee x number of nozzles x product grades per nozzle)

If the most representative nature of the activities cannot be determined for facilities with more than one source category description or fee schedule, the highest applicable annual emissions fee shall apply.

(5) Additional Evaluation and Processing Fees for New or Revised Applications

If an application requires the District to evaluate the emission unit for compliance with Rule 51, Rule 1200, Rules 20.1 through 20.8, Rules 26.0 through 26.10, Regulation X, Regulation XI, Regulation XII, federal Prevention of Significant Deterioration (PSD) requirements, a federal National Emission Standard for Hazardous Air Pollutants (NESHAP), State Airborne Toxic Control Measure (ATCM), CEQA, or to conduct additional application processing procedures in accordance with Health and Safety Code Section 42301.6, the applicant shall pay the actual cost incurred by the District for such evaluation and processing procedures, and any additional fees specified by this rule. The applicant shall deposit the

amount estimated to cover the actual evaluation cost at the time of application submittal or upon request by the District.

(6) Fees for Revisions to Valid Permits

The owner of a valid permit, or his agent, may submit an application to propose the types of changes listed below. The evaluation fee for a revision shall be based on the actual evaluation cost incurred by the District, not to exceed the Initial Evaluation Fee minus the Emission Unit Renewal Fee (Column (1) minus (2)), except as provided under Subsections (d)(1)(vi), (d)(5), (d)(6)(v), and (d)(6)(vi). The applicant shall deposit the amount estimated to cover the actual cost of evaluating the proposed change at the time of application submittal.

Calculation Worksheet for Modified Equipment Fees

Non-refundable Processing Fee	\$95
Database Replacement Supplemental Fee	\$13
Evaluation Fee ¹	
Additional Engineering Evaluation Fees ²	

Total: \$ _____

Notes:

1. See Fee Schedules, use Column (1) – (2). If T+M, or T+RN fee is indicated, call the District for a fee estimate.
2. See Section (d)(5) to determine if additional fees are required, or call the District for a fee estimate.

(i) Operational Change: An application which proposes an operational change of a valid permit.

(ii) Condition Change: An application which proposes a condition change of a valid permit.

(iii) Additions, Alterations and Replacement of Equipment: An application which proposes an addition, alteration or replacement of an emission unit described in a valid permit.

(iv) Review for a Change of Location: An application which proposes a change of location for an emission unit with a valid permit. An application is not required for any change of location within a stationary source or for a portable emission unit.

(v) Ownership Change: An application which proposes an ownership change for a valid permit shall pay a fee of \$95. The applicant shall demonstrate to the District's satisfaction proof of entitlement to the Permit to Operate at the time of application submittal.

(vi) Like-Kind Replacement Units per Rule 11(d)(5): An application for a permit change to reflect an eligible Like-Kind replacement emission unit pursuant to Rule 11(d)(5)(ii), shall pay a fee of \$374.

(7) Fees for Revisions to Valid Authorities to Construct

The owner of a valid Authority to Construct, or his agent, may submit an application to propose the types of changes listed in Subsections (d)(6)(i thru v). The evaluation fee for a revision shall be based on the actual evaluation cost incurred by the District, not to exceed the Initial Evaluation Fee minus the Emission Unit Renewal Fee (Column (1) minus (2)), except as provided under Section (d)(5). The applicant shall deposit the amount estimated to cover the actual cost of evaluating the proposed change at the time of application submittal.

(8) Special Application Processing Provisions

(i) Reduced Fees for Similar Emission Units at a Single Stationary Source

If more than one application for an Authority to Construct/Permit to Operate is submitted at the same time for similar emission units at the same stationary source location, then the first emission unit shall be charged the Initial Application Fee as specified in Section (d)(2). Each additional emission unit shall be charged the Emission Unit Renewal Fee and the actual T+M costs incurred by the District to evaluate the emission unit and act upon the applications. The total cost for each additional emission unit shall not exceed the Initial Evaluation Fee (Column 1), except as provided under Section (d)(5).

This provision only applies to the extent that each emission unit will be operated independently, and the evaluation for an Authority to Construct for the first emission unit can be applied to the additional units because of similarity in design and operation, and each emission unit can be evaluated and inspected for a Permit to Operate at the same time. The provisions of this subsection shall not apply to Fee Schedules 3 and 26.

(ii) Reinspection Fees

If during an inspection for a Permit to Operate, an emission unit cannot be evaluated due to circumstances beyond the control of the District, the applicant shall pay the actual time and material costs of performing a reinspection. An estimated reinspection fee, as determined by the District, shall be deposited with the District prior to reinspection of the emission unit.

(iii) Split Fee Payments for Applications

An applicant may request a split payment of Evaluation Fees due to financial hardship. This request must be made in writing. The first payment, plus an administrative fee of \$75 must be deposited with the application. The second payment is due no later than 60 days after filing the application.

(iv) Fees for Expedited Application Processing

If an applicant requests expedited processing of an application and the District determines that such expedited processing is available through voluntary overtime

work, the applicant shall pay an application fee equal to one and one-quarter times that which is otherwise specified by this rule, except that the non-refundable processing fee and any applicable air contaminant emission fee shall be not more than that specified by this rule. At the time of submittal of the application, the applicant shall deposit a fee equal to that otherwise specified by this rule. If the application receives expedited processing, no final action shall be taken on the application until the applicant has paid the remainder of the fees required by this paragraph.

(v) Requirement for Defense and Indemnification Agreement

On a case-by-case basis, where significant risk to the District is identified in connection with the processing of an application, the Air Pollution Control Officer may require a defense and indemnification agreement from the applicant. The agreement shall be in a form approved by the Air Pollution Control Officer.

On a case-by-case basis, the Air Pollution Control Officer may determine to require security from the applicant. A determination to require security shall only be made by the Air Pollution Control Officer, and shall not be delegable. The Air Pollution Control Officer shall establish the form and amount of the security, as well as the time the security is to be provided to the District.

(vi) Indemnification

Each applicant, to the extent the applicant is at fault in causing liability to the District, shall indemnify the District, its agents, officers and employees (collectively "District Parties") from any claim, action, liability, or proceeding against the District Parties to attack, set aside, void or annul the applicant's project or any of the proceedings, acts or determinations taken, done or made as a result of District's processing and/or approval of the project, as specified below. Each applicant's obligation to indemnify shall apply to any lawsuit or challenge against the District Parties alleging failure to comply with the requirements of any federal, state, or local laws, including but not limited to requirements of these Rules and Regulations. This indemnification requirement shall be included in the application form provided to all applicants.

Each applicant's obligation to indemnify the District Parties shall include, but not be limited to, payment of all court costs and attorneys' fees, costs of any judgments or awards against the District, damages, and/or settlement costs, which arise out of District's processing and/or approval of the applicant's project, except that an applicant shall only be responsible for indemnifying the District Parties in the amount of liability which is equal to the proportion of fault caused by the applicant, as determined by a court. Where any court action results in a ruling for the plaintiff/petitioner, the applicant and the District shall request a determination on the percentage contribution of fault from the court which adjudicated the underlying challenge to the applicant's project.

Notwithstanding this subsection, when a defense and indemnification agreement is required for a project under subsection (d)(8)(v) above, the provisions of

the defense and indemnification agreement shall apply to the applicant and not the provisions of this subsection.

(vii) Fees for Previously Permitted Emission Units Operating Without Valid Permits

In addition to the fees otherwise specified by this Section (d), a person who is applying for an Authority to Construct and/or Permit to Operate for a previously permitted emission unit that was operated after the applicable permit expired, and is no longer eligible for reinstatement, shall pay the annual operating and late fees specified in Sections (e), (f), and (g) of this rule that would have otherwise been due. Such payment shall not negate any fines and penalties that may be assessed for violations of the requirement to operate with a valid permit.

(e) ANNUAL OPERATING FEES

(1) General Provisions

(i) Annual Operating Fees are due on an annual basis and shall be paid by any person who is required to maintain a Permit to Operate or Temporary Authorization pursuant to Rule 10(b).

(ii) Annual Operating Fees are due on the first day of the renewal month. Permits expire on the last day of the renewal month. Payments received after the permit expiration date are subject to the late fee provisions of Section (g).

(iii) Commencing July 1, 2007, and continuing through June 30, 2012, the fees for annual renewal of an active or inactive Permit to Operate or Title V Operating Permit shall include, in addition to the other fees specified in this rule, a Database Replacement Supplemental Fee of \$13 per permit \$3 per ton of emissions where the Air Contaminant Emissions Fee applies. This fee shall be non-refundable.

(2) Annual Operating Fees

The following applicable fees shall be paid as part of the Annual Operating Fees: Site ID Processing and Handling Fee, Permit Processing Fee, Database Replacement Supplemental Fee, Emission Unit Renewal Fee, Air Contaminant Emissions Fee, and if applicable, District and State Air Toxic Hot Spots Fee and Annual Source Test Fee.

Calculation Worksheet for Annual Operating Fees

Site ID Processing and Handling Fee	\$35
Permit Processing Fee (\$25 x number of permitted units)	
Database Replacement Supplemental Fee (\$13 x number of permitted units plus \$3 per ton of emissions)	
Emission Unit Renewal Fee (See (iii) below)	
Air Contaminant Emissions Fee (See (iv) below)	
District & State Air Toxic Hot Spots Fee (See (v) below)	
Annual Source Test Fee (See (vi) below)	

Total: \$ _____

(i) Site ID Processing and Handling Fee: A processing fee of \$35 per stationary source.

(ii) Permit Processing Fee: A permit processing fee of \$25 per Permit to Operate.

(iii) Emission Unit Renewal Fee: An annual renewal fee, for each specific type of emission unit, as specified in the Fee Schedules (Column (2)).

(iv) Air Contaminant Emissions Fee: An annual Air Contaminant Emissions Fee based on total emissions from the stationary source, as specified below.

(A) For facilities with annual emissions of either carbon monoxide, oxides of nitrogen, oxides of sulfur, particulate matter (PM10) or volatile organic compounds that equal or exceed five tons, as indicated by the most recent District approved emission inventory report or an initial evaluation made pursuant to Subsection (d)(4)(ii), the Air Contaminant Emissions Fee shall be based on the total calendar year emissions of all these contaminants, multiplied by an air contaminant emissions fee rate of \$116 per ton.

(B) For all other facilities, a single Air Contaminant Emissions Fee shall be paid based on the following table using the Fee Schedule that is most representative of the nature of the activities at the stationary source:

<u>Fee Schedule</u>	<u>Source Category Description</u>	<u>Annual Emissions Fee</u>
26(a)	VOC dispensing facility - Phase I & Phase II controls required	\$9*
26(f)	VOC dispensing facility - Phase II bootless or mini-booted nozzle vacuum assist system	\$9*
28 (k and l)	Contract service solvent cleaning units (for contract companies with 100 or more units)	\$7* per cleaning unit
28(f)	Facilities with only remote reservoir units and no other permits at the facility	\$7* per cleaning unit
27(e)	Industrial surface coating applications	\$580
27(k)	Metal parts and aerospace coating applications	\$580
27(m)	Wood product coating applications	\$580
27(s)	Automotive painting operations	\$174
27(v)	Adhesive application operations	\$580
Various	All other stationary sources	\$116

* The total annual Emissions Fee for these units is calculated by multiplying the indicated fee, the number of nozzles and the number of product grades per nozzle.
(Emissions Fee = indicated fee x number of nozzles x product grades per nozzle)

If the most representative nature of the activities cannot be determined for facilities with more than one source category description or fee schedule, the highest applicable annual emissions fee shall apply.

(v) District and State Air Toxic Hot Spots Fee: If applicable, the stationary source-specific fee required under the Air Toxics "Hot Spots" Information and Assessment Act. See Subsection (f)(7).

(vi) Annual Source Test Fee: If a periodic source test is required, the applicable source test fee, as specified in Fee Schedules 92 and/or 93.

(3) Staggered Renewal Dates

The District may initiate, or the owner of a Permit to Operate may request in writing, to change the renewal month of all permits located at a single facility. When the established renewal month for a facility is changed to a new renewal month, the amount due for each permit shall be prorated to reflect the new renewal month. Revised permits will be issued after the prorated amount has been paid.

(4) Split Payment of Annual Operating Fees

Owners or operators may request a split payment of the Annual Operating Fees due to financial hardship. This request must be made in writing. The first payment, plus an administrative fee of \$75 must be deposited by the first day of the renewal month. The second payment is due no later than 60 days after the first day of the renewal month. The renewed permit will be issued after the second payment is made.

(5) Inactive Status Permits

A person who holds a valid permit who desires to have that permit placed on inactive status pursuant to Rule 10 of these Rules and Regulations shall submit an application requesting such change and shall pay the initial evaluation fee specified in Schedule 49(a), Column 1 of this rule. If such request is received at the time of annual renewal of the permit, the person shall also pay the annual emissions unit renewal fee specified in Schedule 49(a), Column 2. Thereafter, the annual emission unit renewal fee for the inactive status permit shall be as specified in Schedule 49(a), Column 2. When a person who holds a valid inactive status permit applies, in accordance with Rule 10, for the condition prohibiting operation to be removed and the permit returned to active status, the owner or operator shall pay the initial evaluation fee specified in Schedule 49(b), Column 1 of this rule and the applicable Annual Operating Fee specified in Section (e) of this rule for that category of emission unit with an active status permit, prorated for the portion of the permit renewal year remaining.

(f) SPECIFIC PROGRAM FEES

(1) General Provisions

For all of the applicable programs listed below, a late fee as described in Section (g) shall be assessed if the required fees are not paid within 30 days after the due date.

(2) Asbestos Demolition or Renovation Notification

For each asbestos demolition or renovation notification subject to Regulation XI Subpart M (NESHAP), the owner or operator shall pay the applicable fees specified below. For projects where one notification is submitted for both renovation and demolition operations, the owner or operator shall pay both applicable renovation and demolition fees. Fees are due at the time a notification is submitted. Notifications or revisions thereof will not be considered received unless accompanied with the required fees. The terms used below are defined in Regulation XI Subpart M.

<u>TYPE OF OPERATION</u>	<u>Fee</u>
Renovation Operation (excluding residential buildings having four or fewer dwelling units)	
>160 sq. ft. or >260 linear (ln). ft. to 500 sq. or ln. ft.	\$250
501 to 2,000 sq. or ln. ft.	\$334
2,001 to 5,000 sq. or ln. ft.	\$501
5,001 to 10,000 sq. or ln. ft.	\$835
>10,000 sq. or ln. ft.	\$1002
Planned Renovation Operations	
Notification Fee (add to appropriate operation fee listed above)	\$341
Emergency Renovation Operations (add to appropriate renovation operation fee listed above)	\$350
Multiple Building Projects at the Same Facility (>100,000 sq. or ln. ft)	
Notification Fee (add to the operation fee and unit fee listed below.)	\$241
Operation Fee	\$1070
Per Unit Fee	\$49
Demolition Operation	
Regulated Asbestos Containing Material (RACM) sites or Non-RACM sites or sites with no asbestos present	\$331
Emergency Demolition Operations (add to demolition fee listed above)	\$350
Revised Notification Fee for Renovations, Demolitions, Planned Renovations, and Emergency Operations (NOTE: a revision is defined as a change in the original start date or when the amount of asbestos changes by greater than or equal to 20%.)	\$49

Additional fees may be required if the revised amount of asbestos to be removed increases to a higher category. The additional fee will be the difference between the fee paid and the fee required for the new category.

(3) Cooling Towers

The owner or operator of any cooling tower(s) shall submit a compliance plan for the tower(s) to the District with the applicable fees. Circulating water test results shall also be submitted with the compliance plan if required by Rule 1202.

Plan Fee per facility	\$37
Each cooling tower	\$21

(4) Air Pollution Emergency Episode Plan Fee

The owner or operator of a facility for which a plan or a plan update is required by District Regulation VIII shall pay a \$147 evaluation fee for each plan or plan update, at the time the plan is submitted for review.

(5) Grid Search

Any school district, individual, business or agency that submits a request for the District to conduct a grid search to identify all facilities with the potential to emit hazardous air contaminants (pollutants) shall deposit an initial fee of \$362 at the time the grid search is requested. If the actual costs incurred are greater than the amount deposited, the school district, individual, business or agency that made the request shall submit an additional amount as specified by the District to recover the remaining actual costs of performing the grid search.

(6) New or Modified Power Plants

Any source subject to the requirements of Rule 20.5 Power Plants, shall reimburse the District for the actual costs incurred in order to comply with the provisions of Rule 20.5. The applicant shall deposit the amount estimated to cover the actual cost at the time of application submittal.

(7) Toxic Hot Spots

The owner or operator of a facility who has been identified by the District as being subject to the requirements of Health and Safety Code Section 44300 et seq. (the Air Toxics "Hot Spots" Information and Assessment Act), shall pay the applicable fees specified below to the District within 30 days of receipt of an invoice for the required fees.

(i) The owner or operator of a facility identified by the District as subject to any of the site-specific program requirements listed below shall pay an annual site-specific program fee. The amount of the site-specific program fee shall be equal to the actual costs incurred by the District associated with the site-specific program requirements for each affected facility.

(A) Toxic air contaminant emissions source testing when necessary to determine emissions for inclusion in a toxic air contaminant emissions inventory.

(B) Public health risk assessment or updated public health risk assessment pursuant to Health and Safety Code Section 44360 et seq. or Rule 1210 of these Rules and Regulations.

(C) Public notification of public health risks pursuant to Health and Safety Code Section 44362 or Rule 1210 of these Rules and Regulations.

(D) Facility toxic air contaminant risk reduction audit and plan pursuant to Health and Safety Code Section 44390 or Rule 1210 of these Rules and Regulations.

(ii) In addition to the fee specified in Subsection (f)(7)(i), the owner or operator of a facility subject to the requirements of Health and Safety Code Section 44300 et seq. shall pay an annual fee for the recovery of State program costs. The amount of the annual State program fee for each facility shall be that specified by the ARB in accordance with the State Air Toxics "Hot Spots" Fee Regulation contained in Title 17, California Code of Regulations, Section 90700 et seq.

(8) California Clean Air Act

The owner or operator of a stationary source who is required by Title 17, California Code of Regulations, Section 90800, et seq., to pay a fee adopted by the Air Resources Board shall pay the required fee to the District within 30 days of receipt of an invoice for the required fees.

(9) Title V Operating Permit

The owner or operator of a stationary source subject to the requirements of Regulation XIV of these Rules and Regulations, shall pay the actual time and materials costs incurred by the District to review and act upon an application for initial permit, permit modification, administrative permit amendment, Section 502(b)(10) change, enhanced Authority to Construct and/or Title V operating permit renewal; to evaluate such source for compliance with Regulation XIV and the terms and conditions of a Title V operating permit, including but not limited to the costs incurred to document such evaluation, to prepare reports, and to take any actions necessary in cases of noncompliance; to reopen an existing Title V operating permit; and to cancel a Title V operating permit.

(10) Synthetic Minor Source Permit

The owner or operator of a stationary source that submits an application to obtain a Synthetic Minor Source (SMS) Permit pursuant to Rule 60.2, shall pay the fees specified below to recover the actual costs incurred by the District to review and act upon an application for initial permit, permit modification and/or permit renewal.

Application evaluation fee (new or modified permits)	T+M
SMS permit renewal fee	T+RN

(11) Certificate of Exemption

The owner or operator of any emission unit or process, applying for a Certificate of Exemption (COE) as provided under Rule 11 (d)(19), shall pay a \$95 non-refundable processing fee, the \$13 Database Replacement Supplemental Fee, and the fee specified below to recover the actual costs incurred by the District to evaluate the emission unit or process to obtain an initial or modified COE. A COE is exempt from the requirement to pay Annual Operating Fees.

Initial evaluation fee	T+M (initial deposit \$410 plus processing fee)
COE modifications	T+M

(12) California Environmental Quality Act

Whenever the District is requested or required to conduct analyses, review or prepare documents, or conduct and/or participate in administrative procedures, meetings or hearings pursuant to CEQA, the District costs shall be paid by the persons requesting and/or receiving such services. District staff costs shall be determined using the labor rates specified in Schedule 94. Costs to the District resulting from the activities of other agencies or consultants to the District necessary to provide such services shall be included in the total District costs. Persons requesting and/or receiving such services shall be charged the estimated cost of providing those services and shall deposit such amount to the District in advance of the service, unless prior arrangements for payment have been approved by the District. If the actual costs incurred are greater than the amounts deposited, the persons requesting and/or receiving the services shall deposit additional amounts as specified by the District to recover the remaining actual costs. Any funds deposited in excess of actual costs incurred shall be refunded.

(g) LATE FEES

(1) Late fees for Annual Operating Fees due to the District shall apply as follows:

(i) A late fee of 30 percent of the Annual Operating Fees due or \$250, whichever is less, shall be added for fees paid later than the last day of the renewal month.

(ii) An additional late fee of 10 percent of the Annual Operating Fees due shall be added for each additional month or portion thereof that the fees remain unpaid.

(iii) In no case shall the late fees exceed 100 percent of the total Annual Operating Fees.

(2) Late fees for any payments due to the District, except Annual Operating Fees, shall apply as follows:

(i) A late fee of 30 percent of the amount due shall be added for payments made more than 30 days after the due date.

(ii) An additional late fee of 10 percent of the amount due shall be added for each additional month or portion thereof that the payment is not received.

(iii) In no case shall the late fees exceed 100 percent of the amount due.

(h) RENEWAL OF EXPIRED PERMIT(S) & REINSTATEMENT OF RETIRED PERMIT(S)

(1) General Provisions

In addition to the Annual Operating Fees due for renewing an expired permit or reinstating a retired permit, any applicable fees pursuant to Section (d)(6), such as an ownership change, change of location or modification, shall be paid concurrently.

(2) Renewal of Expired Permit(s) to Operate

An expired permit can be renewed within six months of the expiration date by paying the applicable Annual Operating Fees and the late fees as specified in Section (g).

(3) Reinstatement of Retired Permit(s) to Operate

A retired permit can be reinstated within six months of the retirement date by submitting a written request, and paying the applicable Annual Operating Fees, a reinstatement fee of \$75 and the late fees as specified in Section (g).

(i) REFUNDS, INSUFFICIENT PAYMENT OF FEES AND CANCELLATIONS

(1) General Provisions

(i) No refunds shall be issued for amounts of less than \$25.

(ii) If an applicant does not sign, date and return a refund claim form within six months after receipt of the form, all rights to a refund shall be forfeited.

(2) Application Fee Refunds

(i) Refunds Prior to Evaluation: If an application for an Authority to Construct/Permit to Operate is withdrawn by the applicant before the engineering evaluation has begun, the District will refund the entire Initial Application Fee, less the \$95 non-refundable processing fee, and the \$13 Database Replacement Supplemental Fee.

(ii) Refunds After Evaluation: If an application for an Authority to Construct/Permit to Operate is withdrawn by the applicant after the engineering evaluation has begun or if an Authority to Construct has been denied or canceled, the District will refund the Initial Application Fee, less the \$95 non-refundable processing fee, the \$13 Database Replacement Supplemental Fee, and all costs incurred by the District to evaluate the application.

(iii) Certificate of Registration Refunds: If an application for a Certificate of Registration is withdrawn by the applicant after the engineering evaluation has begun, or withdrawn seven days after the date of receipt, or the application is denied or cancelled, the District will only refund the Emission Unit Renewal Fee.

(iv) Refund Due to Overpayment of T&M or T&RN Initial Evaluation Fees or Additional Engineering Evaluation Fees: If the total cost incurred by the District to evaluate an application for an Authority to Construct/Permit to Operate is less than the Initial Evaluation Fee and/or Additional Engineering Evaluation Fees deposited by the applicant, the District will refund any overage beyond its actual evaluation costs and less the \$95 non-refundable processing fee and the \$13 Database Replacement

Supplemental Fee. This provision does not apply to Initial Evaluation Fees for which a fixed amount is established in the Fee Schedules.

(v) Exempt Equipment Refunds: If the District determines that the article, machine equipment or other contrivance for which the application was submitted is not within the purview of state law or these Rules and Regulations, a full refund of the fees paid will be issued to the applicant. If an application for a Certificate of Exemption is withdrawn by the applicant before the engineering evaluation has begun, the District will refund the entire deposit and any other fees paid, less the \$95 non-refundable processing fee. If an application for a Certificate of Exemption is withdrawn by the applicant after the engineering evaluation has begun, the District will refund all fees paid, less the initial deposit, \$95 non-refundable processing fee, and the \$13 Database Replacement Supplemental Fee.

(3) Annual Operating Fee Refunds

A refund of the Annual Operating Fees shall not be issued unless the fees for the upcoming year are paid prior to the Permit to Operate renewal date and the request for a refund of these fees is made prior to the Permit to Operate renewal date.

(4) Air Contaminant Emissions Fee Refunds

(i) New Facilities: The Air Contaminant Emissions Fee portion of the Initial Application Fee shall only be refunded if the application is withdrawn or cancelled prior to the issuance of a Startup Authorization or Permit to Operate.

(ii) Existing Facilities: Air Contaminant Emissions Fees paid by existing facilities as part of their Annual Operating Fee or an Initial Application Fee shall not be refundable, unless all Permit(s) to Operate at the facility are retired.

(5) Other Fees

Asbestos Notifications: Refunds of asbestos notification fees shall be issued only if a cancellation notice is received by the District prior to the notification start date. A refund will not be issued if the notice of cancellation is received by the District on or after the notification start date.

(6) Cancellation Fees - Source Testing and Test Witnessing

Substitution of another facility for a scheduled test shall be considered a cancellation subject to the provisions listed below.

(i) Schedule 92(a): If a source test cancellation notice is not received at least two working days prior to a scheduled source test date a cancellation fee of \$500 shall be charged.

(ii) Schedules 92(b-z) and 93: If a source test or test witnessing cancellation notice is not received at least two working days prior to a scheduled source test date a cancellation fee of \$250 shall be charged.

(iii) Vapor Recovery (Phase I, II): If a VOC vapor recovery system test witness cancellation notice is not received at least two working days prior to a scheduled test date a cancellation fee of \$250 shall be charged.

(7) Insufficient Payment of Fees

(i) If the fees deposited by an applicant to cover the cost of evaluating an application for an Authority to Construct/Permit to Operate or other District evaluation is insufficient to complete the work in progress, the applicant shall deposit an amount deemed sufficient by the District to complete the work, except if the amount is \$25 or less.

(ii) The Air Pollution Control Officer shall cancel an application when an applicant fails or refuses to deposit such amount within 45 days of demand or fails or refuses to deposit such amount by the date required by Rule 18 for action to be taken on the application, whichever date is sooner.

(iii) If the applicant fails or refuses to deposit such amount upon demand, the District may recover the same through a collection agency or by action in any court of competent jurisdiction, including small claims court. Until such amount is paid in full, the District shall not further process the application unless the Air Pollution Control Officer determines that it is in the best interest of all parties concerned to proceed.

(iv) Returned Checks: Any person who issues a check to the District, which is returned by the bank upon which it is drawn without payment, shall pay a returned check fee of \$25.

ALPHABETICAL LIST OF FEE SCHEDULES BY EMISSION UNIT TYPE

Abrasive Blasting Cabinets, Rooms and Booths	Schedule 2
Abrasive Blasting Equipment - Excluding Rooms and Booths	Schedule 1
Acid Chemical Milling.....	Schedule 32
Adhesive Manufacturing.....	Schedule 38
Adhesive Materials Application Operations	Schedule 27
Air Stripping Equipment.....	Schedule 52
Anodizing Tanks	Schedule 55
Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC)).....	Schedule 27
Asbestos Control Equipment.....	Schedule 59
Asphalt Pavement Heaters/Recyclers.....	Schedule 40
Asphalt Roofing Kettles and Tankers used to Store, Heat, Transport, and Transfer Hot Asphalt	Schedule 3
Automotive Refinishing Operations.....	Schedule 27
Bakeries.....	Schedule 58
Boilers and Heaters	Schedule 13
Bulk Flour, Powdered Sugar Storage System	Schedule 35
Bulk Plants and Terminals (Volatile Organic Compounds).....	Schedule 25
Bulk Terminal Grain Transfer and Storage Facility Equipment	Schedule 23
Burn Out Ovens.....	Schedule 15
Can and Coil Manufacturing and Coating Operations	Schedule 33
Cement Silo System (Separate from Plants)	Schedule 8
Ceramic Deposition Spray Booths	Schedule 37
Ceramic Slip Casting.....	Schedule 43
Coffee Roasters	Schedule 50
Cold Solvent Cleaning Operations.....	Schedule 28
Concrete Batch Plants	Schedule 8
Concrete Mixers Over One Cubic Yard Capacity.....	Schedule 8
Concrete Product Manufacturing Plants	Schedule 9
Copper Etching.....	Schedule 32
Dielectric Paste Manufacturing.....	Schedule 38
Dry Chemical Mixing	Schedule 24
Dry Chemical Storage System	Schedule 35
Dry Chemical Transfer and Storage Facility Equipment.....	Schedule 23
Dry Cleaning Facilities	Schedule 31
Electronic Component Manufacturing	Schedule 42
Electric Deposition Spray Booths	Schedule 37
Engines - Internal Combustion.....	Schedule 34
Evaporators, Dryers, & Stills Processing Organic Materials	Schedule 44
Feed and Grain Mills and Kelp Processing Plants	Schedule 22
Filtration Membrane Manufacturing.....	Schedule 46
Gas Turbine Engines, Test Cells and Test Stands.....	Schedule 20
Gasoline Stations.....	Schedule 26
Grinding Booths and Rooms.....	Schedule 36
Hexavalent Chromium Plating	Schedule 55
Hot Dip Galvanizing	Schedule 32
Hot-Mix Asphalt Paving Batch Plants	Schedule 4
Industrial Coating Applications	Schedule 27

Alphabetical List Of Fee Schedules By Emission Unit Type - continued

Industrial Waste Water Treatment	Schedule 51
Ink Manufacturing.....	Schedule 38
Intermediate Refueler Facilities (Volatile Organic Compounds).....	Schedule 25
Internal Combustion Engines (Piston Type)	Schedule 34
Internal Combustion Engines, Test Cells and Test Stands.....	Schedule 34
Kelp and Biogum Products Solvent Dryer.....	Schedule 30
Lens Casting/Coating Equipment.....	Schedule 53
Marine Coatings.....	Schedule 27
Metal Inspection Tanks.....	Schedule 28
Metal Melting Devices.....	Schedule 18
Municipal Waste Storage and Processing.....	Schedule 48
Non-Bulk Volatile Organic Compound Dispensing Facilities.....	Schedule 26
Non-Municipal Incinerators.....	Schedule 14
Non-Operational Status Equipment	Schedule 49
Oil Quenching	Schedule 19
Organic Gas Sterilizers	Schedule 47
Paint and Stain Manufacturing.....	Schedule 38
Paper Shredders or Grinders	Schedule 21
Perlite Processing.....	Schedule 41
Pharmaceutical Manufacturing	Schedule 54
Plasma Deposition Spray Booths.....	Schedule 37
Precious Metals Refining.....	Schedule 39
Rock Drills.....	Schedule 5
Rubber Mixers.....	Schedule 45
Salt Baths	Schedule 19
Sand, Rock, Aggregate Screens, and Other Screening Operations, when not used in Conjunction with other Permit Items in these Schedules	Schedule 6
Sand, Rock, and Aggregate Plants	Schedule 7
Sewage Treatment Facilities	Schedule 56
RESERVED	Schedule 12
Soil Remediation Equipment	Schedule 52
Solder Paste Manufacturing.....	Schedule 38
Soldering Equipment (Automated)	Schedule 29
Solvent Cleaning Operations.....	Schedule 28
Stills Processing Organic Materials	Schedule 44
Tire Buffers	Schedule 11
Turbine Engines, Test Cells and Test Stands.....	Schedule 20
Vapor Solvent Cleaning Operations.....	Schedule 28
Wood Shredders or Grinders.....	Schedule 21

CATEGORIZED LIST OF FEE SCHEDULES BY EMISSION UNIT TYPE

ABRASIVE BLASTING EQUIPMENT

Abrasive Blasting Cabinets, Rooms and Booths.....	Schedule 2
Abrasive Blasting Equipment - Excluding Rooms and Booths	Schedule 1

ASPHALT RELATED OPERATIONS, EQUIPMENT AND PROCESSES

Asphalt Pavement Heaters/Recyclers.....	Schedule 40
Asphalt Roofing Kettles and Tankers used to Store, Heat, Transport, and Transfer Hot Asphalt	Schedule 3
Hot-Mix Asphalt Paving Batch Plants	Schedule 4

COATING, ADHESIVE AND INK APPLICATION EQUIPMENT & OPERATIONS

Adhesive Materials Application Operations	Schedule 27
Automotive Refinishing Operations.....	Schedule 27
Can and Coil Coating Operations	Schedule 33
Graphic Arts Operations	Schedule 27
Industrial Coating Applications	Schedule 27
Lens Coating Equipment.....	Schedule 53
Miscellaneous Parts Coatings	Schedule 27
Wood, Metal, Marine, Aerospace Coatings	Schedule 27

CONCRETE EQUIPMENT

Cement Silo System (Separate from Plants)	Schedule 8
Concrete Batch Plants	Schedule 8
Concrete Mixers Over One Cubic Yard Capacity.....	Schedule 8
Concrete Product Manufacturing Plants	Schedule 9

COMBUSTION AND HEAT TRANSFER EQUIPMENT

Boilers and Heaters	Schedule 13
Gas Turbine Engines, Test Cells and Test Stands.....	Schedule 20
Internal Combustion Engines (Piston Type)	Schedule 34
Internal Combustion Engines, Test Cells and Test Stands	Schedule 34
Non-Municipal Incinerators	Schedule 14

DRY CHEMICAL OPERATIONS

Dry Chemical Mixing	Schedule 24
Dry Chemical Storage System	Schedule 35
Dry Chemical Transfer and Storage Facility Equipment.....	Schedule 23

ELECTRONIC MANUFACTURING

Electronic Component Manufacturing	Schedule 42
Soldering Equipment (Automated)	Schedule 29

FOOD PROCESSING AND PREPARATION EQUIPMENT

Bakeries.....	Schedule 58
Bulk Flour and Powdered Sugar Storage Systems.....	Schedule 35
Coffee Roasters	Schedule 50
RESERVED	Schedule 12

Categorized List Of Fee Schedules By Emission Unit Type - continued

FUEL STORAGE, TRANSFER AND DISPENSING EQUIPMENT

Bulk Plants and Terminals (Volatile Organic Compounds).....	Schedule 25
Gasoline Stations.....	Schedule 26
Intermediate Refueler Facilities (Volatile Organic Compounds).....	Schedule 25
Non-Bulk Volatile Organic Compound Dispensing Facilities	Schedule 26

MACHINING EQUIPMENT

Grinding Booths and Rooms.....	Schedule 36
Paper or Wood Shredders or Grinders	Schedule 21
Plasma, Electric and Ceramic Deposition Spray Booths	Schedule 37
Tire Buffers	Schedule 11

METAL TREATMENT OPERATIONS

Acid Chemical Milling.....	Schedule 32
Copper Etching.....	Schedule 32
Hexavalent Chromium Plating & Anodizing Tanks	Schedule 55
Hot Dip Galvanizing	Schedule 32
Oil Quenching and Salt Baths	Schedule 19

METALLURGICAL PROCESSING EQUIPMENT

Acid Chemical Milling.....	Schedule 32
Can and Coil Manufacturing Operations	Schedule 33
Copper Etching.....	Schedule 32
Hot Dip Galvanizing	Schedule 32
Metal Inspection Tanks	Schedule 28
Metal Melting Devices.....	Schedule 18
Oil Quenching and Salt Baths	Schedule 19
Plasma and Electric Deposition Spray Booths.....	Schedule 37
Precious Metals Refining	Schedule 39

MISCELLANEOUS MANUFACTURING AND PROCESSING

Ceramic Slip Casting.....	Schedule 43
Evaporators, Dryers, & Stills Processing Organic Materials	Schedule 44
Feed and Grain Mills and Kelp Processing Plants	Schedule 22
Filtration Membrane Manufacturing.....	Schedule 46
Ink Manufacturing.....	Schedule 38
Kelp and Biogum Products Solvent Dryer.....	Schedule 30
Lens Casting/Coating Equipment.....	Schedule 53
Municipal Waste Storage and Processing	Schedule 48
Non-Operational Status Equipment	Schedule 49
Organic Gas Sterilizers	Schedule 47
Paint, Adhesive, Stain, Ink, Solder Paste, and Dielectric Paste Manufacturing.....	Schedule 38
Perlite Processing	Schedule 41
Pharmaceutical Manufacturing	Schedule 54
Stills Processing Organic Materials	Schedule 44

Categorized List Of Fee Schedules By Emission Unit Type - continued

MIXING, BLENDING AND PACKAGING EQUIPMENT

Concrete Mixers Over One Cubic Yard Capacity.....	Schedule 8
Dry Chemical Mixing	Schedule 24
Rubber Mixers.....	Schedule 45

OVENS

Burn Out Ovens.....	Schedule 15
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SAND, ROCK AND AGGREGATE RELATED OPERATIONS

Rock Drills	Schedule 5
Sand, Rock, Aggregate Screens, and Other Screening Operations	Schedule 6
Sand, Rock, and Aggregate Plants	Schedule 7

SOLVENT CLEANING OPERATIONS

Cold Solvent and Remote Reservoir Cleaning Operations	Schedule 28
Dry Cleaning Facilities	Schedule 31
Vapor Solvent Cleaning Operations.....	Schedule 28

SPRAY BOOTH OPERATIONS

Coating, Adhesives and Painting Operations.....	Schedule 27
Plasma, Electric and Ceramic Deposition Spray Booths	Schedule 37

STORAGE AND TRANSFER EQUIPMENT

Bulk Flour and Powdered Sugar Storage Systems.....	Schedule 35
Bulk Plants and Terminals (Volatile Organic Compounds).....	Schedule 25
Bulk Terminal Grain Transfer and Storage Facility Equipment.....	Schedule 23
Dry Chemical Storage Systems.....	Schedule 35
Dry Chemical Transfer and Storage Facility Equipment.....	Schedule 23

TREATMENT AND REMEDIATION OPERATIONS

Air Stripping Equipment	Schedule 52
Asbestos Control Equipment.....	Schedule 59
Evaporators, Dryers, and Stills Processing Organic Materials	Schedule 44
Industrial Waste Water Treatment	Schedule 51
Sewage Treatment Facilities	Schedule 56
Soil Remediation Equipment	Schedule 52

FEE SCHEDULES

The Fee Schedules shall be used in determining the Initial Evaluation Fees and Emission Unit Renewal Fees using the amounts listed in Columns (1) and (2) respectively for each emission unit. The fees specified below do not include all applicable fees. See Sections (c), (d), (e), (f), (g), (h), and (i) for other required fees.

SCHEDULE 1: Abrasive Blasting Equipment Excluding Rooms and Booths

Any permit unit consisting of air hoses, with or without water lines, with a single pot rated at 100 pounds capacity or more of sand regardless of abrasive used, and a nozzle or nozzles. (Equipment not operated solely in Schedule 2 facilities).

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Pot 100 pounds capacity or larger with no Peripheral Equipment	\$556	\$87
(b) Each Pot 100 pounds capacity or larger loaded Pneumatically or from Storage Hoppers	\$1136	\$88
(c) Each Bulk Abrasive Blasting Material Storage System	\$1460	\$101
(d) Each Spent Abrasive Handling System	\$1123	\$75
(x) Each Portable Abrasive Blasting Unit, Registered Under Rule 12.1	\$473	\$173

SCHEDULE 2: Abrasive Blasting Cabinets, Rooms and Booths

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Abrasive Blasting Cabinet, Room or Booth	\$2198	\$204
(b) Each Cabinet, Room, or Booth with an Abrasive Transfer or Recycle System	\$1899	\$146

SCHEDULE 3: Asphalt Roofing Kettles and Tankers used to Store, Heat, Transport, and Transfer Hot Asphalt

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Kettle or Tanker with capacity greater than 85 gallons	\$885	\$52
(b) Each Kettle or Tanker with capacity greater than 85 gallons and requiring emission control equipment	T+RN	\$145
(w) Each Kettle or Tanker, Registered Under Rule 12	\$387	\$53

SCHEDULE 4: Hot-Mix Asphalt Paving Batch Plant

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Hot-Mix Asphalt Paving Batch Plant	T+RN	\$1520

SCHEDULE 5: Rock Drills

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Drill with water controls	\$1189	\$67
(b) Each Drill with controls other than water	T+RN	\$46
(w) Each Drill, Registered Under Rule 12	\$406	\$52

**SCHEDULE 6: Sand, Rock, Aggregate Screens, and Other Screening Operations,
when not used in Conjunction with other Permit Items in these Schedules**

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Screen Set	\$2054	\$231
(x) Each Portable Sand and Gravel Screen Set, Registered Under Rule 12.1	\$558	\$203

SCHEDULE 7: Sand, Rock, and Aggregate Plants

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Crusher System (involves one or more primary crushers forming a primary crushing system or, one or more secondary crushers forming a secondary crusher system and each serving a single process line)	T+RN	\$405
(b) Each Screening System (involves all screens serving a given primary or secondary crusher system)	T+RN	\$52
(c) Each Loadout System (a loadout system is a set of conveyors chutes and hoppers used to load any single rail or road delivery container at any one time)	T+RN	\$35
(d) RESERVED		
(x) Each Portable Rock Crushing System, Registered Under Rule 12.1	\$667	\$168

SCHEDULE 8: Concrete Batch Plants, Concrete Mixers over One Cubic Yard Capacity and Separate Cement Silo Systems

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Concrete Batch Plant (including Cement-Treated Base Plants)	T+RN	\$322
(b) Each Mixer over one cubic yard capacity	T+RN	\$214
(c) Each Cement or Fly Ash Silo System not part of another system requiring a Permit	T+RN	\$220
(d) Expo Builders Supply (ID #APCD1976-SITE-00634)*	T+RN	\$538
(x) Each Portable Concrete Batch Plant, Registered Under Rule 12.1	\$628	\$179

*Pursuant to Subsection (c)(4)

SCHEDULE 9: Concrete Product Manufacturing Plants

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Plant	T+RN	\$239

SCHEDULE 10: RESERVED

SCHEDULE 11: Tire Buffers

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Buffer	T+RN	\$260
(b) RESERVED		

SCHEDULE 12: RESERVED

SCHEDULE 13: Boilers and Heaters

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each 1 MM BTU/HR up to but not including 50 MM BTU/HR input	\$1933	\$242
(b) Each 50 MM BTU/HR up to but not including 250 MM BTU/HR	T+RN	\$299
(c) Each 250 MM BTU/HR up to 1050 MM BTU/HR input, or up to but not including 100 Megawatt gross output, whichever is greater (based on an average boiler efficiency of 32.5%)	T+RN	T+M
(d) Each 100 Megawatt output or greater (based on an average boiler efficiency of 32.5%)	T+RN	\$2491
(e) RESERVED		
(f) Each 1 MM BTU/HR up to but not including 50 MM BTU/HR input at a single site where more than 5 such units are located	\$1874	\$87
(g) Each 250 MM BTU/HR up to 1050 MM BTU/HR input or up to but not including 100 Megawatt gross output, whichever is greater, where a Notice of Intention has been filed with the California Energy Commission	T+RN	T+M
(h) Each 100 Megawatt gross output or greater where a Notice of Intention has been filed with the California Energy Commission	T+RN	T+M

SCHEDULE 14: Non-Municipal Incinerators

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Waste burning capacity up to and including 100 lbs/hr*	T+RN	\$270
(b) Waste burning capacity greater than 100 lbs/hr	T+RN	\$694
(c) Burning capacity up to and including 50 lbs/hr used exclusively for the incineration or cremation of animals	T+RN	\$192
(d) Cremation Services Inc. (ID #APCD1995-SITE-09208)*	T+RN	\$1032

*Excluding incinerators of 50 lbs/hr capacity or less used exclusively for incineration or cremation of animals.

*Pursuant to Subsection (c)(4)

SCHEDULE 15: Burn-Out Ovens

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Electric Motor/Armature Refurbishing Oven	T+RN	\$168
(b) RESERVED		
(c) Each IC Engine Parts Refurbishing Unit	T+RN	\$195
(d) USN SIMA (ID #APCD1981-SITE-02798)*	T+RN	\$249

*Pursuant to Subsection (c)(4)

SCHEDULE 16: RESERVED**SCHEDULE 17: RESERVED****SCHEDULE 18: Metal Melting Devices**

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) RESERVED		
(b) RESERVED		
(c) Each Pit or Stationary Crucible	T+RN	\$416
(d) Each Pot Furnace	\$2322	\$192
(e) Each Induction Furnace	T+RN	\$179
(f) through (h) RESERVED		

SCHEDULE 19: Oil Quenching and Salt Baths

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Tank	T+RN	\$366

SCHEDULE 20: Gas Turbine Engines, Test Cells and Test Stands

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
GAS TURBINE, TURBOSHAFT, TURBOJET AND TURBOFAN ENGINE TEST CELLS AND STANDS		
(a) Each Aircraft Propulsion Turbine, Turboshift, Turbojet or Turbofan Engine Test Cell or Stand	T+RN	\$297
(b) Each Aircraft Propulsion Test Cell or Stand at a facility where more than one such unit is located	T+RN	\$87
(c) Each Non-Aircraft Turbine Test Cell or Stand	T+RN	\$76
GAS TURBINE ENGINES		
(d) Each Non-Aircraft Turbine Engine 1 MM BTU/HR up to but not including 50 MM BTU/HR input	T+RN	\$812
(e) Each Non-Aircraft Turbine Engine 50 MM BTU/HR up to but not including 250 MM BTU/HR input	T+RN	\$3803
(f) Each Non-Aircraft Turbine Engine 250 MM BTU/HR or greater input	T+RN	\$2746
(g) Each Unit used solely for Peak Load Electric Generation	T+RN	\$909
(h) Each Standby Gas Turbine used for Emergency Power Generation	T+RN	\$156

SCHEDULE 21: Waste Disposal and Reclamation Units

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Paper or Wood Shredder or Hammermill Grinder	T+RN	\$179
(b) through (e) RESERVED		

SCHEDULE 22: Feed and Grain Mills and Kelp Processing Plants

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Receiving System (includes Silos)	T+RN	\$301
(b) Each Grinder, Cracker, or Roll Mill	T+RN	\$40
(c) Each Shaker Stack, Screen Set, Pelletizer System, Grain Cleaner, or Hammermill	T+RN	\$67
(d) Each Mixer System	T+RN	\$122
(e) Each Truck or Rail Loading System	T+RN	\$64
(f) CP Kelco: Shaker, Screen, Pelletizer, Cleaner, Hammermill (ID #APCD1976-SITE-00116)*	T+RN	\$343

*Pursuant to Subsection (c)(4)

SCHEDULE 23: Bulk Terminal Grain and Dry Chemical Transfer and Storage Facility Equipment

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Receiving System (Railroad, Ship and Truck Unloading)	T+RN	\$228
(b) Each Storage Silo System	\$1341	\$168
(c) Each Loadout Station System	T+RN	\$29
(d) Each Belt Transfer Station	T+RN	\$29
(f) Cemex Construction Materials Inc. (ID #APCD1982-SITE-03043)*	T+RN	\$912

*Pursuant to Subsection (c)(4)

SCHEDULE 24: Dry Chemical Mixing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Grain Mixing System (includes receiving, transfer, mixing or blending, storage, and loadout bagging)	T+RN	\$192
(b) RESERVED		
(c) Each Dry Chemical Mixer with capacity over one-half cubic yard	T+RN	\$149

SCHEDULE 25: Volatile Organic Compound Terminals, Bulk Plants and Intermediate Refueler Facilities

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
1. Bulk Plants and Bulk Terminals equipped with or proposed to be equipped with a vapor processor:		
(a) Per Tank	T+RN	\$1013
(b) Tank Rim Seal Replacement	T+RN	N/A
(c) Per Truck Loading Head	T+RN	\$368
(d) Per Vapor Processor	T+RN	\$1683
2. Bulk Plants not equipped with or not proposed to be equipped with a vapor processor:		
(e) Per Tank	T+RN	\$87
(f) Per Truck Loading Head	T+RN	\$40
(g) RESERVED		
"Vapor Processor" means a device which recovers or transforms volatile organic compounds by condensation, refrigeration, adsorption, absorption, incineration, or any combination thereof.		
3. Facilities fueling intermediate refuelers (IR's) for subsequent fueling of motor vehicles, boats, or aircraft:		
(h) Per IR Loading Connector	T+RN	\$76
If a facility falls into Parts 1, 2, or 3 above and is equipped with dispensing nozzles for which Phase II vapor controls are required, additional fees equivalent to the "per nozzle" fees for Schedule 26(a) shall be assessed for each dispensing nozzle.		

SCHEDULE 26: Non-Bulk Volatile Organic Compound Dispensing Facilities
Subject to District Rules 61.0 through 61.6

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Initial installations and total renovations where Phase I and Phase II controls are required (includes Phase I fee), except where Fee Schedule 26(f) applies	\$2202 +RN	
Renewal Fee: Fee x nozzles x product grades per nozzle		\$75*
(b) RESERVED		
(c) Facilities where only Phase I controls are required (includes tank replacement)		
Fee Per Facility	\$1266	\$132
(d) RESERVED		
(e) Non-retail facilities with 260-550 gallon tanks and no other non-bulk gasoline dispensing permits		
Fee Per Facility	\$599	\$87
(f) Phase II Bootless or Mini-Booted Nozzle Vacuum Assist System facility	\$2752 +RN	
Renewal Fee: Fee x nozzles x product grades per nozzle		\$99*

* The renewal fee is multiplied by the number of nozzles and the number of product grades dispensed per nozzle.

SCHEDULE 27: Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC))

PART 1 - MARINE COATINGS

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) First Permit for a stationary Marine Coating application operation at facilities emitting ≤ 10 tons/year of VOC from Marine Coating Operations	\$2768	\$509
(b) First Permit for a stationary Marine Coating application operation at facilities emitting > 10 tons/year of VOC from Marine Coating Operations	\$3613	\$1142
(c) Each additional Permit for stationary Marine Coating application operations at existing permitted facilities	T+RN	\$222
(t) First Permit for a stationary Marine Coating application operation at facilities where combined coating and cleaning solvent usage is < 3 gallons/day and < 100 gallons/year	\$1273	\$342
(x) Each portable Marine Coating application operation where aggregate emissions from all such operations under the same owner are < 10 tons/year of VOC	T+RN	\$110
(y) Each portable Marine Coating application operation where aggregate emissions from all such operations under the same owner are > 10 tons/year of VOC	T+RN	\$780
(z) NASSCO (ID #APCD1976-SITE-00145)*	T+RN	\$1594

*Pursuant to Subsection (c)(4)

PART 2 - INDUSTRIAL MATERIAL APPLICATIONS AND MANUFACTURING

(Includes application stations for coatings such as paint spraying and dip tanks, printing, and manufacturing products with materials which contain VOCs, etc.)

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(d) Each Surface Coating Application Station w/o control equipment and not covered by other fee schedules at facilities using > 1 gallon/day of surface coatings and emitting ≤ 5 tons/year of VOC from equipment in this fee schedule	\$2128	\$326
(e) Each Surface Coating Application Station w/o control equipment and not covered by other fee schedules at facilities emitting > 5 tons/year of VOC from equipment in this fee schedule	T+RN	\$431
(f) Each Fiberglass, Plastic or Foam Product Process Line at facilities emitting ≤ 10 tons/year of VOC from fiberglass, plastic or foam products operations	\$3381	\$382
(g) Each Fiberglass, Plastic or Foam Product Process Line at facilities emitting > 10 tons/year of VOC from fiberglass, plastic or foam products operations	\$2998	\$287
(h) Propulsion Controls Engineering (ID #APCD1983-SITE-03314)*	T+RN	\$538
(i) Each Surface Coating Application Station requiring Control Equipment	T+RN	\$1551

SCHEDULE 27: Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC)) - continued

PART 2 - Continued

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(j) Each Surface Coating Application Station subject to Rule 67.3 or 67.9 w/o Control Equipment at facilities emitting \leq 5 tons/year of VOC from equipment in this fee schedule	\$2581	\$394
(k) Each Surface Coating Application Station subject to Rule 67.3 or 67.9 w/o Control Equipment at facilities emitting $>$ 5 tons/year of VOC from equipment in this fee schedule	T+RN	\$264
(l) Each Wood Products Coating Application Station w/o Control Equipment at facilities using $>$ 500 gallons/year of wood products coatings and emitting \leq 5 tons/year of VOC from Wood Products Coating Operations	\$2440	\$421
(m) Each Wood Products Coating Application Station w/o Control Equipment at facilities emitting $>$ 5 tons/year of VOC from Wood Products Coating Operations	\$2944	\$404
(n) Each Press or Operation at a Printing or Graphic Arts facility subject to Rule 67.16	\$1668	\$253
(o) RESERVED		
(p) Each Surface Coating Application Station w/o control equipment (except automotive painting) where combined coating, and cleaning solvent usage is $<$ 1 gallon/day or $<$ 50 gallons/year	\$1922	\$288
(q) Each Wood Products Coating Application Station of coatings and stripper w/o control equipment at a facility using $<$ 500 gallons/year for Wood Products Coating Operations	\$2027	\$439

*Pursuant to Subsection (c)(4)

PART 3 - MOTOR VEHICLE AND MOBILE EQUIPMENT REFINISHING OPERATIONS

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(r) Each facility applying $<$ 5 gallons/day of Coating Materials subject to Rule 67.20 (as applied or sprayed)	\$2282	\$539
(s) Each facility applying $>$ 5 gallons/day of Coating Materials subject to Rule 67.20 (as applied or sprayed)	\$2113	\$422

PART 4 - ADHESIVE MATERIALS APPLICATION OPERATIONS

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(u) Each Adhesive Materials Application Station w/o control equipment at facilities emitting \leq 5 tons/year of VOC from equipment in this fee schedule	\$1792	\$348
(v) Each Adhesive Materials Application Station w/o control equipment at facilities emitting $>$ 5 tons/year of VOC from equipment in this fee schedule	\$1980	\$432
(w) Each Adhesive Materials Application Station w/o control equipment where adhesive materials usage is $<$ 55 gallons/year	\$1634	\$275

SCHEDULE 28: Vapor and Cold Solvent Cleaning Operations and Metal Inspection Tanks

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Vapor Degreaser with an Air Vapor Interfacial area > 5 square feet	T+RN	\$362
(b) Each Cold Solvent Degreaser with liquid surface area > 5 square feet	\$1032	\$89
(c) Each Corrosion Control Cart	T+RN	\$243
(d) Each Paint Stripping Tank	\$1906	\$287
(e) RESERVED		
(f) Remote Reservoir Cleaners	\$412	\$99
(g) RESERVED		
(h) Vapor Degreaser with an Air-Vapor Interfacial area ≤ 5 square feet	\$590	\$160
(i) Cold Solvent Degreaser with a liquid surface area ≤ 5 square feet	\$402	\$110
(j) Metal Inspection Tanks	\$1115	\$158
(k) Contract Service Remote Reservoir Cleaners with > 100 units	T+RN	\$29
(l) Contract Service Cold Degreasers with a liquid surface area of ≤ 5 square feet	T+RN	\$12
(m) Each facility-wide Solvent Application Operation	T+RN	T+M
(n) American Faucet (ID #APCD1999-SITE-10875)*	T+RN	\$295
(o) Chemtronics (ID #APCD1978-SITE-00031)*	T+RN	\$260

*Pursuant to Subsection (c)(4)

SCHEDULE 29: Automated Soldering Equipment

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Solder Leveler	\$2446	\$194

SCHEDULE 30: Solvent and Extract Dryers

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Kelp and Biogum Products Solvent Dryer	T+RN	\$816

SCHEDULE 31: Dry Cleaning Facilities

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Facility using Halogenated Hydrocarbon Solvents required to install Control Equipment	\$1487	\$522
(b) Each Facility using Petroleum Based Solvents	T+RN	\$377
(c) Each Facility using Solvents not required to install Control Equipment	T+RN	\$171
(d) RESERVED		

SCHEDULE 32: Acid Chemical Milling, Copper Etching and Hot Dip Galvanizing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Copper Etching Tank	T+RN	\$581
(b) Each Acid Chemical Milling Tank	T+RN	\$489
(c) Each Hot Dip Galvanizing Tank	T+RN	\$193
(d) RESERVED		
(e) Chemtronics (ID #APCD1978-SITE-00031)*	T+RN	\$943

*Pursuant to Subsection (c)(4)

SCHEDULE 33: Can and Coil Manufacturing and Coating Operations

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Process Line	T+RN	\$230

SCHEDULE 34: Piston Type Internal Combustion Engines

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Cogeneration Engine with in-stack Emission Controls	T+RN	\$430
(b) Each Cogeneration Engine with Engine Design Emission Controls	T+RN	\$565
(c) Each Emergency Standby Engine (for electrical or fuel interruptions beyond control of Permittee)	\$2066	\$182
(d) Each Engine for Non-Emergency and Non-Cogeneration Operation	\$2390	\$353
(e) Each Grouping of Engines for Dredging or Crane Operation with total engine horsepower > 200 HP	T+RN	\$261
(f) Each Diesel Pile-Driving Hammer	T+RN	\$87
(g) Each Engine for Non-Emergency and Non-Cogeneration Operation < 200 horsepower	\$2064	\$171
(h) Each California Certified Emergency Standby Engine (for electrical or fuel interruptions beyond control of Permittee)	\$1832	\$180
(i) Each Internal Combustion Engine Test Cell and Test Stand	T+RN	\$191
(j) RESERVED		
(k) RESERVED		
(w) Each Specified Eligible Engine, Registered Under Rule 12	\$526	\$133
(x) Each Specified Eligible Portable Engine, Registered Under Rule 12.1	\$564	\$122
(z) Each Specified Eligible Engine, Registered Under Rule 12; Conversion from Valid Permit	272	N/A

SCHEDULE 35: Bulk Flour, Powdered Sugar and Dry Chemical Storage Systems

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each System	T+RN	\$237

SCHEDULE 36: Grinding Booths and Rooms

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Booth or Room	\$1996	\$184

SCHEDULE 37: Plasma Electric and Ceramic Deposition Spray Booths

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Application Station	T+RN	\$365
(c) Flame Spray (ID #APCD1976-SITE-00274)*	T+RN	\$963

*Pursuant to Subsection (c)(4)

SCHEDULE 38: Paint, Adhesive, Stain, Ink, Solder Paste, and Dielectric Paste Manufacturing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Process Line for Paint, Adhesive, Stain, or Ink Manufacturing at facilities producing > 10,000 gallons per year	T+RN	\$138
(b) Each Can Filling Line	T+RN	\$239
(c) Each Process Line for Solder Paste or Dielectric Paste Manufacturing	T+RN	\$147
(d) Each Paint, Adhesive, Stain or Ink Manufacturing facility producing <10,000 gallons per year	T+RN	\$361
(f) Ferro Electronic Material Systems (ID #APCD2001-SITE-04439)*	T+RN	\$1618
(g) Loctite Corporation (ID #APCD1992-SITE-08477)*	T+RN	\$283

*Pursuant to Subsection (c)(4)

SCHEDULE 39: Precious Metals Refining

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Process Line	T+RN	\$145

SCHEDULE 40: Asphalt Pavement Heaters/Recyclers

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Processor	\$1555	\$72
(x) Each Portable Unheated Pavement Crushing and Recycling System, Registration Under Rule 12.1	\$454	\$53

SCHEDULE 41: Perlite Processing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Process Line	T+RN	\$272
(b) Aztec Perlite (ID #APCD1978-SITE-01598)* *Pursuant to Subsection (c)(4)	T+RN	\$526

SCHEDULE 42: Electronic Component Manufacturing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Process Line	T+RN	\$411
(b) Each Screen Printing Operation	T+RN	\$497
(c) Each Coating/Maskant Application Operation, excluding Conformal Operation	T+RN	\$407
(d) Each Conformal Coating Operation	T+RN	\$168
(e) RESERVED		
(f) RESERVED		
(g) RESERVED		

SCHEDULE 43: Ceramic Slip Casting

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Process Line	T+RN	\$287
(b) Polese Company Inc. (ID #APCD2000-SITE-03891)* *Pursuant to Subsection (c)(4)	T+RN	\$724

SCHEDULE 44: Evaporators, Dryers, & Stills Processing Organic Materials

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Evaporators and Dryers [other than those referenced in Fee Schedule 30 (a)] processing materials containing volatile organic compounds	T+RN	\$248
(b) Solvent Recovery Stills, on-site, batch-type, solvent usage > 350 gallons per day	\$1793	\$137

SCHEDULE 45: Rubber Mixers

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Rubber Mixer	T+RN	\$112

SCHEDULE 46: Filtration Membrane Manufacturing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee~
(a) Each Process Line	T+RN	\$873
(b) RESERVED		
(c) RESERVED		
(d) RESERVED		

SCHEDULE 47: Organic Gas Sterilizers

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Organic Gas Sterilizer requiring control	T+RN	\$664
(b) Each Stand Alone Organic Gas Aerator requiring control	T+RN	T+M
(c) Each Organic Gas Sterilizer not requiring control	T+RN	\$214
(d) RESERVED		

SCHEDULE 48: Municipal Waste Storage and Processing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Waste Disposal Site not equipped with Emission Collection & Control System	T+RN	\$2499
(b) Each Temporary Storage and/or Transfer Station	T+RN	T+M
(c) Each Waste Disposal Site/Landfill equipped with Emission Collection & Control System(s)	T+RN	\$2008
(d) through (e) RESERVED		

SCHEDULE 49: Non-Operational Status Equipment

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Non-Operational Status Equipment	\$109	\$53
(b) Activating Non-Operational Status Equipment	\$152	N/A

SCHEDULE 50: Coffee Roasters

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Coffee Roaster	\$2442	\$214

SCHEDULE 51: Industrial Waste Water Treatment

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each On-site Processing Line	\$2260	\$266
(b) Deutsch ECD (ID #APCD1976-SITE-00269)*	T+RN	\$526
(c) USN Air Station NORIS Public Works (ID #APCD1986-SITE-02755)*	T+RN	\$542

*Pursuant to Subsection (c)(4)

SCHEDULE 52: Air Stripping & Soil Remediation Equipment

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Air Stripping Equipment	T+RN	\$193
(b) Soil Remediation Equipment - On-site (In situ Only)	\$3815	\$202
(c) Soil Remediation Equipment - Offsite & On-site (ex situ)	T+RN	\$513
(d) Contaminated Soil Excavation	T+RN	T+M
(e) RESERVED		

SCHEDULE 53: Lens Casting Equipment

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Lens Casting Line	T+RN	\$520
(b) Each Lens Coating Line	T+RN	\$29

SCHEDULE 54: Pharmaceutical Manufacturing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Pharmaceutical Manufacturing Process Line	T+RN	\$365
(b) RESERVED		

SCHEDULE 55: Hexavalent Chromium Plating and Anodizing Tanks

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Hard or Decorative Chrome Plating and/or Anodizing Tank or Group of Tanks Served by an Emission Control System	T+RN	\$1366
(b) Each Decorative Plating Tank without Add-on Emission Controls	T+RN	\$762
(c) Each Hard Chrome Plating or Anodizing Tank without Add-on Emission Controls	T+RN	\$2068

SCHEDULE 56: Sewage Treatment Facilities

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Wastewater Treatment Facility, or Each Water Reclamation Facility	T+RN	\$2376
(b) Each Wastewater Pump Station	T+RN	\$937
(c) RESERVED		

SCHEDULE 57: RESERVED**SCHEDULE 58: Bakeries**

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Bakery Ovens at Facilities with Emission Controls Pursuant to Rule 67.24	T+RN	T+M
(b) Bakery Ovens at Other Facilities	T+RN	\$338

SCHEDULE 59: Asbestos Control Equipment

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) RESERVED		
(b) Portable Asbestos Bead Blast Machine	\$1211	\$173
(c) Portable Asbestos Mastic Removal Application Station	\$1530	\$160

SCHEDULES 60 THROUGH 90 RESERVED**SCHEDULE 91: Miscellaneous - Hourly Rates**

The Evaluation Fee for an application for an Authority to Construct/Permit to Operate for equipment/processes not specified in the Fee Schedules shall be based on the actual costs incurred by the District for evaluating the application and an estimated Emission Unit Renewal Fee which will cover the costs related to an annual compliance inspection of the equipment. The applicant shall deposit the amount estimated to cover the actual cost of evaluation and the estimated renewal fee at the time of application submittal.

SCHEDULE 92: Source Testing Performed by the District

The owner or operator of an emission unit which requires source testing to determine compliance shall pay the applicable source test fee(s) listed below if the source testing is performed by the District or a District contractor to measure emissions for the purpose of quantifying emissions to determine whether a Permit to Operate shall be issued or if the emission unit is in compliance. If the source test requires significantly more on-site time that is provided by the fixed fees specified below (e.g. tall stacks), the additional costs incurred by the District shall be determined using the labor rates specified in Schedule 94 and related material and other costs. The owner or operator shall pay such fees upon notification from the District that such fees are required.

Fee Unit	Fee
(a) Each Particulate Matter Source Test	\$5359
(b) Annual Fee for each 5-Year Test Cycle for Incinerator Particulate Matter Source Test with Waste Burning Capacity of < 100 lbs Per Hour	\$1324
(c) Each Sulfur Oxides Source Test	T+M
(d) Annual Fee for each Biennial Cycle Test for NOx and CO (1/2 the cost of one test)	\$1001
(e) Each Ethylene Oxide Source Test	T+M
(f) Each Carbon Monoxide and Nitrogen Oxides Source Test	\$2002
(g) Each Nitrogen Oxides Source Test	\$1610
(h) Each Incinerator Particulate Matter Source Test with Waste Burning Capacity of > 100 lbs Per Hour	T+M
(i) Each Ammonia Source Test	\$923
(j) Continuous Emission Monitor System Evaluation	T+M
(k) Incinerator Particulate Matter Source Test with Waste Burning Capacity of < 100 lbs Per Hour	T+M
(l) RESERVED	
(m) Each Mass Emissions Source Test	T+M
(n) RESERVED	
(o) Each Multiple Metals Source Test	T+M
(p) Each Chromium Source Test	T+M
(q) Each VOC Onsite Analysis	T+M
(r) Each VOC Offsite Analysis	T+M
(s) Each Hydrogen Sulfide Source Test	T+M
(t) Each Acid Gas Source Test	T+M
(u) Annual Fee for each 5-Year Test Cycle for Particulate Matter Source Testing at Perlite Plants, (1/5 the cost of one test)	\$1072
(v) Annual Fee for Optional Source Test Pilot Study	T+M
(z) Miscellaneous Source Test (Special Tests not Listed)	T+M

SCHEDULE 93: Witness of Source Tests Performed by Independent Contractors

The owner or operator of an emission unit which requires source testing to determine compliance for the purpose of quantifying emissions to determine whether a Permit to Operate shall be issued or if the emission unit is in compliance, and chooses to have the testing performed by an independent contractor, shall pay the actual T+M costs incurred by the District to observe such testing and review the resulting source test report.

Any person, company, agency that requests review of a test procedure shall pay the actual T+M costs incurred by the District to review such test procedures. Such requests shall be accompanied by an amount estimated to cover actual District costs.

Fee Unit	Fee
(a) Test Witness and Report Review	T+M
(b) RESERVED	
(c) Test Procedure Review	T+M
(d) Each VOC Bulk Terminal Test Witness	T+M
(e) Each Ethylene Oxide Test Witness Day	\$1741

SCHEDULE 94: Time and Material (T+M) Labor Rates

Employee Classification (Fee Unit)	Hourly Rate
Air Pollution Test Technician (94m)	\$76
Air Quality Inspector I (94o)	\$98
Air Quality Inspector II (94e)	\$126
Air Quality Inspector III (94f)	\$146
Air Quality Specialist (94z)	\$88
Assistant Air Resources Specialist (94s)	\$115
Assistant Chemist (94i)	\$83
Assistant Engineer (94b)	\$131
Assistant Meteorologist (94g)	\$87
Associate Air Resources Specialist (94q)	\$130
Associate Chemist (94j)	\$99
Associate Engineer (94c)	\$150
Associate Meteorologist (94r)	\$101
Engineering Technician (94p)	\$115
Instrument Technician I (94l)	\$71
Instrument Technician II (94n)	\$82
Junior Chemist (94v)	\$77
Junior Engineer (94a)	\$99
Senior Chemist (94k)	\$117
Senior Engineer (94d)	\$177
Senior Meteorologist (94h)	\$120
Supervising Instrument Technician (94t)	\$95
Supervising Air Resource Specialist (94y)	\$109

SCHEDULE 95: Sampling and Analysis

When the District determines a sample and/or analysis is needed for the purpose of determining potential emissions and/or determining compliance with District Rules and Regulations, the actual T+M costs incurred by the District for collection and analysis of samples, including preparing the reports, shall be paid by the permittee, applicant or other persons for activities for which a Permit is not required.

SCHEDULE 96: Additional Costs Incurred by the District for Sources Not in Compliance

Whenever the District is requested or required to provide consultation, testing or inspection to any person or facility, beyond the consultation testing and inspection covered by the permit fees, or related to a Notice of Violation and/or Notice to Comply, the person or facility shall pay the actual T+M costs incurred by the District for the cost of such services.

SCHEDULE 97: Other Charges

Whenever the District is requested or required to provide consultation, legally required testimony, testing, inspection, engineering or services, the cost of such services shall be determined using the labor rates specified in Schedule 94. Persons requesting and/or receiving such services shall be charged the estimated cost of providing such services and shall deposit such amount to the District in advance of the service, unless prior arrangements for payment have been approved by the District. In the case of consultations requested prior to filing an application, any funds deposited in excess of actual costs incurred for such consultations shall be refunded or applied as a credit against required application fees.

IT IS FURTHER RESOLVED AND ORDERED that the revisions to Rule 40 shall take effect January 1, 2012.

PASSED AND ADOPTED by the Members of the Air Pollution Control Board, County of San Diego, State of California, this 7th day of December, 2011, by the following vote:

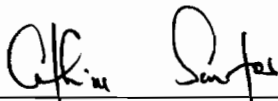
AYES: Cox, Jacob, Slater-Price, Roberts, Horn

- - -

STATE OF CALIFORNIA)
County of San Diego)^{SS}

I hereby certify that the foregoing is a full, true and correct copy of the Original Resolution entered in the Minutes of the Members of the Air Pollution Control Board.

THOMAS J. PASTUSZKA
Clerk of the Air Pollution Control Board

By: 
Catherine Santos, Deputy



Resolution No. 11-172
Meeting date: 12/07/11 (AP1)

REGULATION III: FEES**RULE 40. PERMIT AND OTHER FEES**

(Adopted July 23, 2008; Eff. July 1, 2008)

*(date of adoption; effective date)***Table of Contents**

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RULE 40. PERMIT AND OTHER FEES

(a) APPLICABILITY

(1) Notwithstanding any other provision of these rules, this rule shall be used to determine all fees charged by the Air Pollution Control District (District), as authorized by the Air Pollution Control Board, except for those specified in Rule 42 - Hearing Board Fees. These include, but are not limited to, fees for: applications, permits, portable equipment registrations, renewals, source testing, asbestos demolition or renovation operation plans, cooling towers, emergency episode plans, grid searches, technical consultations, new or modified power plants, toxic hot spots, Title V Operating Permits, Synthetic Minor Source Permits, and Certificates of Exemption, and reviews, analyses, documents and procedures required or requested pursuant to the California Environmental Quality Act (CEQA).

(2) This rule shall be used to determine refunds, forfeitures and insufficient payment of fees, if applicable.

(b) DEFINITIONS

The following definitions shall apply for terms used in this rule:

(1) **“Annual Operating Fee”** means all fees related to a permit that are paid on an annual basis. These include, but are not limited to the following: Site Identification (ID) Processing and Handling Fee, Permit Processing Fee, Emission Unit Renewal Fee, Air Contaminant Emissions Fee, District and State Air Toxic Hot Spots Fee, and Annual Source Test Fee.

(2) **“Applicant”** means the owner of the emission unit or operation, or an agent specified by the owner.

(3) **“District”** means the San Diego County Air Pollution Control District.

(4) **“Emission Unit”** means any article, machine, equipment, contrivance, process or process line, which emit(s) or reduce(s) or may emit or reduce the emission of any air contaminant.

(5) **“Facility”** means the same as “Stationary Source.”

(6) **“Initial Evaluation Fee”** means the fee listed in Column (1) of the Fee Schedules, non-refundable processing fee and all other estimated applicable fees such as for Rule 20.2 and Rule 1200 compliance reviews.

(7) **“Location”** means the same as “Stationary Source.”

(8) **“Permit to Operate”** or **“permit”** means any District authority to operate such as a Permit to Operate, Certificate of Registration, Certificate of Exemption or Synthetic Minor Source permit, unless otherwise specified.

(9) **“Stationary Source”** means an emission unit or aggregation of emission units which are located on the same or contiguous properties and which units are under common ownership or entitlement to use.

(10) **“T+M”** means time and material costs.

(11) **“T+RN”** means time and material costs plus renewal fees.

(12) **“Valid Permit or Valid Authority to Construct”** means a Permit or Authority to Construct for which all fees are current.

All other terms mean the same as defined in Rule 2 unless otherwise defined by an applicable rule or regulation.

(c) GENERAL PROVISIONS

(1) No application shall be considered received unless accompanied by the completed application and associated supplemental forms (if available) and the appropriate initial evaluation fees.

(2) All time and material (T+M) and time and renewal (T+RN) costs shall be determined using the labor rates specified in Schedule 94.

(3) A fee of \$11 shall be charged for a duplicate of a Permit to Operate, Certificate of Registration or Certificate of Exemption.

(4) If the Air Pollution Control Officer determines that the activities of any one company would cause an increase of at least 10 percent in any one Emission Unit Fee Schedule, the Air Pollution Control Officer may delete the costs attributed to that company from the cost data used to determine that type of Emission Unit Fee Schedule. The costs from such a company shall be recovered by development of a source-specific Emission Unit Fee Schedule. The specific Emission Unit Fee Schedules shall be submitted to the Air Pollution Control Board for consideration and adoption.

(5) If the Air Pollution Control Officer determines that a person has under-reported material usage, emissions or other information necessary for calculating an emissions inventory, and such under-reporting has led to an Air Contaminant Emissions Fee less than what would have been due if correct usage, emissions or other information had been reported, then the person shall pay the difference between the original and corrected Air Contaminant Emissions Fee plus a charge equal to 30 percent of the difference. Such charge shall not apply if the permittee demonstrates to the Air Pollution Control Officer's satisfaction that the under-reporting was the result of inadvertent error or omission which the permittee took all reasonable steps to avoid. Required fees not paid within 30 days of the due date shall be assessed a late fee in the amount prescribed in Section (g).

(d) AUTHORITY TO CONSTRUCT AND PERMIT TO OPERATE FEES

(1) General Provisions

(i) Every applicant for an Authority to Construct/Permit to Operate for any article, machine, equipment or other contrivance shall pay the applicable fees as specified in Section (d) for each emission unit.

(ii) A \$95 non-refundable processing fee shall be submitted with each application for an Authority to Construct/Permit to Operate, Change of Location, Change to an Existing Permit Unit, or Banking Emission Reduction Credits. This fee does not apply to applications for a Change of Ownership, Identical Replacement or Fee Schedules 49A or 49B.

(iii) When additional evaluation fees are required, the applicant shall deposit the amount estimated to cover the evaluation costs upon receipt of such an invoice. The District may stop work on the application until the invoiced amount is fully paid.

(iv) Initial Evaluation Fees and Emission Unit Renewal Fees shall be determined using the amounts listed in Columns (1) and (2) respectively, of the Fee Schedules provided within this rule.

(v) Credit card payments for fees will be assessed a processing fee of 2.2% of the amount paid by credit card. This processing fee covers only costs assessed to the District by credit card providers.

(vi) Commencing July 1, 2007, and continuing through June 30, 2012, the fees for each application shall include, in addition to the other fees specified in this rule, a Database Replacement Supplemental Fee of \$13 per application plus \$3 per ton of emissions where the Air Contaminant Emissions Fee applies. This fee shall be non-refundable.

(2) Initial Application Fees for an Authority to Construct/Permit to Operate

The Initial Application Fees for an Authority to Construct/Permit to Operate application shall include a Non-refundable Processing Fee, Database Replacement Supplemental Fee, Initial Evaluation Fee, Air Contaminant Emissions Fee, and if applicable, an Additional Engineering Evaluation Fee and/or Source Test Fee.

Calculation Worksheet for Initial Application Fees

Non-refundable Processing Fee	\$95
Database Replacement Supplemental Fee	\$13+ \$3/ton
Initial Evaluation Fee ¹	
Air Contaminant Emissions Fee ²	
Additional Engineering Evaluation Fees ³	
Source Test Fee ⁴	

Total: \$_____

Notes:

1. See Fee Schedule. If T+M, or T+RN fee is indicated, call the District for a fee estimate.
2. See Section (d)(4) to determine applicable fee, based on total facility emissions.
3. See Section (d)(5) to determine if additional fees are required, or call the District for a fee estimate.
4. Call the District for a Source Test Fee estimate.

(3) Initial Evaluation Fee

The Initial Evaluation Fee shall be determined based on the specific type of equipment, process or operation for which an application is submitted, as listed in Column (1) of the Fee Schedules provided within this rule.

(i) Where the fee specified in Column (1) is T+RN, the fee shall be the actual evaluation cost incurred by the District and either the specified Emission Unit Renewal Fee (Column (2)) or an estimated T+M renewal fee for the first year of operation. The applicant shall deposit the amount estimated to cover the actual evaluation cost at the time of application submittal.

(ii) If the equipment, process or operation for which an application is submitted is not listed in the Fee Schedules, the Initial Evaluation Fee shall be on a T+M basis, including the Emission Unit Renewal Fee, as specified in Fee Schedule 91.

(4) Air Contaminant Emissions Fees

The Air Contaminant Emissions Fee is an annual fee based on total air contaminant emissions from the stationary source, as specified below.

(i) For existing facilities, an Air Contaminant Emissions Fee shall not be collected as part of an Initial Application Fee, if the Air Contaminant Emissions Fee was paid as part of the most recent Annual Operating Fees.

(ii) For new facilities, the Air Contaminant Emissions Fee shall be paid with the first permit application filed for the new facility and based upon actual expected air contaminant emissions from the stationary source, as estimated by the District, for the calendar year in which the Permit to Operate is issued, as specified below. This fee shall remain unchanged until revised to reflect the most recent District approved emissions inventory report.

(A) If the actual expected emissions of carbon monoxide (CO), oxides of nitrogen (NO_x), oxides of sulfur, particulate matter (PM₁₀) or volatile organic compounds (VOC) equal or exceed five tons, then the Air Contaminant Emissions Fee shall be based on the total expected emissions of all these contaminants for that calendar year, multiplied by an air contaminant emissions fee rate of \$116 per ton.

(B) Table I – Air Contaminant Emissions Fee

For all other new facilities, a single Air Contaminant Emissions Fee shall be paid based on the following table using the Fee Schedule that is most representative of the nature of the activities at the stationary source:

<u>Fee Schedule</u>	<u>Source Category Description</u>	<u>Annual Emissions Fee</u>
26(a)	VOC dispensing facility - Phase I & Phase II controls required	\$9*
26(f)	VOC dispensing facility - Phase II bootless or mini-booted nozzle vacuum assist system	\$9*
28 (seriesk and l)	Contract service solvent cleaning units (for contract companies with 100 or more units)	\$7* per cleaning unit
28(f)	Facilities with only remote reservoir units and no other permits at the facility	\$7* per cleaning unit
27(e)	Industrial surface coating applications	\$580
27(k)	Metal parts and aerospace coating applications	\$580
27(m)	Wood product coating applications	\$580
27(s)	Automotive painting operations	\$178
27(v)	Adhesive application operations	\$580
Various	All other stationary sources	\$116

* The total annual Emissions Fee for these units is calculated by multiplying the indicated fee, the number of nozzles and the number of product grades per nozzle.
(Emissions Fee = indicated fee x number of nozzles x product grades per nozzle)

If the most representative nature of the activities cannot be determined for facilities with more than one source category description or fee schedule, the highest applicable annual emissions fee shall apply.

(5) Additional Evaluation and Processing Fees for New or Revised Applications

If an application requires the District to evaluate the emission unit for compliance with Rule 51, Rule 1200, Rules 20.1 through 20.8, Rules 26.0 through 26.10, Regulation X, Regulation XI, Regulation XII, federal Prevention of Significant Deterioration (PSD) requirements, a federal National Emission Standard for Hazardous Air Pollutants (NESHAP), State Airborne Toxic Control Measure (ATCM), CEQA, or to conduct additional application processing procedures in accordance with Health and Safety Code Section 42301.6, the applicant shall pay the actual cost incurred by the District for such evaluation and processing procedures, and any additional fees specified by this rule. The applicant shall deposit the amount estimated to cover the actual evaluation cost at the time of application submittal or upon request by the District.

(6) Fees for Revisions to Valid Permits

The owner of a valid permit, or his agent, may submit an application to propose the types of changes listed below. The evaluation fee for a revision shall be based on the actual evaluation cost incurred by the District, not to exceed the Initial Evaluation Fee minus the Emission Unit Renewal Fee (Column (1) minus (2)), except as provided under Subsections (d)(1)(vi), (d)(5), (d)(6)(v), and (d)(6)(vi). The applicant shall deposit the

amount estimated to cover the actual cost of evaluating the proposed change at the time of application submittal.

Calculation Worksheet for Modified Equipment Fees

Non-refundable Processing Fee	\$95
Database Replacement Supplemental Fee	\$13
Evaluation Fee ¹	
Additional Engineering Evaluation Fees ²	

Total: \$ _____

Notes:

1. See Fee Schedules, use Column (1) – (2). If T+M, or T+RN fee is indicated, call the District for a fee estimate.
2. See Section (d)(5) to determine if additional fees are required, or call the District for a fee estimate.

(i) Operational Change: An application which proposes an operational change of a valid permit.

(ii) Condition Change: An application which proposes a condition change of a valid permit.

(iii) Additions, Alterations and Replacement of Equipment: An application which proposes an addition, alteration or replacement of an emission unit described in a valid permit.

(iv) Review for a Change of Location: An application which proposes a change of location for an emission unit with a valid permit. An application is not required for any change of location within a stationary source or for a portable emission unit.

(v) Ownership Change: An application which proposes an ownership change for a valid permit shall pay a fee of \$95. The applicant shall demonstrate to the District's satisfaction proof of entitlement to the Permit to Operate at the time of application submittal.

(vi) Like-Kind Replacement Units per Rule 11(d)(5): An application for a permit change to reflect an eligible Like-Kind replacement emission unit pursuant to Rule 11(d)(5)(ii), shall pay a fee of \$374.

(7) Fees for Revisions to Valid Authorities to Construct

The owner of a valid Authority to Construct, or his agent, may submit an application to propose the types of changes listed in Subsections (d)(6)(i thru v). The evaluation fee for a revision shall be based on the actual evaluation cost incurred by the District, not to exceed the Initial Evaluation Fee minus the Emission Unit Renewal Fee (Column (1) minus (2)), except as provided under Section (d)(5). The applicant shall deposit the amount estimated to cover the actual cost of evaluating the proposed change at the time of application submittal.

(8) Special Application Processing Provisions

(i) Reduced Fees for Similar Emission Units at a Single Stationary Source

If more than one application for an Authority to Construct/Permit to Operate is submitted at the same time for similar emission units at the same stationary source location, then the first emission unit shall be charged the Initial Application Fee as specified in Section (d)(2). Each additional emission unit shall be charged the Emission Unit Renewal Fee and the actual T+M costs incurred by the District to evaluate the emission unit and act upon the applications. The total cost for each additional emission unit shall not exceed the Initial Evaluation Fee (Column 1), except as provided under Section (d)(5).

This provision only applies to the extent that each emission unit will be operated independently, and the evaluation for an Authority to Construct for the first emission unit can be applied to the additional units because of similarity in design and operation, and each emission unit can be evaluated and inspected for a Permit to Operate at the same time. The provisions of this subsection shall not apply to Fee Schedules 3 and 26.

(ii) Reinspection Fees

If during an inspection for a Permit to Operate, an emission unit cannot be evaluated due to circumstances beyond the control of the District, the applicant shall pay the actual time and material costs of performing a reinspection. An estimated reinspection fee, as determined by the District, shall be deposited with the District prior to reinspection of the emission unit.

(iii) Split Fee Payments for Applications

An applicant may request a split payment of Evaluation Fees due to financial hardship. This request must be made in writing. The first payment, plus an administrative fee of \$75 must be deposited with the application. The second payment is due no later than 60 days after filing the application.

(iv) Fees for Expedited Application Processing

If an applicant requests expedited processing of an application and the District determines that such expedited processing is available through voluntary overtime work, the applicant shall pay an initial-application fee equal to one and one-quarter times that which is otherwise specified by this rule, except that the non-refundable processing fee and any applicable air contaminant emission fee shall be not more than that specified by this rule. At the time of submittal of the application, the applicant shall deposit a fee equal to that otherwise specified by this rule. If the application receives expedited processing, no final action shall be taken on the application until the applicant has paid the remainder of the fees required by this paragraph.

(v) Requirement for Defense and Indemnification Agreement

On a case-by-case basis, where significant risk to the District is identified in connection with the processing of an application, the Air Pollution Control Officer may require a defense and indemnification agreement from the applicant. The agreement shall be in a form approved by the Air Pollution Control Officer.

On a case-by-case basis, the Air Pollution Control Officer may determine to require security from the applicant. A determination to require security shall only be made by the Air Pollution Control Officer, and shall not be delegable. The Air Pollution Control Officer shall establish the form and amount of the security, as well as the time the security is to be provided to the District.

(vi) Indemnification

Each applicant, to the extent the applicant is at fault in causing liability to the District, shall indemnify the District, its agents, officers and employees (collectively "District Parties") from any claim, action, liability, or proceeding against the District Parties to attack, set aside, void or annul the applicant's project or any of the proceedings, acts or determinations taken, done or made as a result of District's processing and/or approval of the project, as specified below. Each applicant's obligation to indemnify shall apply to any lawsuit or challenge against the District Parties alleging failure to comply with the requirements of any federal, state, or local laws, including but not limited to requirements of these Rules and Regulations. This indemnification requirement shall be included in the application form provided to all applicants.

Each applicant's obligation to indemnify the District Parties shall include, but not be limited to, payment of all court costs and attorneys' fees, costs of any judgments or awards against the District, damages, and/or settlement costs, which arise out of District's processing and/or approval of the applicant's project, except that an applicant shall only be responsible for indemnifying the District Parties in the amount of liability which is equal to the proportion of fault caused by the applicant, as determined by a court. Where any court action results in a ruling for the plaintiff/petitioner, the applicant and the District shall request a determination on the percentage contribution of fault from the court which adjudicated the underlying challenge to the applicant's project.

Notwithstanding this subsection, when a defense and indemnification agreement is required for a project under subsection (d)(8)(v) above, the provisions of the defense and indemnification agreement shall apply to the applicant and not the provisions of this subsection.

(vii) Fees for Previously Permitted Emission Units Operating Without Valid Permits

In addition to the fees otherwise specified by this Section (d), a person who is applying for an Authority to Construct and/or Permit to Operate for a previously

permitted emission unit that was operated after the applicable permit expired, and is no longer eligible for reinstatement, shall pay the annual operating and late fees specified in Sections (e), (f), and (g) of this rule that would have otherwise been due. Such payment shall not negate any fines and penalties that may be assessed for violations of the requirement to operate with a valid permit.

(e) ANNUAL OPERATING FEES

(1) General Provisions

(i) Annual Operating Fees are due on an annual basis and shall be paid by any person who is required to maintain a Permit to Operate or Temporary Authorization pursuant to Rule 10(b).

(ii) Annual Operating Fees are due on the first day of the renewal month. Permits expire on the last day of the renewal month. Payments received after the permit expiration date are subject to the late fee provisions of Section (g).

(iii) Commencing July 1, 2007, and continuing through June 30, 2012, the fees for annual renewal of an active or inactive Permit to Operate or Title V Operating Permit shall include, in addition to the other fees specified in this rule, a Database Replacement Supplemental Fee of \$13 per permit \$3 per ton of emissions where the Air Contaminant Emissions Fee applies. This fee shall be non-refundable.

(2) Annual Operating Fees

The following applicable fees shall be paid as part of the Annual Operating Fees: Site ID Processing and Handling Fee, Permit Processing Fee, Database Replacement Supplemental Fee, Emission Unit Renewal Fee, Air Contaminant Emissions Fee, and if applicable, District and State Air Toxic Hot Spots Fee and Annual Source Test Fee.

Calculation Worksheet for Annual Operating Fees

Site ID Processing and Handling Fee	\$35
Permit Processing Fee (\$25 x number of permitted units)	
Database Replacement Supplemental Fee (\$13 x number of permitted units plus \$3 per ton of emissions)	
Emission Unit Renewal Fee (See (iii) below)	
Air Contaminant Emissions Fee (See (iv) below)	
District & State Air Toxic Hot Spots Fee (See (v) below)	
Annual Source Test Fee (See (vi) below)	

Total: \$ _____

(i) Site ID Processing and Handling Fee: A processing fee of \$35 per stationary source.

(ii) Permit Processing Fee: A permit processing fee of \$25 per Permit to Operate. ~~Permits held in an inactive status are not required to pay this fee.~~

(iii) Emission Unit Renewal Fee: An annual renewal fee, for each specific type of emission unit, as specified in the Fee Schedules (Column (2)).

(iv) Air Contaminant Emissions Fee: An annual Air Contaminant Emissions Fee based on total emissions from the stationary source, as specified below.

(A) For facilities with annual emissions of either carbon monoxide, oxides of nitrogen, oxides of sulfur, particulate matter (PM₁₀) or volatile organic compounds that equal or exceed five tons, as indicated by the most recent District approved emission inventory report or an initial evaluation made pursuant to Subsection (d)(4)(ii), the Air Contaminant Emissions Fee shall be based on the total calendar year emissions of all these contaminants, multiplied by an air contaminant emissions fee rate of \$116 per ton.

(B) For all other facilities, a single Air Contaminant Emissions Fee shall be paid based on the following table using the Fee Schedule that is most representative of the nature of the activities at the stationary source:

<u>Fee Schedule</u>	<u>Source Category Description</u>	<u>Annual Emissions Fee</u>
26(a)	VOC dispensing facility - Phase I & Phase II controls required	\$9*
26(f)	VOC dispensing facility - Phase II bootless or mini-booted nozzle vacuum assist system	\$9*
28 (seriesk and l)	Contract service solvent cleaning units (for contract companies with 100 or more units)	\$7* per cleaning unit
28(f)	Facilities with only remote reservoir units and no other permits at the facility	\$7* per cleaning unit
27(e)	Industrial surface coating applications	\$580
27(k)	Metal parts and aerospace coating applications	\$580
27(m)	Wood product coating applications	\$580
27(s)	Automotive painting operations	\$174
27(v)	Adhesive application operations	\$580
Various	All other stationary sources	\$116

* The total annual Emissions Fee for these units is calculated by multiplying the indicated fee, the number of nozzles and the number of product grades per nozzle.

(Emissions Fee = indicated fee x number of nozzles x product grades per nozzle)

If the most representative nature of the activities cannot be determined for facilities with more than one source category description or fee schedule, the highest applicable annual emissions fee shall apply.

(v) District and State Air Toxic Hot Spots Fee: If applicable, the stationary source-specific fee required under the Air Toxics "Hot Spots" Information and Assessment Act. See Subsection (f)(7).

(vi) Annual Source Test Fee: If a periodic source test is required, the applicable source test fee, as specified in Fee Schedules 92 and/or 93.

(3) Staggered Renewal Dates

The District may initiate, or the owner of a Permit to Operate may request in writing, to change the renewal month of all permits located at a single facility. When the established renewal month for a facility is changed to a new renewal month, the amount due for each permit shall be prorated to reflect the new renewal month. Revised permits will be issued after the prorated amount has been paid.

(4) Split Payment of Annual Operating Fees

Owners or operators may request a split payment of the Annual Operating Fees due to financial hardship. This request must be made in writing. The first payment, plus an administrative fee of \$75 must be deposited by the first day of the renewal month. The second payment is due no later than 60 days after the first day of the renewal month. The renewed permit will be issued after the second payment is made.

(5) Inactive Status Permits

A person who holds a valid permit who desires to have that permit placed on inactive status pursuant to Rule 10 of these Rules and Regulations shall submit an application requesting such change and shall pay the initial evaluation fee specified in Schedule 49(a), Column 1 of this rule. If such request is received at the time of annual renewal of the permit, the person shall also pay the annual emissions unit renewal fee specified in Schedule 49(a), Column 2. Thereafter, the annual emission unit renewal fee for the inactive status permit shall be as specified in Schedule 49(a), Column 2. When a person who holds a valid inactive status permit applies, in accordance with Rule 10, for the condition prohibiting operation to be removed and the permit returned to active status, the owner or operator shall pay the initial evaluation fee specified in Schedule 49(b), Column 1 of this rule and the applicable Annual Operating Fee specified in Section (e) of this rule for that category of emission unit with an active status permit, prorated for the portion of the permit renewal year remaining.

(f) SPECIFIC PROGRAM FEES

(1) General Provisions

For all of the applicable programs listed below, a late fee as described in Section (g) shall be assessed if the required fees are not paid within 30 days after the due date.

(2) Asbestos Demolition or Renovation Notification

For each asbestos demolition or renovation notification subject to Regulation XI Subpart M (NESHAP), the owner or operator shall pay the applicable fees specified below. For projects where one notification is submitted for both renovation and demolition operations, the owner or operator shall pay both applicable renovation and demolition fees. Fees are due at the time a notification is submitted. Notifications or revisions thereof will not be considered received unless accompanied with the required fees. The terms used below are defined in Regulation XI Subpart M.

<u>TYPE OF OPERATION</u>	<u>Fee</u>
Renovation Operation (excluding residential buildings having four or fewer dwelling units)	
>160 sq. ft. or >260 linear (ln). ft. to 500 sq. or ln. ft.	\$250
501 to 2,000 sq. or ln. ft.	\$334
2,001 to 5,000 sq. or ln. ft.	\$501
5,001 to 10,000 sq. or ln. ft.	\$835
>10,000 sq. or ln. ft.	\$1002
Planned Renovation Operations	
Notification Fee (add to appropriate operation fee listed above)	\$341
Emergency Renovation Operations (add to appropriate renovation operation fee listed above)	\$350
Multiple Building Projects at the Same Facility (>100,000 sq. or ln. ft)	
Notification Fee (add to the operation fee and unit fee listed below.)	\$241
Operation Fee	\$1070
Per Unit Fee	\$49
Demolition Operation	
Regulated Asbestos Containing Material (RACM) sites or Non-RACM sites or sites with no asbestos present	\$331
Emergency Demolition Operations (add to demolition fee listed above)	\$350
Revised Notification Fee for Renovations, Demolitions, Planned Renovations, and Emergency Operations (NOTE: a revision is defined as a change in the original start date or when the amount of asbestos changes by greater than or equal to 20%.)	\$49

Additional fees may be required if the revised amount of asbestos to be removed increases to a higher category. The additional fee will be the difference between the fee paid and the fee required for the new category.

(3) Cooling Towers

The owner or operator of any cooling tower(s) shall submit a compliance plan for the tower(s) to the District with the applicable fees. Circulating water test results shall also be submitted with the compliance plan if required by Rule 1202.

Plan Fee per facility	\$37
Each cooling tower	\$21

(4) Air Pollution Emergency Episode Plan Fee

The owner or operator of a facility for which a plan or a plan update is required by District Regulation VIII shall pay a \$147 evaluation fee for each plan or plan update, at the time the plan is submitted for review.

(5) Grid Search

Any school district, individual, business or agency that submits a request for the District to conduct a grid search to identify all facilities with the potential to emit hazardous air contaminants (pollutants) shall deposit an initial fee of \$362 at the time the grid search is requested. If the actual costs incurred are greater than the amount deposited, the school district, individual, business or agency that made the request shall submit an additional amount as specified by the District to recover the remaining actual costs of performing the grid search.

(6) New or Modified Power Plants

Any source subject to the requirements of Rule 20.5 Power Plants, shall reimburse the District for the actual costs incurred in order to comply with the provisions of Rule 20.5. The applicant shall deposit the amount estimated to cover the actual cost at the time of application submittal.

(7) Toxic Hot Spots

The owner or operator of a facility who has been identified by the District as being subject to the requirements of Health and Safety Code Section 44300 et seq. (the Air Toxics "Hot Spots" Information and Assessment Act), shall pay the applicable fees specified below to the District within 30 days of receipt of an invoice for the required fees.

(i) The owner or operator of a facility identified by the District as subject to any of the site-specific program requirements listed below shall pay an annual site-specific program fee. The amount of the site-specific program fee shall be equal to the actual costs incurred by the District associated with the site-specific program requirements for each affected facility.

(A) Toxic air contaminant emissions source testing when necessary to determine emissions for inclusion in a toxic air contaminant emissions inventory.

(B) Public health risk assessment or updated public health risk assessment pursuant to Health and Safety Code Section 44360 et seq. or Rule 1210 of these Rules and Regulations.

(C) Public notification of public health risks pursuant to Health and Safety Code Section 44362 or Rule 1210 of these Rules and Regulations.

(D) Facility toxic air contaminant risk reduction audit and plan pursuant to Health and Safety Code Section 44390 or Rule 1210 of these Rules and Regulations.

(ii) In addition to the fee specified in Subsection (f)(7)(i), the owner or operator of a facility subject to the requirements of Health and Safety Code Section 44300 et seq. shall pay an annual fee for the recovery of State program costs. The amount of the annual State program fee for each facility shall be that specified by the ARB in accordance with the State Air Toxics "Hot Spots" Fee Regulation contained in Title 17, California Code of Regulations, Section 90700 et seq.

(8) California Clean Air Act

The owner or operator of a stationary source who is required by Title 17, California Code of Regulations, Section 90800, et seq., to pay a fee adopted by the Air Resources Board shall pay the required fee to the District within 30 days of receipt of an invoice for the required fees.

(9) Title V Operating Permit

The owner or operator of a stationary source subject to the requirements of Regulation XIV of these Rules and Regulations, shall pay the actual time and materials costs incurred by the District to review and act upon an application for initial permit, permit modification, administrative permit amendment, Section 502(b)(10) change, enhanced Authority to Construct and/or Title V operating permit renewal; to evaluate such source for compliance with Regulation XIV and the terms and conditions of a Title V operating permit, including but not limited to the costs incurred to document such evaluation, to prepare reports, and to take any actions necessary in cases of noncompliance; to reopen an existing Title V operating permit; and to cancel a Title V operating permit.

(10) Synthetic Minor Source Permit

The owner or operator of a stationary source that submits an application to obtain a Synthetic Minor Source (SMS) Permit pursuant to Rule 60.2, shall pay the fees specified below to recover the actual costs incurred by the District to review and act upon an application for initial permit, permit modification and/or permit renewal.

Application evaluation fee (new or modified permits)	T+M
SMS permit renewal fee	T+RN

(11) Certificate of Exemption

The owner or operator of any emission unit or process, applying for a Certificate of Exemption (COE) as provided under Rule 11 (d)(19), shall pay a \$95 non-refundable processing fee, the \$13 Database Replacement Supplemental Fee, and the fee specified below to recover the actual costs incurred by the District to evaluate the emission unit or process to obtain an initial or modified COE. A COE is exempt from the requirement to pay Annual Operating Fees.

Initial evaluation fee	T+M (initial deposit \$410 plus processing fee)
COE modifications	T+M

(12) California Environmental Quality Act

Whenever the District is requested or required to conduct analyses, review or prepare documents, or conduct and/or participate in administrative procedures, meetings or hearings pursuant to CEQA, the District costs shall be paid by the persons requesting and/or receiving such services. District staff costs shall be determined using the labor rates specified in Schedule 94. Costs to the District resulting from the activities of other agencies or consultants to the District necessary to provide such services shall be included

in the total District costs. Persons requesting and/or receiving such services shall be charged the estimated cost of providing those services and shall deposit such amount to the District in advance of the service, unless prior arrangements for payment have been approved by the District. If the actual costs incurred are greater than the amounts deposited, the persons requesting and/or receiving the services shall deposit additional amounts as specified by the District to recover the remaining actual costs. Any funds deposited in excess of actual costs incurred shall be refunded.

(g) LATE FEES

(1) Late fees for Annual Operating Fees due to the District shall apply as follows:

(i) A late fee of 30 percent of the Annual Operating Fees due or \$250, whichever is less, ~~or \$250, whichever is less,~~ shall be added for fees paid later than the last day of the renewal month.

(ii) An additional late fee of 10 percent of the Annual Operating Fees due shall be added for each additional month or portion thereof that the fees remain unpaid.

(iii) In no case shall the late fees exceed 100 percent of the total Annual Operating Fees.

(2) Late fees for any payments due to the District, except Annual Operating Fees, shall apply as follows:

(i) A late fee of 30 percent of the amount due shall be added for payments made more than 30 days after the due date.

(ii) An additional late fee of 10 percent of the amount due shall be added for each additional month or portion thereof that the payment is not received.

(iii) In no case shall the late fees exceed 100 percent of the amount due.

(h) RENEWAL OF EXPIRED PERMIT(S) & REINSTATEMENT OF RETIRED PERMIT(S)

(1) General Provisions

In addition to the Annual Operating Fees due for renewing an expired permit or reinstating a retired permit, any applicable fees pursuant to Section (d)(6), such as an ownership change, change of location or modification, shall be paid concurrently.

(2) Renewal of Expired Permit(s) to Operate

An expired permit can be renewed within six months of the expiration date by paying the applicable Annual Operating Fees and the late fees as specified in Section (g).

(3) Reinstatement of Retired Permit(s) to Operate

A retired permit can be reinstated within six months of the retirement date by submitting a written request, and paying the applicable Annual Operating Fees, a reinstatement fee of \$75 and the late fees as specified in Section (g).

(i) REFUNDS, INSUFFICIENT PAYMENT OF FEES AND CANCELLATIONS

(1) General Provisions

- (i) No refunds shall be issued for amounts of less than \$25.
- (ii) If an applicant does not sign, date and return a refund claim form within six months after receipt of the form, all rights to a refund shall be forfeited.

(2) Application Fee Refunds

- (i) **Refunds Prior to Evaluation:** If an application for an Authority to Construct/Permit to Operate is withdrawn by the applicant before the engineering evaluation has begun, the District will refund the entire Initial Application Fee, less the \$95 non-refundable processing fee, and the \$13 Database Replacement Supplemental Fee.
- (ii) **Refunds After Evaluation:** If an application for an Authority to Construct/Permit to Operate is withdrawn by the applicant after the engineering evaluation has begun or if an Authority to Construct has been denied or canceled, the District will refund the Initial Application Fee, less the \$95 non-refundable processing fee, the \$13 Database Replacement Supplemental Fee, and all costs incurred by the District to evaluate the application.
- (iii) **Certificate of Registration Refunds:** If an application for a Certificate of Registration is withdrawn by the applicant after the engineering evaluation has begun, or withdrawn seven days after the date of receipt, or the application is denied or cancelled, the District will only refund the Emission Unit Renewal Fee.
- (iv) **Refund Due to Overpayment:** ~~If the total cost incurred by the District to evaluate an application for an Authority to Construct/Permit to Operate is less than the amount deposited by the applicant, the District will refund the amount deposited, less the actual evaluation costs and the \$95 non-refundable processing fee, and the \$13 Database Replacement Supplemental Fee.~~ **Refund Due to Overpayment of T&M or T&RN Initial Evaluation Fees or Additional Engineering Evaluation Fees:** If the total cost incurred by the District to evaluate an application for an Authority to Construct/Permit to Operate is less than the Initial Evaluation Fee and/or Additional Engineering Evaluation Fees deposited by the applicant, the District will refund any overage beyond its actual evaluation costs and less the \$95 non-refundable processing fee and the \$13 Database Replacement Supplemental Fee. This provision does not apply to Initial Evaluation Fees for which a fixed amount is established in the Fee Schedules.
- (v) **Exempt Equipment Refunds:** If the District determines that the article, machine equipment or other contrivance for which the application was submitted is not

within the purview of state law or these Rules and Regulations, a full refund of the fees paid will be issued to the applicant. If an application for a Certificate of Exemption is withdrawn by the applicant before the engineering evaluation has begun, the District will refund the entire deposit and any other fees paid, less the \$95 non-refundable processing fee. If an application for a Certificate of Exemption is withdrawn by the applicant after the engineering evaluation has begun, the District will refund all fees paid, less the initial deposit, \$95 non-refundable processing fee, and the \$13 Database Replacement Supplemental Fee.

(3) Annual Operating Fee Refunds

A refund of the Annual Operating Fees shall not be issued unless the fees for the upcoming year are paid prior to the Permit to Operate renewal date and the request for a refund of these fees is made prior to the Permit to Operate renewal date.

(4) Air Contaminant Emissions Fee Refunds

(i) New Facilities: The Air Contaminant Emissions Fee portion of the Initial Application Fee shall only be refunded if the application is withdrawn or cancelled prior to the issuance of a Startup Authorization or Permit to Operate.

(ii) Existing Facilities: Air Contaminant Emissions Fees paid by existing facilities as part of their Annual Operating Fee or an Initial Application Fee shall not be refundable, unless all Permit(s) to Operate at the facility are retired.

(5) Other Fees

Asbestos Notifications: Refunds of asbestos notification fees shall be issued only if a cancellation notice is received by the District prior to the notification start date. A refund will not be issued if the notice of cancellation is received by the District on or after the notification start date.

(6) Cancellation Fees - Source Testing and Test Witnessing

Substitution of another facility for a scheduled test shall be considered a cancellation subject to the provisions listed below.

(i) Schedule 92(a): If a source test cancellation notice is not received at least two working days prior to a scheduled source test date a cancellation fee of \$500 shall be charged.

(ii) Schedules 92(b-z) and 93: If a source test or test witnessing cancellation notice is not received at least two working days prior to a scheduled source test date a cancellation fee of \$250 shall be charged.

(iii) Vapor Recovery (Phase I, II): If a VOC vapor recovery system test witness cancellation notice is not received at least two working days prior to a scheduled test date a cancellation fee of \$250 shall be charged.

(7) Insufficient Payment of Fees

(i) If the fees deposited by an applicant to cover the cost of evaluating an application for an Authority to Construct/Permit to Operate or other District evaluation is insufficient to complete the work in progress, the applicant shall deposit an amount deemed sufficient by the District to complete the work, except if the amount is \$25 or less.

(ii) The Air Pollution Control Officer shall cancel an application when an applicant fails or refuses to deposit such amount within 45 days of demand or fails or refuses to deposit such amount by the date required by Rule 18 for action to be taken on the application, whichever date is sooner.

(iii) If the applicant fails or refuses to deposit such amount upon demand, the District may recover the same through a collection agency or by action in any court of competent jurisdiction, including small claims court. Until such amount is paid in full, the District shall not further process the application unless the Air Pollution Control Officer determines that it is in the best interest of all parties concerned to proceed.

(iv) Returned Checks: Any person who issues a check to the District, which is returned by the bank upon which it is drawn without payment, shall pay a returned check fee of \$25.

ALPHABETICAL LIST OF FEE SCHEDULES BY EMISSION UNIT TYPE

Abrasive Blasting Cabinets, Rooms and Booths	Schedule 2
Abrasive Blasting Equipment - Excluding Rooms and Booths	Schedule 1
Acid Chemical Milling.....	Schedule 32
Adhesive Manufacturing.....	Schedule 38
Adhesive Materials Application Operations	Schedule 27
Air Stripping Equipment.....	Schedule 52
Anodizing Tanks	Schedule 55
Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC)).....	Schedule 27
Asbestos Control Equipment.....	Schedule 59
Asphalt Pavement Heaters/Recyclers.....	Schedule 40
Asphalt Roofing Kettles and Tankers used to Store, Heat, Transport, and Transfer Hot Asphalt	Schedule 3
Automotive Refinishing Operations.....	Schedule 27
Bakeries.....	Schedule 58
Boilers and Heaters	Schedule 13
Bulk Flour, Powdered Sugar Storage System	Schedule 35
Bulk Plants and Terminals (Volatile Organic Compounds).....	Schedule 25
Bulk Terminal Grain Transfer and Storage Facility Equipment	Schedule 23
Burn Out Ovens.....	Schedule 15
Can and Coil Manufacturing and Coating Operations	Schedule 33
Cement Silo System (Separate from Plants)	Schedule 8
Ceramic Deposition Spray Booths	Schedule 37
Ceramic Slip Casting.....	Schedule 43
Coffee Roasters	Schedule 50
Cold Solvent Cleaning Operations.....	Schedule 28
Concrete Batch Plants	Schedule 8
Concrete Mixers Over One Cubic Yard Capacity.....	Schedule 8
Concrete Product Manufacturing Plants	Schedule 9
Copper Etching.....	Schedule 32
Dielectric Paste Manufacturing.....	Schedule 38
Dry Chemical Mixing	Schedule 24
Dry Chemical Storage System	Schedule 35
Dry Chemical Transfer and Storage Facility Equipment.....	Schedule 23
Dry Cleaning Facilities	Schedule 31
Electronic Component Manufacturing.....	Schedule 42
Electric Deposition Spray Booths	Schedule 37
Engines - Internal Combustion.....	Schedule 34
Evaporators, Dryers, & Stills Processing Organic Materials	Schedule 44
Feed and Grain Mills and Kelp Processing Plants	Schedule 22
Filtration Membrane Manufacturing.....	Schedule 46
Gas Turbine Engines, Test Cells and Test Stands.....	Schedule 20
Gasoline Stations.....	Schedule 26
Grinding Booths and Rooms	Schedule 36
Hexavalent Chromium Plating	Schedule 55
Hot Dip Galvanizing	Schedule 32
Hot-Mix Asphalt Paving Batch Plants	Schedule 4
Industrial Coating Applications	Schedule 27

Alphabetical List Of Fee Schedules By Emission Unit Type - continued

Industrial Waste Water Treatment	Schedule 51
Ink Manufacturing.....	Schedule 38
Intermediate Refueler Facilities (Volatile Organic Compounds).....	Schedule 25
Internal Combustion Engines (Piston Type)	Schedule 34
Internal Combustion Engines, Test Cells and Test Stands.....	Schedule 34
Kelp and Biogum Products Solvent Dryer.....	Schedule 30
Lens Casting/Coating Equipment.....	Schedule 53
Marine Coatings.....	Schedule 27
Metal Inspection Tanks.....	Schedule 28
Metal Melting Devices.....	Schedule 18
Municipal Waste Storage and Processing	Schedule 48
Non-Bulk Volatile Organic Compound Dispensing Facilities.....	Schedule 26
Non-Municipal Incinerators	Schedule 14
Non-Operational Status Equipment	Schedule 49
Oil Quenching	Schedule 19
Organic Gas Sterilizers	Schedule 47
Paint and Stain Manufacturing.....	Schedule 38
Paper Shredders or Grinders	Schedule 21
Perlite Processing.....	Schedule 41
Pharmaceutical Manufacturing	Schedule 54
Plasma Deposition Spray Booths.....	Schedule 37
Precious Metals Refining	Schedule 39
Rock Drills	Schedule 5
Rubber Mixers.....	Schedule 45
Salt Baths	Schedule 19
Sand, Rock, Aggregate Screens, and Other Screening Operations, when not used in Conjunction with other Permit Items in these Schedules	Schedule 6
Sand, Rock, and Aggregate Plants	Schedule 7
Sewage Treatment Facilities	Schedule 56
RESERVED	Schedule 12
Soil Remediation Equipment	Schedule 52
Solder Paste Manufacturing	Schedule 38
Soldering Equipment (Automated)	Schedule 29
Solvent Cleaning Operations.....	Schedule 28
Stills Processing Organic Materials	Schedule 44
Tire Buffers.....	Schedule 11
Turbine Engines, Test Cells and Test Stands.....	Schedule 20
Vapor Solvent Cleaning Operations.....	Schedule 28
Wood Shredders or Grinders.....	Schedule 21

CATEGORIZED LIST OF FEE SCHEDULES BY EMISSION UNIT TYPE

ABRASIVE BLASTING EQUIPMENT

Abrasive Blasting Cabinets, Rooms and Booths.....	Schedule 2
Abrasive Blasting Equipment - Excluding Rooms and Booths	Schedule 1

ASPHALT RELATED OPERATIONS, EQUIPMENT AND PROCESSES

Asphalt Pavement Heaters/Recyclers.....	Schedule 40
Asphalt Roofing Kettles and Tankers used to Store, Heat, Transport, and Transfer Hot Asphalt	Schedule 3
Hot-Mix Asphalt Paving Batch Plants	Schedule 4

COATING, ADHESIVE AND INK APPLICATION EQUIPMENT & OPERATIONS

Adhesive Materials Application Operations	Schedule 27
Automotive Refinishing Operations.....	Schedule 27
Can and Coil Coating Operations	Schedule 33
Graphic Arts Operations	Schedule 27
Industrial Coating Applications	Schedule 27
Lens Coating Equipment.....	Schedule 53
Miscellaneous Parts Coatings	Schedule 27
Wood, Metal, Marine, Aerospace Coatings	Schedule 27

CONCRETE EQUIPMENT

Cement Silo System (Separate from Plants)	Schedule 8
Concrete Batch Plants	Schedule 8
Concrete Mixers Over One Cubic Yard Capacity.....	Schedule 8
Concrete Product Manufacturing Plants	Schedule 9

COMBUSTION AND HEAT TRANSFER EQUIPMENT

Boilers and Heaters	Schedule 13
Gas Turbine Engines, Test Cells and Test Stands.....	Schedule 20
Internal Combustion Engines (Piston Type)	Schedule 34
Internal Combustion Engines, Test Cells and Test Stands	Schedule 34
Non-Municipal Incinerators	Schedule 14

DRY CHEMICAL OPERATIONS

Dry Chemical Mixing	Schedule 24
Dry Chemical Storage System	Schedule 35
Dry Chemical Transfer and Storage Facility Equipment.....	Schedule 23

ELECTRONIC MANUFACTURING

Electronic Component Manufacturing.....	Schedule 42
Soldering Equipment (Automated)	Schedule 29

FOOD PROCESSING AND PREPARATION EQUIPMENT

Bakeries.....	Schedule 58
Bulk Flour and Powdered Sugar Storage Systems.....	Schedule 35
Coffee Roasters	Schedule 50
RESERVED	Schedule 12

Categorized List Of Fee Schedules By Emission Unit Type - continued

FUEL STORAGE, TRANSFER AND DISPENSING EQUIPMENT

Bulk Plants and Terminals (Volatile Organic Compounds).....	Schedule 25
Gasoline Stations.....	Schedule 26
Intermediate Refueler Facilities (Volatile Organic Compounds).....	Schedule 25
Non-Bulk Volatile Organic Compound Dispensing Facilities	Schedule 26

MACHINING EQUIPMENT

Grinding Booths and Rooms.....	Schedule 36
Paper or Wood Shredders or Grinders	Schedule 21
Plasma, Electric and Ceramic Deposition Spray Booths	Schedule 37
Tire Buffers	Schedule 11

METAL TREATMENT OPERATIONS

Acid Chemical Milling.....	Schedule 32
Copper Etching.....	Schedule 32
Hexavalent Chromium Plating & Anodizing Tanks	Schedule 55
Hot Dip Galvanizing	Schedule 32
Oil Quenching and Salt Baths	Schedule 19

METALLURGICAL PROCESSING EQUIPMENT

Acid Chemical Milling.....	Schedule 32
Can and Coil Manufacturing Operations	Schedule 33
Copper Etching.....	Schedule 32
Hot Dip Galvanizing	Schedule 32
Metal Inspection Tanks.....	Schedule 28
Metal Melting Devices.....	Schedule 18
Oil Quenching and Salt Baths	Schedule 19
Plasma and Electric Deposition Spray Booths.....	Schedule 37
Precious Metals Refining	Schedule 39

MISCELLANEOUS MANUFACTURING AND PROCESSING

Ceramic Slip Casting.....	Schedule 43
Evaporators, Dryers, & Stills Processing Organic Materials	Schedule 44
Feed and Grain Mills and Kelp Processing Plants	Schedule 22
Filtration Membrane Manufacturing.....	Schedule 46
Ink Manufacturing.....	Schedule 38
Kelp and Biogum Products Solvent Dryer.....	Schedule 30
Lens Casting/Coating Equipment.....	Schedule 53
Municipal Waste Storage and Processing	Schedule 48
Non-Operational Status Equipment	Schedule 49
Organic Gas Sterilizers	Schedule 47
Paint, Adhesive, Stain, Ink, Solder Paste, and Dielectric Paste Manufacturing.....	Schedule 38
Perlite Processing	Schedule 41
Pharmaceutical Manufacturing	Schedule 54
Stills Processing Organic Materials	Schedule 44

Categorized List Of Fee Schedules By Emission Unit Type - continued

MIXING, BLENDING AND PACKAGING EQUIPMENT

Concrete Mixers Over One Cubic Yard Capacity	Schedule 8
Dry Chemical Mixing	Schedule 24
Rubber Mixers	Schedule 45

OVENS

Burn Out Ovens	Schedule 15
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SAND, ROCK AND AGGREGATE RELATED OPERATIONS

Rock Drills	Schedule 5
Sand, Rock, Aggregate Screens, and Other Screening Operations	Schedule 6
Sand, Rock, and Aggregate Plants	Schedule 7

SOLVENT CLEANING OPERATIONS

Cold Solvent and Remote Reservoir Cleaning Operations	Schedule 28
Dry Cleaning Facilities	Schedule 31
Vapor Solvent Cleaning Operations	Schedule 28

SPRAY BOOTH OPERATIONS

Coating, Adhesives and Painting Operations	Schedule 27
Plasma, Electric and Ceramic Deposition Spray Booths	Schedule 37

STORAGE AND TRANSFER EQUIPMENT

Bulk Flour and Powdered Sugar Storage Systems	Schedule 35
Bulk Plants and Terminals (Volatile Organic Compounds)	Schedule 25
Bulk Terminal Grain Transfer and Storage Facility Equipment	Schedule 23
Dry Chemical Storage Systems	Schedule 35
Dry Chemical Transfer and Storage Facility Equipment	Schedule 23

TREATMENT AND REMEDIATION OPERATIONS

Air Stripping Equipment	Schedule 52
Asbestos Control Equipment	Schedule 59
Evaporators, Dryers, and Stills Processing Organic Materials	Schedule 44
Industrial Waste Water Treatment	Schedule 51
Sewage Treatment Facilities	Schedule 56
Soil Remediation Equipment	Schedule 52

FEE SCHEDULES

The Fee Schedules shall be used in determining the Initial Evaluation Fees and Emission Unit Renewal Fees using the amounts listed in Columns (1) and (2) respectively for each emission unit. The fees specified below do not include all applicable fees. See Sections (c), (d), (e), (f), (g), (h), and (i) for other required fees.

SCHEDULE 1: Abrasive Blasting Equipment Excluding Rooms and Booths

Any permit unit consisting of air hoses, with or without water lines, with a single pot rated at 100 pounds capacity or more of sand regardless of abrasive used, and a nozzle or nozzles. (Equipment not operated solely in Schedule 2 facilities).

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Pot 100 pounds capacity or larger with no Peripheral Equipment	\$534556	\$8487
(b) Each Pot 100 pounds capacity or larger loaded Pneumatically or from Storage Hoppers	\$10901136	\$8488
(c) Each Bulk Abrasive Blasting Material Storage System	\$14021460	\$97101
(d) Each Spent Abrasive Handling System	\$10781123	\$7275
(x) Each Portable Abrasive Blasting Unit, Registered Under Rule 12.1	\$455473	\$167173

SCHEDULE 2: Abrasive Blasting Cabinets, Rooms and Booths

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Abrasive Blasting Cabinet, Room or Booth	\$20902198	\$196204
(b) Each Cabinet, Room, or Booth with an Abrasive Transfer or Recycle System	\$18161899	\$141146

SCHEDULE 3: Asphalt Roofing Kettles and Tankers used to Store, Heat, Transport, and Transfer Hot Asphalt

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Kettle or Tanker with capacity greater than 85 gallons	\$849885	\$5052
(b) Each Kettle or Tanker with capacity greater than 85 gallons and requiring emission control equipment	T+RN	\$139145
(w) Each Kettle or Tanker, Registered Under Rule 12	\$372387	\$5153

SCHEDULE 4: Hot-Mix Asphalt Paving Batch Plant

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Hot-Mix Asphalt Paving Batch Plant	T+RN	<u>\$14681520</u>

SCHEDULE 5: Rock Drills

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Drill with water controls	<u>\$11431189</u>	<u>\$6567</u>
(b) Each Drill with controls other than water	T+RN	<u>\$4546</u>
(w) Each Drill, Registered Under Rule 12	<u>\$390406</u>	<u>\$5052</u>

**SCHEDULE 6: Sand, Rock, Aggregate Screens, and Other Screening Operations,
when not used in Conjunction with other Permit Items in these Schedules**

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Screen Set	<u>\$19532054</u>	<u>\$221231</u>
(x) Each Portable Sand and Gravel Screen Set, Registered Under Rule 12.1	<u>\$532558</u>	<u>\$195203</u>

SCHEDULE 7: Sand, Rock, and Aggregate Plants

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Crusher System (involves one or more primary crushers forming a primary crushing system or, one or more secondary crushers forming a secondary crusher system and each serving a single process line)	T+RN	<u>\$389405</u>
(b) Each Screening System (involves all screens serving a given primary or secondary crusher system)	T+RN	<u>\$5052</u>
(c) Each Loadout System (a loadout system is a set of conveyors chutes and hoppers used to load any single rail or road delivery container at any one time)	T+RN	<u>\$3335</u>
(d) RESERVED		
(x) Each Portable Rock Crushing System, Registered Under Rule 12.1	<u>\$634667</u>	<u>\$160168</u>

SCHEDULE 8: Concrete Batch Plants, Concrete Mixers over One Cubic Yard Capacity and Separate Cement Silo Systems

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Concrete Batch Plant (including Cement-Treated Base Plants)	T+RN	<u>\$308322</u>
(b) Each Mixer over one cubic yard capacity	T+RN	<u>\$205214</u>
(c) Each Cement or Fly Ash Silo System not part of another system requiring a Permit	T+RN	<u>\$211220</u>
(d) Expo Builders Supply (ID #1084AAPCD1976-SITE-00634)*	T+RN	<u>\$515538</u>
(x) Each Portable Concrete Batch Plant, Registered Under Rule 12.1	<u>\$599628</u>	<u>\$172179</u>

*Pursuant to Subsection (c)(4)

SCHEDULE 9: Concrete Product Manufacturing Plants

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Plant	T+RN	<u>\$229239</u>

SCHEDULE 10: RESERVED

SCHEDULE 11: Tire Buffers

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Buffer	T+RN	<u>\$249260</u>
(b) RESERVED		

SCHEDULE 12: RESERVED

SCHEDULE 13: Boilers and Heaters

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each 1 MM BTU/HR up to but not including 50 MM BTU/HR input	\$1844 <u>1933</u>	\$232 <u>242</u>
(b) Each 50 MM BTU/HR up to but not including 250 MM BTU/HR	T+RN	\$288 <u>299</u>
(c) Each 250 MM BTU/HR up to 1050 MM BTU/HR input, or up to but not including 100 Megawatt gross output, whichever is greater (based on an average boiler efficiency of 32.5%)	T+RN	T+M
(d) Each 100 Megawatt output or greater (based on an average boiler efficiency of 32.5%)	T+RN	\$2417 <u>2491</u>
(e) RESERVED		
(f) Each 1 MM BTU/HR up to but not including 50 MM BTU/HR input at a single site where more than 5 such units are located	\$1795 <u>1874</u>	\$83 <u>87</u>
(g) Each 250 MM BTU/HR up to 1050 MM BTU/HR input or up to but not including 100 Megawatt gross output, whichever is greater, where a Notice of Intention has been filed with the California Energy Commission	T+RN	T+M
(h) Each 100 Megawatt gross output or greater where a Notice of Intention has been filed with the California Energy Commission	T+RN	T+M

SCHEDULE 14: Non-Municipal Incinerators

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Waste burning capacity up to and including 100 lbs/hr•	T+RN	\$259 <u>270</u>
(b) Waste burning capacity greater than 100 lbs/hr	T+RN	\$677 <u>694</u>
(c) Burning capacity up to and including 50 lbs/hr used exclusively for the incineration or cremation of animals	T+RN	\$185 <u>192</u>
(d) Cremation Services Inc. (ID #95039AAPCD1995-SITE-09208)*	T+RN	\$1004 <u>1032</u>

•Excluding incinerators of 50 lbs/hr capacity or less used exclusively for incineration or cremation of animals.

*Pursuant to Subsection (c)(4)

SCHEDULE 15: Burn-Out Ovens

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Electric Motor/Armature Refurbishing Oven	T+RN	\$161 <u>168</u>
(b) RESERVED		
(c) Each IC Engine Parts Refurbishing Unit	T+RN	\$187 <u>195</u>
(d) USN SIMA (ID #4845CAPCD1981-SITE-02798)*	T+RN	\$238 <u>249</u>

*Pursuant to Subsection (c)(4)

SCHEDULE 16: RESERVED**SCHEDULE 17: RESERVED****SCHEDULE 18: Metal Melting Devices**

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) RESERVED		
(b) RESERVED		
(c) Each Pit or Stationary Crucible	T+RN	<u>\$398416</u>
(d) Each Pot Furnace	<u>\$22132322</u>	<u>\$184192</u>
(e) Each Induction Furnace	T+RN	<u>\$172179</u>
(f) through (h) RESERVED		

SCHEDULE 19: Oil Quenching and Salt Baths

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Tank	T+RN	<u>\$351366</u>

SCHEDULE 20: Gas Turbine Engines, Test Cells and Test Stands

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
GAS TURBINE, TURBOSHAFT, TURBOJET AND TURBOFAN ENGINE TEST CELLS AND STANDS		
(a) Each Aircraft Propulsion Turbine, Turboshift, Turbojet or Turbofan Engine Test Cell or Stand	T+RN	<u>\$286297</u>
(b) Each Aircraft Propulsion Test Cell or Stand at a facility where more than one such unit is located	T+RN	<u>\$8487</u>
(c) Each Non-Aircraft Turbine Test Cell or Stand	T+RN	<u>\$7276</u>
GAS TURBINE ENGINES		
(d) Each Non-Aircraft Turbine Engine 1 MM BTU/HR up to but not including 50 MM BTU/HR input	T+RN	<u>\$782812</u>
(e) Each Non-Aircraft Turbine Engine 50 MM BTU/HR up to but not including 250 MM BTU/HR input	T+RN	<u>\$36803803</u>
(f) Each Non-Aircraft Turbine Engine 250 MM BTU/HR or greater input	T+RN	<u>\$26522746</u>
(g) Each Unit used solely for Peak Load Electric Generation	T+RN	<u>\$874909</u>
(h) Each Standby Gas Turbine used for Emergency Power Generation	T+RN	<u>\$149156</u>

SCHEDULE 21: Waste Disposal and Reclamation Units

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Paper or Wood Shredder or Hammermill Grinder	T+RN	<u>\$172179</u>
(b) through (e) RESERVED		

SCHEDULE 22: Feed and Grain Mills and Kelp Processing Plants

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Receiving System (includes Silos)	T+RN	<u>\$290301</u>
(b) Each Grinder, Cracker, or Roll Mill	T+RN	<u>\$3840</u>
(c) Each Shaker Stack, Screen Set, Pelletizer System, Grain Cleaner, or Hammermill	T+RN	<u>\$6467</u>
(d) Each Mixer System	T+RN	<u>\$117122</u>
(e) Each Truck or Rail Loading System	T+RN	<u>\$6164</u>
(f) CP Kelco: Shaker, Screen, Pelletizer, Cleaner, Hammermill (ID #203A-APCD1976-SITE-00116)*	T+RN	<u>\$329343</u>

*Pursuant to Subsection (c)(4)

SCHEDULE 23: Bulk Terminal Grain and Dry Chemical Transfer and Storage Facility Equipment

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Receiving System (Railroad, Ship and Truck Unloading)	T+RN	<u>\$218228</u>
(b) Each Storage Silo System	<u>\$12801341</u>	<u>\$161168</u>
(c) Each Loadout Station System	T+RN	<u>\$2829</u>
(d) Each Belt Transfer Station	T+RN	<u>\$2829</u>
(f) Cemex Construction Materials Inc. (ID #5434A-APCD1982-SITE-03043)*	T+RN	<u>\$875912</u>

*Pursuant to Subsection (c)(4)

SCHEDULE 24: Dry Chemical Mixing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Grain Mixing System (includes receiving, transfer, mixing or blending, storage, and loadout bagging)	T+RN	<u>\$185192</u>
(b) RESERVED		
(c) Each Dry Chemical Mixer with capacity over one-half cubic yard	T+RN	<u>\$143149</u>

SCHEDULE 25: Volatile Organic Compound Terminals, Bulk Plants and Intermediate Refueler Facilities

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
1. Bulk Plants and Bulk Terminals equipped with or proposed to be equipped with a vapor processor:		
(a) Per Tank	T+RN	<u>\$9711013</u>
(b) Tank Rim Seal Replacement	T+RN	N/A
(c) Per Truck Loading Head	T+RN	<u>\$355368</u>
(d) Per Vapor Processor	T+RN	<u>\$16241683</u>
2. Bulk Plants not equipped with or not proposed to be equipped with a vapor processor:		
(e) Per Tank	T+RN	<u>\$8487</u>
(f) Per Truck Loading Head	T+RN	<u>\$3840</u>
(g) RESERVED		
"Vapor Processor" means a device which recovers or transforms volatile organic compounds by condensation, refrigeration, adsorption, absorption, incineration, or any combination thereof.		
3. Facilities fueling intermediate refuelers (IR's) for subsequent fueling of motor vehicles, boats, or aircraft:		
(h) Per IR Loading Connector	T+RN	<u>\$7276</u>
If a facility falls into Parts 1, 2, or 3 above and is equipped with dispensing nozzles for which Phase II vapor controls are required, additional fees equivalent to the "per nozzle" fees for Schedule 26(a) shall be assessed for each dispensing nozzle.		

SCHEDULE 26: Non-Bulk Volatile Organic Compound Dispensing Facilities
Subject to District Rules 61.0 through 61.6

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Initial installations and total renovations where Phase I and Phase II controls are required (includes Phase I fee), except where Fee Schedule 26(f) applies	<u>\$21102202</u> +RN	
Renewal Fee: Fee x nozzles x product grades per nozzle		<u>\$7275*</u>
(b) RESERVED		
(c) Facilities where only Phase I controls are required (includes tank replacement)		
Fee Per Facility	<u>\$12101266</u>	<u>\$127132</u>
(d) RESERVED		
(e) Non-retail facilities with 260-550 gallon tanks and no other non-bulk gasoline dispensing permits		
Fee Per Facility	<u>\$573599</u>	<u>\$8387</u>
(f) Phase II Bootless or Mini-Booted Nozzle Vacuum Assist System facility	<u>\$26332752</u> +RN	
Renewal Fee: Fee x nozzles x product grades per nozzle		<u>\$9499*</u>

* The renewal fee is multiplied by the number of nozzles and the number of product grades dispensed per nozzle.

SCHEDULE 27: Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC))

PART 1 - MARINE COATINGS

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) First Permit for a stationary Marine Coating application operation at facilities emitting ≤ 10 tons/year of VOC from Marine Coating Operations	\$262 <u>2768</u>	\$489 <u>509</u>
(b) First Permit for a stationary Marine Coating application operation at facilities emitting > 10 tons/year of VOC from Marine Coating Operations	\$344 <u>13613</u>	\$110 <u>1142</u>
(c) Each additional Permit for stationary Marine Coating application operations at existing permitted facilities	T+RN	\$204 <u>222</u>
(t) First Permit for a stationary Marine Coating application operation at facilities where combined coating and cleaning solvent usage is < 3 gallons/day and < 100 gallons/year	\$1218 <u>1273</u>	\$327 <u>342</u>
(x) Each portable Marine Coating application operation where aggregate emissions from all such operations under the same owner are < 10 tons/year of VOC	T+RN	\$106 <u>110</u>
(y) Each portable Marine Coating application operation where aggregate emissions from all such operations under the same owner are > 10 tons/year of VOC	T+RN	\$747 <u>780</u>
(z) NASSCO (ID # 253A <u>APCD1976-SITE-00145</u>)*	T+RN	\$1530 <u>1594</u>

*Pursuant to Subsection (c)(4)

PART 2 - INDUSTRIAL MATERIAL APPLICATIONS AND MANUFACTURING

(Includes application stations for coatings such as paint spraying and dip tanks, printing, and manufacturing products with materials which contain VOCs, etc.)

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(d) Each Surface Coating Application Station w/o control equipment and not covered by other fee schedules at facilities using > 1 gallon/day of surface coatings and emitting ≤ 5 tons/year of VOC from equipment in this fee schedule	\$2034 <u>2128</u>	\$314 <u>326</u>
(e) Each Surface Coating Application Station w/o control equipment and not covered by other fee schedules at facilities emitting > 5 tons/year of VOC from equipment in this fee schedule	T+RN	\$413 <u>431</u>
(f) Each Fiberglass, Plastic or Foam Product Process Line at facilities emitting ≤ 10 tons/year of VOC from fiberglass, plastic or foam products operations	\$3218 <u>3381</u>	\$366 <u>382</u>
(g) Each Fiberglass, Plastic or Foam Product Process Line at facilities emitting > 10 tons/year of VOC from fiberglass, plastic or foam products operations	\$2838 <u>2998</u>	\$275 <u>287</u>
(h) Propulsion Controls Engineering (ID # 5913A <u>APCD1983-SITE-03314</u>)*	T+RN	\$515 <u>538</u>
(i) Each Surface Coating Application Station requiring Control Equipment	T+RN	\$1513 <u>1551</u>

SCHEDULE 27: Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC)) - continued

PART 2 - Continued

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(j) Each Surface Coating Application Station subject to Rule 67.3 or 67.9 w/o Control Equipment at facilities emitting \leq 5 tons/year of VOC from equipment in this fee schedule	\$2471 <u>2581</u>	\$3783 <u>394</u>
(k) Each Surface Coating Application Station subject to Rule 67.3 or 67.9 w/o Control Equipment at facilities emitting $>$ 5 tons/year of VOC from equipment in this fee schedule	T+RN	\$2542 <u>264</u>
(l) Each Wood Products Coating Application Station w/o Control Equipment at facilities using $>$ 500 gallons/year of wood products coatings and emitting \leq 5 tons/year of VOC from Wood Products Coating Operations	\$2339 <u>2440</u>	\$4044 <u>21</u>
(m) Each Wood Products Coating Application Station w/o Control Equipment at facilities emitting $>$ 5 tons/ year of VOC from Wood Products Coating Operations	\$2792 <u>2944</u>	\$3884 <u>404</u>
(n) Each Press or Operation at a Printing or Graphic Arts facility subject to Rule 67.16	\$1601 <u>1668</u>	\$2442 <u>253</u>
(o) RESERVED		
(p) Each Surface Coating Application Station w/o control equipment (except automotive painting) where combined coating, and cleaning solvent usage is $<$ 1 gallon/day or $<$ 50 gallons/year	\$1842 <u>1922</u>	\$2762 <u>288</u>
(q) Each Wood Products Coating Application Station of coatings and stripper w/o control equipment at a facility using $<$ 500 gallons/year for Wood Products Coating Operations	\$1938 <u>2027</u>	\$4214 <u>39</u>

*Pursuant to Subsection (c)(4)

PART 3 - MOTOR VEHICLE AND MOBILE EQUIPMENT REFINISHING OPERATIONS

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(r) Each facility applying $<$ 5 gallons/day of Coating Materials subject to Rule 67.20 (as applied or sprayed)	\$2186 <u>2282</u>	\$5165 <u>39</u>
(s) Each facility applying $>$ 5 gallons/day of Coating Materials subject to Rule 67.20 (as applied or sprayed)	\$2028 <u>2113</u>	\$4054 <u>22</u>

PART 4 - ADHESIVE MATERIALS APPLICATION OPERATIONS

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(u) Each Adhesive Materials Application Station w/o control equipment at facilities emitting \leq 5 tons/year of VOC from equipment in this fee schedule	\$1718 <u>1792</u>	\$3343 <u>48</u>
(v) Each Adhesive Materials Application Station w/o control equipment at facilities emitting $>$ 5 tons/year of VOC from equipment in this fee schedule	\$1878 <u>1980</u>	\$4154 <u>32</u>
(w) Each Adhesive Materials Application Station w/o control equipment where adhesive materials usage is $<$ 55 gallons/year	\$1569 <u>1634</u>	\$2642 <u>75</u>

SCHEDULE 28:**Vapor and Cold Solvent Cleaning Operations and Metal Inspection Tanks**

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Vapor Degreaser with an Air Vapor Interfacial area > 5 square feet	T+RN	<u>\$349362</u>
(b) Each Cold Solvent Degreaser with liquid surface area > 5 square feet	<u>\$9901032</u>	<u>\$8589</u>
(c) Each Corrosion Control Cart	T+RN	<u>\$238243</u>
(d) Each Paint Stripping Tank	<u>\$18181906</u>	<u>\$276287</u>
(e) RESERVED		
(f) Remote Reservoir Cleaners	<u>\$396412</u>	<u>\$9599</u>
(g) RESERVED		
(h) Vapor Degreaser with an Air-Vapor Interfacial area ≤ 5 square feet	<u>\$566590</u>	<u>\$153160</u>
(i) Cold Solvent Degreaser with a liquid surface area ≤ 5 square feet	<u>\$385402</u>	<u>\$106110</u>
(j) Metal Inspection Tanks	<u>\$10691115</u>	<u>\$152158</u>
(k) Contract Service Remote Reservoir Cleaners with > 100 units	T+RN	<u>\$2829</u>
(l) Contract Service Cold Degreasers with a liquid surface area of ≤ 5 square feet	T+RN	<u>\$1112</u>
(m) Each facility-wide Solvent Application Operation	T+RN	T+M
(n) American Faucet (ID #99077A-APCD1999-SITE-10875)*	T+RN	<u>\$283295</u>
(o) Chemtronics (ID #72A-APCD1978-SITE-00031)*	T+RN	<u>\$249260</u>

*Pursuant to Subsection (c)(4)

SCHEDULE 29: Automated Soldering Equipment

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Solder Leveler	<u>\$23312446</u>	<u>\$186194</u>

SCHEDULE 30: Solvent and Extract Dryers

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Kelp and Biogum Products Solvent Dryer	T+RN	<u>\$801816</u>

SCHEDULE 31: Dry Cleaning Facilities

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Facility using Halogenated Hydrocarbon Solvents required to install Control Equipment	<u>\$14311487</u>	<u>\$504522</u>
(b) Each Facility using Petroleum Based Solvents	T+RN	<u>\$362377</u>
(c) Each Facility using Solvents not required to install Control Equipment	T+RN	<u>\$165171</u>
(d) RESERVED		

SCHEDULE 32: Acid Chemical Milling, Copper Etching and Hot Dip Galvanizing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Copper Etching Tank	T+RN	\$559 <u>581</u>
(b) Each Acid Chemical Milling Tank	T+RN	\$471 <u>489</u>
(c) Each Hot Dip Galvanizing Tank	T+RN	\$185 <u>193</u>
(d) RESERVED		
(e) Chemtronics (ID #72A-APCD1978-SITE-00031)*	T+RN	\$917 <u>943</u>

*Pursuant to Subsection (c)(4)

SCHEDULE 33: Can and Coil Manufacturing and Coating Operations

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Process Line	T+RN	\$221 <u>230</u>

SCHEDULE 34: Piston Type Internal Combustion Engines

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Cogeneration Engine with in-stack Emission Controls	T+RN	\$414 <u>430</u>
(b) Each Cogeneration Engine with Engine Design Emission Controls	T+RN	\$544 <u>565</u>
(c) Each Emergency Standby Engine (for electrical or fuel interruptions beyond control of Permittee)	\$1965 <u>2066</u>	\$175 <u>182</u>
(d) Each Engine for Non-Emergency and Non-Cogeneration Operation	\$2272 <u>2390</u>	\$342 <u>353</u>
(e) Each Grouping of Engines for Dredging or Crane Operation with total engine horsepower > 200 HP	T+RN	\$253 <u>261</u>
(f) Each Diesel Pile-Driving Hammer	T+RN	\$83 <u>87</u>
(g) Each Engine for Non-Emergency and Non-Cogeneration Operation < 200 horsepower	\$1966 <u>2064</u>	\$165 <u>171</u>
(h) Each California Certified Emergency Standby Engine (for electrical or fuel interruptions beyond control of Permittee)	\$1743 <u>1832</u>	\$173 <u>180</u>
(i) Each Internal Combustion Engine Test Cell and Test Stand	T+RN	\$183 <u>191</u>
(j) RESERVED		
(k) RESERVED		
(w) Each Specified Eligible Engine, Registered Under Rule 12	\$516 <u>526</u>	\$127 <u>133</u>
(x) Each Specified Eligible Portable Engine, Registered Under Rule 12.1	\$537 <u>564</u>	\$117 <u>122</u>
(z) Each Specified Eligible Engine, Registered Under Rule 12, Conversion from Valid Permit	\$261 <u>272</u>	N/A

*Pursuant to Subsection (c)(4)

SCHEDULE 35: Bulk Flour, Powdered Sugar and Dry Chemical Storage Systems

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each System	T+RN	\$228 <u>237</u>

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SCHEDULE 36: Grinding Booths and Rooms

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Booth or Room	\$1900 1996	\$176 184

SCHEDULE 37: Plasma Electric and Ceramic Deposition Spray Booths

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Application Station	T+RN	\$353 365
(c) Flame Spray (ID #507A APCD 1976-SITE-00274)*	T+RN	\$928 963

*Pursuant to Subsection (c)(4)

SCHEDULE 38: Paint, Adhesive, Stain, Ink, Solder Paste, and Dielectric Paste Manufacturing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Process Line for Paint, Adhesive, Stain, or Ink Manufacturing at facilities producing > 10,000 gallons per year	T+RN	\$132 138
(b) Each Can Filling Line	T+RN	\$230 239
(c) Each Process Line for Solder Paste or Dielectric Paste Manufacturing	T+RN	\$143 147
(d) Each Paint, Adhesive, Stain or Ink Manufacturing facility producing <10,000 gallons per year	T+RN	\$347 361
(f) Ferro Electronic Material Systems (ID #8407A APCD 2001-SITE-04439)*	T+RN	\$1551 1618
(g) Loctite Corporation (ID #92057A APCD 1992-SITE-08477)*	T+RN	\$271 283

*Pursuant to Subsection (c)(4)

SCHEDULE 39: Precious Metals Refining

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Process Line	T+RN	\$139 145

SCHEDULE 40: Asphalt Pavement Heaters/Recyclers

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Processor	\$1493 1555	\$71 72
(x) Each Portable Unheated Pavement Crushing and Recycling System, Registration Under Rule 12.1	\$432 454	\$51 53

SCHEDULE 41: Perlite Processing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Process Line	T+RN	\$263 <u>272</u>
(b) Aztec Perlite (ID #2700A) <u>APCD1978-SITE-01598</u> *	T+RN	\$504 <u>526</u>

*Pursuant to Subsection (c)(4)

SCHEDULE 42: Electronic Component Manufacturing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Process Line	T+RN	\$395 <u>411</u>
(b) Each Screen Printing Operation	T+RN	\$479 <u>497</u>
(c) Each Coating/Maskant Application Operation, excluding Conformal Operation	T+RN	\$391 <u>407</u>
(d) Each Conformal Coating Operation	T+RN	\$161 <u>168</u>
(e) <u>ProCoat (ID #8445A)*RESERVED</u>	T+RN	\$405
(f) RESERVED		
(g) RESERVED		

*Pursuant to Subsection (c)(4)

SCHEDULE 43: Ceramic Slip Casting

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Process Line	T+RN	\$275 <u>287</u>
(b) Polese Company Inc. (ID #7300A) <u>APCD2000-SITE-03891</u> *	T+RN	\$697 <u>724</u>

*Pursuant to Subsection (c)(4)

SCHEDULE 44: Evaporators, Dryers, & Stills Processing Organic Materials

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Evaporators and Dryers [other than those referenced in Fee Schedule 30 (a)] processing materials containing volatile organic compounds	T+RN	\$238 <u>248</u>
(b) Solvent Recovery Stills, on-site, batch-type, solvent usage > 350 gallons per day	\$1708 <u>1793</u>	\$131 <u>137</u>

SCHEDULE 45: Rubber Mixers

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Rubber Mixer	T+RN	\$108 <u>112</u>

SCHEDULE 46: Filtration Membrane Manufacturing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Process Line	T+RN	<u>\$850873</u>
(b) RESERVED		
(c) RESERVED		
(d) RESERVED		

SCHEDULE 47: Organic Gas Sterilizers

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Organic Gas Sterilizer requiring control	T+RN	<u>\$647664</u>
(b) Each Stand Alone Organic Gas Aerator requiring control	T+RN	T+M
(c) Each Organic Gas Sterilizer not requiring control	T+RN	<u>\$205214</u>
(d) RESERVED		

SCHEDULE 48: Municipal Waste Storage and Processing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Waste Disposal Site not equipped with Emission Collection & Control System	T+RN	<u>\$24382499</u>
(b) Each Temporary Storage and/or Transfer Station	T+RN	T+M
(c) Each Waste Disposal Site/Landfill equipped with Emission Collection & Control System(s)	T+RN	<u>\$19332008</u>
(d) through (e) RESERVED		

SCHEDULE 49: Non-Operational Status Equipment

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Non-Operational Status Equipment	<u>\$107109</u>	<u>\$5153</u>
(b) Activating Non-Operational Status Equipment	<u>\$145152</u>	N/A

SCHEDULE 50: Coffee Roasters

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Coffee Roaster	<u>\$23122442</u>	<u>\$205214</u>

SCHEDULE 51: Industrial Waste Water Treatment

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each On-site Processing Line	\$2141 <u>2260</u>	\$256 <u>266</u>
(b) Deutsch ECD (ID #501A A <u>APCD1976-SITE-00269</u>)*	T+RN	\$504 <u>526</u>
(c) USN Air Station NORIS Public Works (ID #4821B A <u>APCD1986-SITE 02755</u>)*	T+RN	\$521 <u>542</u>

*Pursuant to Subsection (c)(4)

SCHEDULE 52: Air Stripping & Soil Remediation Equipment

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Air Stripping Equipment	T+RN	\$186 <u>193</u>
(b) Soil Remediation Equipment - On-site (In situ Only)	\$3626 <u>3815</u>	\$195 <u>202</u>
(c) Soil Remediation Equipment - Offsite & On-site (ex situ)	T+RN	\$492 <u>513</u>
(d) Contaminated Soil Excavation	T+RN	T+M
(e) RESERVED		

SCHEDULE 53: Lens Casting Equipment

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Lens Casting Line	T+RN	\$503 <u>520</u>
(b) Each Lens Coating Line	T+RN	\$28 <u>29</u>

SCHEDULE 54: Pharmaceutical Manufacturing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Pharmaceutical Manufacturing Process Line	T+RN	\$356 <u>365</u>
(b) RESERVED		

SCHEDULE 55: Hexavalent Chromium Plating and Anodizing Tanks

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Hard or Decorative Chrome Plating and/or Anodizing Tank or Group of Tanks Served by an Emission Control System	T+RN	\$1319 <u>1366</u>
(b) Each Decorative Plating Tank without Add-on Emission Controls	T+RN	\$733 <u>762</u>
(c) Each Hard Chrome Plating or Anodizing Tank without Add-on Emission Controls	T+RN	\$1988 <u>2068</u>

SCHEDULE 56: Sewage Treatment Facilities

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Sewage Wastewater Treatment Facility, or Each Water Reclamation Facility	T+RN	\$2289 2376
(b) Each Wastewater Odor Treatment System that is not part of a Permitted Sewage Treatment Facility Pump Station	T+RN	\$899 937
(c) RESERVED		

SCHEDULE 57: RESERVED**SCHEDULE 58: Bakeries**

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Bakery Ovens at Facilities with Emission Controls Pursuant to Rule 67.24	T+RN	T+M
(b) Bakery Ovens at Other Facilities	T+RN	\$326 338

SCHEDULE 59: Asbestos Control Equipment

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) RESERVED		
(b) Portable Asbestos Bead Blast Machine	\$1154 1211	\$166 173
(c) Portable Asbestos Mastic Removal Application Station	\$1458 1530	\$154 160

SCHEDULES 60 THROUGH 90 RESERVED**SCHEDULE 91: Miscellaneous - Hourly Rates**

The Evaluation Fee for an application for an Authority to Construct/Permit to Operate for equipment/processes not specified in the Fee Schedules shall be based on the actual costs incurred by the District for evaluating the application and an estimated Emission Unit Renewal Fee which will cover the costs related to an annual compliance inspection of the equipment. The applicant shall deposit the amount estimated to cover the actual cost of evaluation and the estimated renewal fee at the time of application submittal.

SCHEDULE 92: Source Testing Performed by the District

The owner or operator of an emission unit which requires source testing to determine compliance shall pay the applicable source test fee(s) listed below if the source testing is performed by the District or a District contractor to measure emissions for the purpose of quantifying emissions to determine whether a Permit to Operate shall be issued or if the emission unit is in compliance. If the source test requires significantly more on-site time that is provided by the fixed fees specified below (e.g. tall stacks), the additional costs incurred by the District shall be determined using the labor rates specified in Schedule 94 and related material and other costs. The owner or operator shall pay such fees upon notification from the District that such fees are required.

<u>Fee Unit</u>	<u>Fee</u>
(a) Each Particulate Matter Source Test	\$510 <u>25359</u>
(b) Annual Fee for each 5-Year Test Cycle for Incinerator Particulate Matter Source Test with Waste Burning Capacity of < 100 lbs Per Hour	\$1261 <u>1324</u>
(c) Each Sulfur Oxides Source Test	T+M
(d) Annual Fee for each Biennial Cycle Test for NOx and CO (1/2 the cost of one test)	\$961 <u>1001</u>
(e) Each Ethylene Oxide Source Test	T+M
(f) Each Carbon Monoxide and Nitrogen Oxides Source Test	\$1924 <u>2002</u>
(g) Each Nitrogen Oxides Source Test	\$1545 <u>1610</u>
(h) Each Incinerator Particulate Matter Source Test with Waste Burning Capacity of > 100 lbs Per Hour	T+M
(i) Each Ammonia Source Test	\$897 <u>923</u>
(j) Continuous Emission Monitor System Evaluation	T+M
(k) RESERVED Incinerator Particulate Matter Source Test with Waste Burning Capacity of < 100 lbs Per Hour	<u>T+M</u>
(l) RESERVED	
(m) Each Mass Emissions Source Test	T+M
(n) RESERVED	
(o) Each Multiple Metals Source Test	T+M
(p) Each Chromium Source Test	T+M
(q) Each VOC Onsite Analysis	T+M
(r) Each VOC Offsite Analysis	T+M
(s) Each Hydrogen Sulfide Source Test	T+M
(t) Each Acid Gas Source Test	T+M
(u) Annual Fee for each 5-Year Test Cycle for Particulate Matter Source Testing at Perlite Plants, (1/5 the cost of one test)	\$1021 <u>1072</u>
(v) Annual Fee for Optional Source Test Pilot Study	T+M
(z) Miscellaneous Source Test (Special Tests not Listed)	T+M

SCHEDULE 93: Witness of Source Tests Performed by Independent Contractors

The owner or operator of an emission unit which requires source testing to determine compliance for the purpose of quantifying emissions to determine whether a Permit to Operate shall be issued or if the emission unit is in compliance, and chooses to have the testing performed by an independent contractor, shall pay the actual T+M costs incurred by the District to observe such testing and review the resulting source test report.

Any person, company, agency that requests review of a test procedure shall pay the actual T+M costs incurred by the District to review such test procedures. Such requests shall be accompanied by an amount estimated to cover actual District costs.

Fee Unit	Fee
(a) Test Witness and Report Review	T+M
(b) RESERVED	
(c) Test Procedure Review	T+M
(d) Each VOC Bulk Terminal Test Witness	T+M
(e) Each Ethylene Oxide Test Witness Day	\$16921741

SCHEDULE 94: Time and Material (T+M) Labor Rates

Employee Classification (Fee Unit)	Hourly Rate
Air Pollution Control Aide (94u)	\$80
Air Pollution Test Technician (94m)	\$7276
Air Quality Inspector I (94o)	\$9598
Air Quality Inspector II (94e)	\$115126
Air Quality Inspector III (94f)	\$135146
Air Quality Specialist (94z)	\$8288
Assistant Air Resources Specialist (94s)	\$111115
Assistant Chemist (94i)	\$7883
Assistant Engineer (94b)	\$126131
Assistant Meteorologist (94g)	\$8387
Associate Air Resources Specialist (94q)	\$123130
Associate Chemist (94j)	\$9699
Associate Engineer (94c)	\$142150
Associate Meteorologist (94r)	\$96101
Engineering Technician (94p)	\$110115
Instrument Technician I (94l)	\$6971
Instrument Technician II (94n)	\$7882
Junior Chemist (94v)	\$77
Junior Engineer (94a)	\$9699
Senior Chemist (94k)	\$112117
Senior Engineer (94d)	\$169177
Senior Meteorologist (94h)	\$115120
Source Test Technician (94m)	\$72
Student Worker II (94v)	\$28
Student Worker III (94w)	\$35
Student Worker V (94x)	\$44

Supervising Instrument Technician (94t)	\$ 90 95
Supervising Air Resource Specialist (94y)	\$ 100 109

SCHEDULE 95: Sampling and Analysis

When the District determines a sample and/or analysis is needed for the purpose of determining potential emissions and/or determining compliance with District Rules and Regulations, the actual T+M costs incurred by the District for collection and analysis of samples, including preparing the reports, shall be paid by the permittee, applicant or other persons for activities for which a Permit is not required.

SCHEDULE 96: Additional Costs Incurred by the District for Sources Not in Compliance

Whenever the District is requested or required to provide consultation, testing or inspection to any person or facility, beyond the consultation testing and inspection covered by the permit fees, or related to a Notice of Violation and/or Notice to Comply, the person or facility shall pay the actual T+M costs incurred by the District for the cost of such services.

SCHEDULE 97: Other Charges

Whenever the District is requested or required to provide consultation, legally required testimony, testing, inspection, engineering or services, the cost of such services shall be determined using the labor rates specified in Schedule 94. Persons requesting and/or receiving such services shall be charged the estimated cost of providing such services and shall deposit such amount to the District in advance of the service, unless prior arrangements for payment have been approved by the District. In the case of consultations requested prior to filing an application, any funds deposited in excess of actual costs incurred for such consultations shall be refunded or applied as a credit against required application fees.

**AIR POLLUTION CONTROL DISTRICT
COUNTY OF SAN DIEGO**

PROPOSED AMENDMED RULE 40 – PERMIT AND OTHER FEES

WORKSHOP REPORT

A workshop notice was mailed to all companies and government agencies in San Diego County that may be subject to proposed amended Rule 40 – Permit and Other Fees. Notices were also mailed to all Economic Development Corporations and Chambers of Commerce in San Diego County, the U.S. Environmental Protection Agency (EPA), the California Air Resources Board (ARB), and other interested parties.

The workshop was held on October 19, 2011, and was attended by 15 members of the public. The workshop comments and Air Pollution Control District (District) responses are as follows:

1. WORKSHOP COMMENT

Will a late fee be charged if the ACPD is late in distributing a renewal permit and/or the permit holder receives its renewal late?

DISTRICT RESPONSE

Typically, a late fee will not be charged if the APCD is late in distributing a renewal permit invoice. These are reviewed on a case-by-case basis.

2. WORKSHOP COMMENT

Does the District track an inactive permit differently than a permit that has not been renewed, so that a \$25 invoice is not generated for inactivity to a facility that is no longer in business?

DISTRICT RESPONSE

In this case, 'inactive' means an inactive piece of equipment. A facility may still be in business, but it has inactivated a piece of equipment. The facility would still receive an active permit with conditions stating that the piece of equipment cannot be used, and, in some cases, it would still be inspected by the District. A facility may also have an inactive piece of equipment if the equipment is broken and it is being repaired. By contrast, when a permit is retired, it is no longer considered active, and an invoice is not generated.

3. WORKSHOP COMMENT

For some, 30% of a permit renewal is a large amount of money for the first month's late fee. Can the 30% be applied in the second 30-day period, rather than the first 30-day period? Can this amendment be postponed to a future date?

DISTRICT RESPONSE

The District considered this comment and agreed to postpone the amendment regarding late fees to a future date [Rule 40, Subsection (g)(1)(i)].

4. WORKSHOP COMMENT

The majority of source testing costs are time and materials (T+M), while some have a specific fee amount. Why not make all of them T+M?

DISTRICT RESPONSE

The sources with a fixed fee are tested more frequently by the District, thus more information is available to develop a fixed fee for these sources. Sources that are tested less frequently are assessed on a T&M basis. This methodology is consistent with past practice. Only the labor rates were adjusted, and the fee categories were kept the same. When the District conducts a more in-depth analysis of Rule 40, all fee categories will be reviewed.

SJ: jl
10/31/11