



COUNTY OF SAN DIEGO

AIR POLLUTION CONTROL DISTRICT

AIR POLLUTION CONTROL BOARD

GREG COX
First District

DIANNE JACOB
Second District

PAM SLATER-PRICE
Third District

RON ROBERTS
Fourth District

BILL HORN
Fifth District

DATE: July 25, 2007

TO: San Diego County Air Pollution Control Board

SUBJECT: REVISIONS TO RULE 40 – PERMIT AND OTHER FEES (District: All)

SUMMARY:

Overview

State law authorizes air pollution control districts to adopt a schedule of fees to recover stationary source permit program costs. Rule 40 (Permit and Other Fees) of Regulation III of the Rules and Regulations of the San Diego County Air Pollution Control District, contains the Air Pollution Control District's schedule of stationary source permit fees. The amendments to Rule 40 were developed using the approved Fee Review Group methodology in accordance with Board direction of June 17, 1998 (APCB #3). The amendments will result in a fee revenue increase of approximately \$359,000 (4.6%). The Air Pollution Control District is proposing no increases in staff positions and will continue to manage and contain costs in order to mitigate the magnitude of future fee increases. The Fiscal Year 2007-08 Operational Plan includes a balanced plan of funding from permit fees, asbestos program fees, Environmental Protection Agency and State grants, and miscellaneous revenues. This proposal allows the Air Pollution Control District to ensure that permit processing services are provided at levels responsive to customers, and program needs are met while minimizing costs.

Due to new federal, State and District standards, changing inspection priorities and or changes in labor hours, permit renewal and application fees are proposed to be revised. Approximately 33% of permit renewal fee schedules are being reduced, 5% are being deleted or remaining the same, and 62% are being increased. About 62% of permit application fixed fees are being reduced and 38% are being increased. Fees associated with emissions source testing are being increased an average of 10%. The stationary source emission fee rate is being increased from \$101 to \$112 per ton. Asbestos-related notification fees, and non-refundable permit processing fees are not changing.

The Rule 40 amendments will also authorize a temporary, five-year supplemental fee of \$13 per permit application, \$13 per permit renewal, and \$3 per ton of emission, to partially fund the replacement of the current Air Pollution Control District data management system. The replacement system will allow further streamlining of processes and enhance information services for customers.

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The Rule 40 amendments will be effective retroactive to July 1, 2007, to ensure they are applied equitably to all permit holders.

Recommendation(s)

AIR POLLUTION CONTROL OFFICER

1. Find that it can be seen with certainty that there is no possibility that the adoption of the proposed amendments to Rule 40 may have a significant effect on the environment, and the adoption of those proposed amendments is exempt from the provision of the California Environmental Quality Act pursuant to California Code of Regulations, Title 14, Section 15061 (b)(3).
2. Waive Board Policy B-29; Fees, Grants, Revenue Contracts-Department Responsibility for Cost Recovery because revenues from permit fees do not recover all stationary source permit program costs.
3. Adopt the Resolution entitled Resolution Amending Rule 40 of Regulation III of the Rules and Regulations of the San Diego County Air Pollution Control District, to be effective July 1, 2007.

Fiscal Impact

This request is included in the Fiscal Year 2007-08 Air Pollution Control District Operational Plan. If approved, this request will result in an increase of approximately \$359,000 in Fiscal Year 2007-08 revenues, consistent with the Operational Plan. The permit fee revenues are supplemented by other revenues including asbestos program fees, State and federal grants, charges for services and miscellaneous revenues. A combination of these revenues reflects full cost recovery of the stationary source program costs. It will not require additional staff years. The Air Pollution Control District continues to manage staff resources at levels corresponding to business demands as part of its cost containment plan to mitigate cost increases and resulting fee impacts.

Business Impact Statement

Under this recommendation, overall revenue from permit-related fees for regulated businesses will increase by approximately \$359,000. Permit fees charged to most Air Pollution Control District business customers will increase although fees for some customers will decrease; emission fees for most businesses will increase. Local businesses are aware of the Air Pollution Control District strategy of managing position vacancies, consistent with current business demands, in lieu of otherwise greater fee increases. A public workshop was held on May 18, 2007. No comments were received.

Advisory Board Statement

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Revised Rule 40 was considered by the Air Pollution Control District Advisory Committee at its June 13, 2007, meeting. No comments or concerns with the proposed amendments were expressed by Advisory Committee members. There was no quorum.

BACKGROUND:

The Air Pollution Control District (District) operates a permit program to ensure local business and government facilities comply with federal, State, and local air pollution control laws. The District reviews plans for new and expanding sources, conducts periodic compliance inspections, performs and witnesses emissions testing, and provides outreach to assist businesses in compliance efforts. There are approximately 4,650 sources maintaining about 11,800 permits.

State law authorizes the District to adopt a schedule of fees to recover the full cost of District programs related to permitted stationary sources not otherwise funded. Permit-related programs account for 53% of total District costs. Program costs are funded in the Fiscal Year (FY) 2007-08 Operational Plan through permit-related business fees, asbestos program fees, State and federal grants, and a portion of vehicle registration fees. In combination with revenue from State and federal grants, the proposed fee increases provide full-cost recovery of permit program costs.

The methodology recommended by a Fee Review Group consisting of large and small businesses having District permits and adopted by the Air Pollution Control Board on June 17, 1998 (APCB #3) was used to calculate fees for permit applications and permit renewals. The methodology applies a uniform hourly rate for each job classification (e.g., inspector, engineer, chemist) to each type of work being done. This hourly rate recovers directly billable labor costs and permit-related costs not directly billable to permitted sources including supervision, training and records maintenance.

Health and Safety Code Section 41512.7(d) authorizes the District to establish fees as necessary to recover actual costs of permits for stationary sources, provided the aggregate increase is not more than 15% in a fiscal year and provided the fees are based on a labor tracking and fee calculation methodology that meets specified criteria. These amendments to Rule 40 will continue to fund District operations with a 4.6% increase in aggregate permit fee revenues, and are based on a fee methodology consistent with the requirements of State law.

District fees were last revised on June 21, 2006 (APCB #1) when the Board approved a fee revenue increase of approximately 3.3% to partially offset increases in permit program salary and benefit, and services and supply costs. The remaining increases were offset by managing vacancies, reducing services and supplies expenditures, and deferring monies planned for replacement of the District's aging data management system.

Permit Renewal Fees

Permit renewal fees are calculated to recover costs of permit inspections and permit program maintenance. Fixed renewal fees are based on the average labor hours for each specific type of equipment and the Rule 40, Schedule 94 labor rates. Average labor hours for each fee schedule are based on data for the last five years. Nearly 95% of permitted equipment types are charged fixed renewal fees, the remaining 5% are charged time-and-materials based fees. The current

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Rule 40 has 184 permit (and registration) renewal fee schedules. Of these, 60 (33%) will decrease an average of \$130 per year, 2 (1%) schedules will have no change, 8 (4%) will be deleted, 105 (57%) fixed fee schedules will increase an average of \$73 per year due to changing inspection priorities, new federal, State and District standards, and related compliance issues and 9 (5%) time-and materials based fee schedules will increase approximately 5% due to increasing labor rates.

Within a fee schedule, higher labor costs are sometimes incurred for one or two facilities requiring greater assistance and oversight to achieve compliance. Rule 40 authorizes separate fee schedules for facilities with higher associated costs that would otherwise cause the renewal fees for similar equipment to increase by 10% or more. Eleven new fee schedules are being established for facilities where costs exceed the 10% threshold. Five existing facility-specific fee schedules are being deleted where costs are now in line with that of similar equipment or the equipment is no longer in use. In summary, the proposed Rule 40 for FY 2007-08 will have 191 permit (and registration) renewal fee schedules, with 182 fixed fee schedules and 9 time and material schedules.

The \$158 supplemental fee added for FY 2005-06 and FY 2006-07 to recover District costs of implementing a State air toxics control measure for certain emergency standby diesel engines is expiring. Also, there will be no increase to the \$35 annual permit renewal site fee nor the annual \$25 renewal permit-processing fee. Two existing fee schedules are deleted (smokehouses are now exempt from permits; fees for incinerator emission controls are incorporated into other schedules), and two new fee schedules for portable marine coating operations are added to reflect different compliance labor costs from that for stationary marine coating operations.

Application Fees

Application fees recover costs related to evaluating applications for Authority to Construct and Permit to Operate equipment subject to District regulations. Fixed application fees are established for equipment requiring relatively consistent numbers of labor hours and are based on the average hours to evaluate an initial permit application or modification for each type of equipment. Time-and-materials (T+M) fees are used for equipment or processes where labor hours vary significantly from one application to another or when there is a lack of historic data for estimating the hours to complete an application evaluation.

There are currently 187 permit application fee schedules, 66 based on fixed fees and 121 based on T+M fees. For FY 2007-08, fees for 41 of the 66 fixed fee schedules (62%) are being reduced an average \$130 per application. Fees for the remaining 25 fixed fee schedules (38%) are being increased an average of \$201. Labor rates for engineers used to calculate T+M-based fees are being reduced approximately 4%. The \$95 non-refundable processing fee is unchanged.

Emissions Fees

The emissions fee rate will increase from \$101 per ton to \$112 per ton for FY 2007-08, the first increase since FY 2004-05. Emissions fees recover a majority of costs associated with small business assistance, rule development and planning, emissions inventory, Hearing Board-related activities, and citizen complaint investigations, and the other portion of the costs funded by revenues from federal grants. These fees are assessed based on estimated annual emissions from

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each permitted facility. Total estimated emissions from permitted sites have declined approximately 17% in the last three years.

Emissions Source Testing Fees

Twenty-five emissions source testing and test witnessing fee schedules recover costs associated with District testing or test witnessing of equipment to determine compliance with emission standards. Eight schedules are fixed fees, the remainder T+M-based. The eight fixed fee schedules are being increased, from 9% to 15% (an average of \$183 per test) reflecting increased labor costs. The labor rates for T+M-based source test and test witness fees are increasing approximately 5%.

Labor Rates

Labor rates in Fee Schedule 94 (used to calculate T+M-based fees) for inspectors and source test chemists are increasing approximately 5% to recover labor cost increases. The labor rates for engineers are decreasing approximately 4%. The changes are expected to provide a revenue increase sufficient to meet the FY 2007-08 Operational Plan.

Temporary Supplemental Fee to Replace Legacy Data Management System

A temporary five-year supplemental fee is proposed to fund replacing the District's legacy permit information and data management system (VAX). The current system is becoming increasingly costly to maintain and needed upgrades are either infeasible or too costly. A replacement system with significantly improved capabilities will allow further streamlining of District processes and enhanced information services for customers. System replacement is supported by business customers. The proposed supplemental permit fees will fund 40% of the estimated \$2 million system replacement costs – the remainder will be funded from motor vehicle registration fees and District reserves. The supplemental fees will be \$13 per permit application, \$13 per permit renewal and \$3 per ton of emissions, and will apply from FY 2007-08 through FY 2011-12.

The Rule 40 amendments include changes to ensure that costs associated with meeting California Environmental Quality Act requirements, and Health & Safety Code public notice requirements for projects to be sited near schools, are recovered from the project applicants. Other minor rule clarifications are also proposed

Environmental Statement

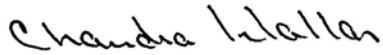
Pursuant to Section 15061(b)(3) of the California Environmental Quality Act (CEQA), CEQA applies only to projects that have the potential for causing a significant effect on the environment. Since this program helps the environment, it is exempt from CEQA.

Linkage to the County of San Diego's Strategic Plan

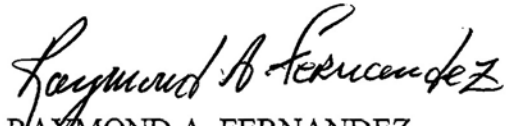
The recommended changes to Rule 40 will provide increased permit-related revenues to offset increased District permit program costs. This program aligns with the County's strategic initiatives (Kids, Safe and Livable Communities, and Environment). It helps ensure compliance with federal, State, and local air pollution control laws that help to protect children's health, helps provide a safe and livable community, and improves the environment (air quality) for the residents of San Diego County.

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Respectfully submitted,



CHANDRA L. WALLAR
Deputy Chief Administrative Officer



RAYMOND A. FERNANDEZ
Air Pollution Control Officer (Acting)

ATTACHMENT(S)

- A. Fee Schedules
- B. Resolution titled Resolution Amending Rule 40 of Regulation III of the Rules and Regulations of the San Diego County Air Pollution Control District
- C. Change Copy of Rule 40
- D. Workshop Report

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AGENDA ITEM INFORMATION SHEET

CONCURRENCE(S)

COUNTY COUNSEL REVIEW	<input checked="" type="checkbox"/> Yes	
Written disclosure per County Charter		
Section 1000.1 required	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
GROUP/AGENCY FINANCE DIRECTOR	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> N/A
CHIEF FINANCIAL OFFICER	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> N/A
Requires Four Votes	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
GROUP/AGENCY INFORMATION TECHNOLOGY DIRECTOR	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> N/A
CHIEF TECHNOLOGY OFFICER	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> N/A
DEPARTMENT OF HUMAN RESOURCES	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> N/A
Other Concurrence(s):	N/A	

ORIGINATING DEPARTMENT: Air Pollution Control District, County of San Diego

CONTACT PERSON(S):

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Raymond A. Fernandez
Air Pollution Control Officer (Acting)

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AGENDA ITEM INFORMATION SHEET

(continued)

PREVIOUS RELEVANT BOARD ACTIONS:

June 21, 2006 (APCB #1) Revisions to Rule 40 – Permit and Other Fees; June 22, 2005 (APCB #1) Revisions to Rule 40 – Permit and Other Fees; June 23, 2004 (APCB #1) Revisions to Rule 40 – Permit and Other Fees; June 17, 1998 (APCB #3), Adopt Amendments To Rule 40 – Permit and Other Fees.

BOARD POLICIES APPLICABLE:

Policy B-29; Fees, Grants, Revenue Contracts - Department Responsibility for Cost Recovery.

BOARD POLICY STATEMENTS:

N/A

CONTRACT AND/OR REQUISITION NUMBER(S):

N/A

SUBJECT: REVISIONS TO RULE 40 – PERMIT AND OTHER FEES (District: All)

FISCAL IMPACT STATEMENT

DEPARTMENT: Air Pollution Control District

PROGRAM: Air Quality Control- Stationary Source

PROPOSAL: Revisions to Rule 40 –Permit and Other Fees

	FUTURE YEARS ESTIMATED BUDGET OF PROPOSAL IF ADOPTED				
	(a)	(b)	(c)	(d)	(e)
	Budgeted Amount For Proposal	Proposed Change in Budgeted Amount	Proposed Revised Current Year Budget (a+b)	1st Subsequent Year	2nd Subsequent Year
Direct Cost	\$14,077,589	\$0	\$14,077,589	\$14,499,917	\$14,934,914
Revenue/Other Offset	\$14,077,589	\$0	\$14,077,589	\$14,499,917	\$14,934,914
NET GENERAL FUND COST	0	0	0	0	0
Staff Years	83.0	0	83.0	83.0	83.0

Sources of Revenue/Other Offset for Proposed Change and Subsequent Years:

Fiscal Year 2007-08 APCD Operational

Proposed Revenues:

Intergovernmental Revenues \$3,423,025

Charges for Current Services, Misc. \$1,541,506

Interest and Recovered expenses \$429,457

Permit Fees * \$8,683,601

Space-Related Impacts: Will this proposal result in any additional space requirements? ☐ Yes ☒ N/A

Support/Other Departmental Impacts: ☒ Yes ☐ N/A

The District is requesting approval to waive Board Policy B-29 because the proposed fee amendments are not full-cost recovery. The District is supplementing Fiscal Year 2007-08 permit fee revenues with \$5,393,988 in other revenues including asbestos program fees, intergovernmental revenues, charges for services, interest earnings, and miscellaneous revenues.

Remarks: ☒ Yes ☐ N/A

This request is included in the FY 2007-08 Operation Plan. This request will generate revenues from fees, licenses and permits of approximately \$8,683,601; an increase of approximately \$359,321. The balance of the \$14 million Stationary Source Program is funded in the Fiscal Year 2007-09 Proposed Operational Plan by asbestos program fees, Environmental Protection Agency and State grants, and miscellaneous revenues.

* = Includes the projected \$359,000 fee revenue increase

FEE SCHEDULES

ATTACHMENT A

Fee Sched.	Description	Application Fee			Renewal Fee		
		Current	Proposed	Inc (Dec)	Current	Proposed	Inc (Dec)
	Schedule 1: Abrasive Blasting Equipment Excluding Rooms and Booths						
01 A	Each Pot 100 pounds capacity or larger with no Peripheral Equipment	\$677	\$516	(\$161)	\$76	\$81	\$5
01 B	Each Pot 100 pounds capacity or larger loaded Pneumatically or from Storage Hoppers	\$1,103	\$1,053	(\$50)	\$65	\$81	\$16
01 C	Each Bulk Abrasive Blasting Material Storage System	\$1,493	\$1,355	(\$138)	\$100	\$94	(\$6)
01 D	Each Spent Abrasive Handling System	\$1,296	\$1,042	(\$254)	\$68	\$70	\$2
01 X	Each Portable Abrasive Blasting Unit, Registered Under Rule 12.1	\$434	\$439	\$5	\$153	\$161	\$8
	Schedule 2: Abrasive Blasting Cabinets, Rooms and Booths						
02 A	Each Abrasive Blasting Cabinet, Room or Booth	\$2,288	\$2,019	(\$269)	\$134	\$189	\$55
02 B	Each Cabinet, Room, or Booth with an Abrasive Transfer or Recycle System	\$2,053	\$1,754	(\$299)	\$108	\$136	\$28
	Schedule 3: Asphalt Roofing Kettles and Tankers used to Store, Heat, Transport, and Transfer Hot Asphalt						
03 A	Each Kettle or Tanker with capacity greater than 85 gallons	\$828	\$821	(\$7)	\$64	\$48	(\$16)
03 B	Each Kettle or Tanker with capacity greater than 85 gallons and requiring emission control equipment	T+RN	T+RN		\$217	\$134	(\$83)
03 W	Each Kettle or Tanker, Registered Under Rule 12	\$282	\$359	\$77	\$55	\$49	(\$6)
	Schedule 4: Hot-Mix Asphalt Paving Batch Plant						
04 A	Each Hot-Mix Asphalt Paving Batch Plant	T+RN	T+RN		\$1,791	\$1,418	(\$373)
	Schedule 5: Rock Drills						
05 A	Each Drill with water controls	\$1,110	\$1,104	(\$6)	\$60	\$63	\$3
05 B	Each Drill with controls other than water	T+RN	T+RN		\$43	\$43	\$0
05 W	Each Drill, Registered Under Rule 12	\$354	\$377	\$23	\$45	\$48	\$3
	Schedule 6: Sand, Rock, Aggregate Screens, and Other Screening Operations, when not used in Conjunction with other Permit Items in these Schedules						
06 A	Each Screen Set	\$1,965	\$1,887	(\$78)	\$161	\$214	\$53
06 X	Each Portable Sand and Gravel Screen Set, Registered Under Rule 12.1	\$375	\$514	\$139	\$134	\$188	\$54
	Schedule 7: Sand, Rock, and Aggregate Plants						
07 A	Each Crusher System (involves one or more primary crushers forming a primary crushing system or, one or more secondary crushers forming a secondary crusher system and each serving a single process line)	T+RN	T+RN		\$277	\$376	\$99
07 B	Each Screening System (involves all screens serving a given primary or secondary crusher system)	T+RN	T+RN		\$56	\$48	(\$8)
07 C	Each Loadout System (a loadout system is a set of conveyors chutes and hoppers used to load any single rail or road delivery container at any one time)	T+RN	T+RN		\$32	\$32	\$0
07 X	Each Portable Rock Crushing System, Registered Under Rule 12.1	\$580	\$612	\$32	\$153	\$155	\$2
	Schedule 8: Concrete Batch Plants, Concrete Mixers over One Cubic Yard Capacity and Separate Cement Silo Systems						
08 A	Each Concrete Batch Plant (including Cement-Treated Base Plants)	T+RN	T+RN		\$260	\$298	\$38
08 B	Each Mixer over one cubic yard capacity	T+RN	T+RN		\$166	\$198	\$32
08 C	Each Cement or Fly Ash Silo System not part of another system requiring a Permit	T+RN	T+RN		\$148	\$204	\$56
08 D	Expo Builders (1084A)*	T+RN	T+RN		\$450	\$498	\$48
08 X	Each Portable Concrete Batch Plant, Registered Under Rule 12.1	\$393	\$579	\$186	\$167	\$166	(\$1)
	Schedule 9: Concrete Product Manufacturing Plants						
09 A	Each Plant	T+RN	T+RN		\$187	\$221	\$34
	Schedule 11: Tire Buffers						
11 A	Each Buffer	T+RN	T+RN		\$193	\$241	\$48
	Schedule 12: Smoke Houses						
12 H	Each Smoke House - Reserved	T+RN	T+RN		\$182	n/a	n/a

Fee Sched.	Description	Application Fee			Renewal Fee		
		Current	Proposed	Inc (Dec)	Current	Proposed	Inc (Dec)
	Schedule 13: Boilers and Heaters						
13 A	Each 1 MM BTU/HR up to but not including 50 MM BTU/HR input	\$2,159	\$1,781	(\$378)	\$233	\$224	(\$9)
13 B	Each 50 MM BTU/HR up to but not including 250 MM BTU/HR	T+RN	T+RN		\$336	\$278	(\$58)
13 C	Each 250 MM BTU/HR up to 1050 MM BTU/HR input, or up to but not including 100 Megawatt gross output, whichever is greater (based on an average boiler efficiency of 32.5%)	T+RN	T+RN		T+RN	T+M	
13 D	Each 100 Megawatt output or greater (based on an average boiler efficiency of 32.5%)	T+RN	T+RN		\$2,508	\$2,335	(\$173)
13 F	Each 1 MM BTU/HR up to but not including 50 MM BTU/HR input at a single site where more than 5 such units are located	\$1,928	\$1,734	(\$194)	\$94	\$80	(\$14)
13 G	Each 250 MM BTU/HR up to 1050 MM BTU/HR input or up to but not including 100 Megawatt gross output, whichever is greater, where a Notice of Intention has been filed with the California Energy Commission	T+RN	T+RN		T+RN	T+M	
13 H	Each 100 Megawatt gross output or greater where a Notice of Intention has been filed with the California Energy Commission	T+RN	T+RN		T+RN	T+M	
	Schedule 14: Non-Municipal Incinerators						
14 A	Waste burning capacity up to and including 100 lbs/hr	T+RN	T+RN		\$330	\$250	(\$80)
14 B	Waste burning capacity greater than 100 lbs/hr	T+RN	T+RN		\$627	\$654	\$27
14 C	Burning capacity up to and including 50 lbs/hr used exclusively for the incineration or cremation of animals	T+RN	T+RN		\$204	\$179	(\$25)
14 D	Cremation Services Inc. (ID #95039A)	T+RN	T+RN			\$970	
	Schedule 15: Burn-Out Ovens						
15 A	Each Electric Motor/Armature Refurbishing Oven	T+RN	T+RN		\$136	\$156	\$20
15 C	Each IC Engine Parts Refurbishing Unit	T+RN	T+RN		\$164	\$181	\$17
15 D	USN SIMA (4845C)	T+RN	T+RN		\$263	\$230	(\$33)
	Schedule 18: Metal Melting Devices						
18 C	Each Pit or Stationary Crucible	T+RN	T+RN		\$645	\$385	(\$260)
18 D	Each Pot Furnace	\$2,478	\$2,138	(\$340)	\$221	\$178	(\$43)
18 E	Each Induction Furnace	T+RN	T+RN		\$65	\$166	\$101
	Schedule 19: Oil Quenching and Salt Baths						
19 A	Each Tank	T+RN	T+RN		\$104	\$339	\$235
	Schedule 20: Gas Turbine Engines, Test Cells and Test Stands						
20 A	Each Aircraft Propulsion Turbine, Turboshaft, Turbojet or Turbofan Engine Test Cell or Stand	T+RN	T+RN		\$199	\$276	\$77
20 B	Each Aircraft Propulsion Test Cell or Stand at a facility where more than one such unit is located	T+RN	T+RN		\$83	\$81	(\$2)
20 C	Each Non-Aircraft Turbine Test Cell or Stand	T+RN	T+RN		\$58	\$70	\$12
20 D	Each Non-Aircraft Turbine Engine 1 MM BTU/HR up to but not including 50 MM BTU/HR input	T+RN	T+RN		\$755	\$756	\$1
20 E	Each Non-Aircraft Turbine Engine 1 MM BTU/HR up to but not including 50 MM BTU/HR input	T+RN	T+RN		\$4,853	\$3,556	(\$1,297)
20 F	Each Non-Aircraft Turbine Engine 250 MM BTU/HR or greater input	T+RN	T+RN		\$2,493	\$2,562	\$69
20 G	Each Unit used solely for Peak Load Electric Generation	T+RN	T+RN		\$778	\$844	\$66
20 H	Each Standby Gas Turbine used for Emergency Power Generation	T+RN	T+RN		\$107	\$144	\$37
	Schedule 21: Waste Disposal and Reclamation Units						
21 A	Each Paper or Wood Shredder or Hammermill Grinder	T+RN	T+RN		\$254	\$166	(\$88)
	Schedule 22: Feed and Grain Mills and Kelp Processing Plants						
22 A	Each Receiving System (includes Silos)	T+RN	T+RN		\$458	\$280	(\$178)
22 B	Each Grinder, Cracker, or Roll Mill	T+RN	T+RN		\$74	\$37	(\$37)
22 C	Each Shaker Stack, Screen Set, Pelletizer System, Grain Cleaner, or Hammermill	T+RN	T+RN		\$50	\$62	\$12
22 D	Each Mixer System	T+RN	T+RN		\$80	\$113	\$33
22 E	Each Truck or Rail Loading System	T+RN	T+RN		\$100	\$59	(\$41)
22 F	CP Kelco: Shaker, Screen, Pelletizer, Cleaner, Hammermill (203A)				\$409	\$318	(\$91)
	Schedule 23: Bulk Terminal Grain and Dry Chemical Transfer and Storage Facility Equipment						
23 A	Each Receiving System (Railroad, Ship and Truck Unloading	T+RN	T+RN		\$190	\$211	\$21

Fee Sched.	Description	Application Fee			Renewal Fee		
		Current	Proposed	Inc (Dec)	Current	Proposed	Inc (Dec)
23 B	Each Storage Silo System	\$1,311	\$1,236	(\$75)	\$127	\$156	\$29
23 C	Each Loadout Station System	T+RN	T+RN		\$36	\$27	(\$9)
23 D	Each Belt Transfer Station	T+RN	T+RN		\$26	\$27	\$1
23 F	Cemex Construction Materials Inc. (ID #5434A)					\$845	
	Schedule 24: Dry Chemical Mixing						
24 A	Each Grain Mixing System (includes receiving, transfer, mixing or blending, storage, and loadout bagging)	T+RN	T+RN		\$183	\$179	(\$4)
24 C	Each Dry Chemical Mixer with capacity over one-half cubic yard	T+RN	T+RN		\$152	\$138	(\$14)
	Schedule 25: Volatile Organic Compound Terminals, Bulk Plants and Intermediate Refueler Facilities						
	Bulk Plants and Bulk Terminals equipped with or proposed to be equipped with a vapor processor						
25 A	Per Tank	T+RN	T+RN		\$806	\$938	\$132
25 B	Tank Rim Seal Replacement	T+RN	T+RN		n/a	n/a	
25 C	Per Truck Loading Head	T+RN	T+RN		\$156	\$343	\$187
25 D	Per Vapor Processor	T+RN	T+RN		\$1,381	\$1,569	\$188
	Bulk Plants not equipped with or not proposed to be equipped with a vapor processor						
25 E	Per Tank	T+RN	T+RN		\$56	\$81	\$25
25 F	Per Truck Loading Head	T+RN	T+RN		\$44	\$37	(\$7)
	Facilities fueling intermediate refuelers (IR's) for subsequent fueling of motor vehicles, boats, or aircraft:						
25 H	Per IR Loading Connector	T+RN	T+RN		\$96	\$70	(\$26)
	Schedule 26: Non-Bulk Volatile Organic Compound Dispensing Facilities. Subject to District Rules 61.0 through 61.6						
26 A	Initial installations and total renovations where Phase I and Phase II controls are required (includes Phase I fee), except where Fee Schedule 26(f) applies	\$1,864	\$1,969	\$60	\$55	\$70	\$15
	Renewal Fee: Fee x nozzles x product grades per nozzle	+RN	+RN		RN	RN	
26 C	Facilities where only Phase I controls are required (includes tank replacement)	\$978	\$1,169	\$191	\$114	\$123	\$9
26 E	Non-retail facilities with 260-550 gallon tanks and no other non-bulk gasoline dispensing permits	\$525	\$554	\$29	\$84	\$80	(\$4)
26 F	Phase II Bootless or Mini-Booted Nozzle Vacuum Assist System facility	\$2,311	\$2,453	\$142	\$104	\$91	(\$13)
	Renewal Fee: Fee x nozzles x product grades per nozzle	+RN	+RN		RN	RN	
	Schedule 27: Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC))						
27 A	First Permit to Operate for Marine Coating application at facilities emitting ≤ 10 tons/year of VOC from Marine Coating Operations	\$2,573	\$2,539	(\$34)	\$370	\$472	\$102
27 B	First Permit to Operate for Marine Coating application at facilities emitting > 10 tons/year of VOC from Marine Coating Operations	\$3,274	\$3,324	\$50	\$1,079	\$1,064	(\$15)
27 C	Each additional Permit Unit for Marine Coating application at existing permitted facilities	T+RN	T+RN		\$253	\$197	(\$56)
27 D	Each Surface Coating Application Station w/o control equipment and not covered by other fee schedules at facilities using > 1 gallon/day of surface coatings and emitting ≤ 5 tons/year of VOC from equipment in this fee schedule	\$1,596	\$1,965	\$369	\$276	\$303	\$27
27 E	Each Surface Coating Application Station w/o control equipment and not covered by other fee schedules at facilities emitting > 5 tons/year of VOC from equipment in this fee schedule	T+RN	T+RN		\$335	\$399	\$64
27 F	Each Fiberglass, Plastic or Foam Product Process Line at facilities emitting ≤ 10 tons/year of VOC from fiberglass, plastic or foam products operations	\$2,323	\$3,109	\$786	\$306	\$354	\$48
27 G	Each Fiberglass, Plastic or Foam Product Process Line at facilities emitting > 10 tons/year of VOC from fiberglass, plastic or foam products operations	\$2,799	\$2,742	(\$57)	\$190	\$266	\$76
27 H	Propulsion Controls Engineering (ID#5913A)					\$498	
27 I	Each Surface Coating Application Station requiring Control Equipment	T+RN	T+RN		\$1,793	\$1,462	(\$331)

Fee Sched.	Description	Application Fee			Renewal Fee		
		Current	Proposed	Inc (Dec)	Current	Proposed	Inc (Dec)
27 J	Each Surface Coating Application Station subject to Rule 67.3 or 67.9 w/o Control Equipment at facilities emitting ≤ 5 tons/year of VOC from equipment in this fee schedule	\$2,513	\$2,388	(\$125)	\$340	\$365	\$25
27 K	Each Surface Coating Application Station subject to Rule 67.3 or 67.9 w/o Control Equipment at facilities emitting > 5 tons/year of VOC from equipment in this fee schedule	T+RN	T+RN		\$209	\$245	\$36
27 L	Each Wood Products Coating Application Station w/o Control Equipment at facilities using > 500 gallons/year of wood products coatings and emitting ≤ 5 tons/year of VOC from Wood Products Coating Operations	\$1,771	\$2,260	\$489	\$436	\$390	(\$46)
27 M	Each Wood Products Coating Application Station w/o Control Equipment at facilities emitting > 5 tons/ year of VOC from Wood Products Coating Operations	\$1,849	\$2,698	\$849	\$265	\$375	\$110
27 N	Each Press or Operation at a Printing or Graphic Arts facility subject to Rule 67.16	\$1,144	\$1,547	\$403	\$175	\$236	\$61
27 P	Each Surface Coating Application Station w/o control equipment (except automotive painting) where combined coating, and cleaning solvent usage is < 1 gallon/day or < 50 gallons/year	\$1,501	\$1,780	\$279	\$247	\$267	\$20
27 Q	Each Wood Products Coating Application Station of coatings and stripper w/o control equipment at a facility using < 500 gallons/year for Wood Products Coating Operations	\$1,472	\$1,873	\$401	\$303	\$407	\$104
27 R	Each facility applying < 5 gallons/day of Coating Materials subject to Rule 67.20 (as applied or sprayed)	\$2,284	\$2,112	(\$172)	\$509	\$499	(\$10)
27 S	Each facility applying > 5 gallons/day of Coating Materials subject to Rule 67.20 (as applied or sprayed)	\$1,908	\$1,959	\$51	\$461	\$391	(\$70)
27 T	First Permit to Operate for Marine Coating application at facilities where combined coating and cleaning solvent usage is < 3 gallons/day and <100 gallons/year	\$1,146	\$1,177	\$31	\$189	\$316	\$127
27 U	Each Adhesive Materials Application Station w/o control equipment at facilities emitting ≤ 5 tons/year of VOC from equipment in this fee schedule	\$1,565	\$1,660	\$95	\$246	\$323	\$77
27 V	Each Adhesive Materials Application Station w/o control equipment at facilities emitting > 5 tons/year of VOC from equipment in this fee schedule	\$1,827	\$1,815	(\$12)	\$334	\$401	\$67
27 W	Each Adhesive Materials Application Station w/o control equipment where adhesive materials usage is < 55 gallons/year	\$1,411	\$1,516	\$105	\$247	\$255	\$8
27 X	Each Portable Marine Coating application operation where aggregate emissions from all such operations under the same owner are < 10 tons/year of VOC					\$102	
27 Y	Each Portable Marine Coating application operation where aggregate emissions from all such operations under the same owner are > 10 tons/year of VOC	T+RN	T+RN		\$2,174	\$722	(\$1,452)
27 Z	NASSCO (253A)	T+RN	T+RN		\$1,412	\$1,478	\$66
	Schedule 28: Vapor and Cold Solvent Cleaning Operations and Metal Inspection Tanks						
28 A	Each Vapor Degreaser with an Air Vapor Interfacial area > 5 square feet	T+RN	T+RN		\$233	\$337	\$104
28 B	Each Cold Solvent Degreaser with liquid surface area > 5 square feet	\$1,151	\$956	(\$195)	\$70	\$82	\$12
28 C	Each Corrosion Control Cart	T+RN	T+RN		\$291	\$230	(\$61)
28 D	Each Paint Stripping Tank	\$1,796	\$1,757	(\$39)	\$209	\$267	\$58
28 F	Remote Reservoir Cleaners	\$410	\$382	(\$28)	\$80	\$92	\$12
28 H	Vapor Degreaser with an Air-Vapor Interfacial area ≤ 5 square feet	\$585	\$547	(\$38)	\$127	\$148	\$21
28 I	Cold Solvent Degreaser with a liquid surface area ≤ 5 square feet	\$451	\$372	(\$79)	\$75	\$102	\$27
28 J	Metal Inspection Tanks	\$1,077	\$1,032	(\$45)	\$98	\$147	\$49
28 K	Contract Service Remote Reservoir Cleaners with > 100 units	T+RN	T+RN		\$25	\$27	\$2
28 L	Contract Service Cold Degreasers with a liquid surface area of ≤ 5 square feet	T+RN	T+RN		\$10	\$11	\$1
28 M	Each facility-wide Solvent Application Operation	T+RN	T+RN		T+RN	T+M	
28 N	American Faucet (ID #99077A)					\$273	

Fee Sched.	Description	Application Fee			Renewal Fee		
		Current	Proposed	Inc (Dec)	Current	Proposed	Inc (Dec)
28 O	Chemtronics (ID #72A)					\$241	
	Schedule 29: Automated Soldering Equipment						
29 A	Each Solder Leveler	\$2,344	\$2,252	(\$92)	\$154	\$180	\$26
	Schedule 30: Solvent and Extract Dryers						
30 A	Kelp and Biogum Products Solvent Dryer	T+RN	T+RN		\$1,271	\$774	(\$497)
	Schedule 31: Dry Cleaning Facilities						
31 A	Each Facility using Halogenated Hydrocarbon Solvents required to install Control Equipment	\$1,422	\$1,382	(\$40)	\$443	\$487	\$44
31 B	Each Facility using Petroleum Based Solvents	T+RN	T+RN		\$337	\$350	\$13
31 C	Each Facility using Solvents not required to install Control Equipment	T+RN	T+RN		\$188	\$159	(\$29)
	Schedule 32: Acid Chemical Milling, Copper Etching and Hot Dip Galvanizing						
32 A	Each Copper Etching Tank	T+RN	T+RN		\$317	\$540	\$223
32 B	Each Acid Chemical Milling Tank	T+RN	T+RN		\$188	\$455	\$267
32 C	Each Hot Dip Galvanizing Tank	T+RN	T+RN		\$152	\$179	\$27
32 E	Chemtronics (ID #72A)					\$886	
	Schedule 33: Can and Coil Manufacturing and Coating Operations						
33 A	Each Process Line	T+RN	T+RN		\$185	\$214	\$29
	Schedule 34: Piston Type Internal Combustion Engines						
34 A	Each Cogeneration Engine with in-stack Emission Controls	T+RN	T+RN		\$308	\$400	\$92
34 B	Each Cogeneration Engine with Engine Design Emission Controls	T+RN	T+RN		\$437	\$526	\$89
34 C	Each Emergency Standby Engine (for electrical or fuel interruptions beyond control of Permittee)	\$2,022	\$1,898	(\$124)	\$109	\$169	\$60
34 D	Each Engine for Non-Emergency and Non-Cogeneration Operation	\$1,938	\$2,195	\$257	\$299	\$330	\$31
34 E	Each Grouping of Engines for Dredging or Crane Operation with total engine horsepower > 200 HP	T+RN	T+RN		\$184	\$244	\$60
34 F	Each Diesel Pile-Driving Hammer	T+RN	T+RN		\$113	\$80	(\$33)
34 G	Each Engine for Non-Emergency and Non-Cogeneration Operation < 200 horsepower	\$1,918	\$1,900	(\$18)	\$129	\$159	\$30
34 H	Each California Certified Emergency Standby Engine (for electrical or fuel interruptions beyond control of Permittee)	\$1,719	\$1,684	(\$35)	\$98	\$167	\$69
34 I	Each Internal Combustion Engine Test Cell and Test Stand	T+RN	T+RN		\$265	\$177	(\$88)
34 W	Each Specified Eligible Engine, Registered Under Rule 12	\$378	\$484	\$106	\$84	\$123	\$39
34 X	Each Specified Eligible Portable Engine, Registered Under Rule 12.1	\$411	\$519	\$108	\$117	\$113	(\$4)
34 Z	Each Specified Eligible Engine, Registered Under Rule 12, Conversion from Valid Permit	\$281	\$252	(\$29)	n/a	n/a	
	Schedule 35: Bulk Flour, Powdered Sugar and Dry Chemical Storage Systems						
35 A	Each System	T+RN	T+RN		\$188	\$220	\$32
	Schedule 36: Grinding Booths and Rooms						
36 A	Each Booth or Room	\$1,932	\$1,835	(\$97)	\$145	\$170	\$25
	Schedule 37: Plasma Electric and Ceramic Deposition Spray Booths						
37 A	Each Application Station	T+RN	T+RN		\$279	\$341	\$62
37 C	Flame Spray (507A)	T+RN	T+RN		\$638	\$897	\$259
	Schedule 38: Paint, Adhesive, Stain, Ink, Solder Paste, and Dielectric Paste Manufacturing						
38 A	Each Process Line for Paint, Adhesive, Stain, or Ink Manufacturing at facilities producing > 10,000 gallons per year	T+RN	T+RN		\$236	\$128	(\$108)
38 B	Each Can Filling Line	T+RN	T+RN		\$232	\$222	(\$10)
38 C	Each Process Line for Solder Paste or Dielectric Paste Manufacturing	T+RN	T+RN		\$151	\$138	(\$13)
38 D	Each Paint, Adhesive, Stain or Ink Manufacturing facility producing <10,000 gallons per year	T+RN	T+RN		\$339	\$335	(\$4)
38 F	Ferro Electronic Material Systems (8407A)*	T+RN	T+RN		\$674	\$1,499	\$825
38 G	Lovtite Corporation (ID #92057A)					\$262	
	Schedule 39: Precious Metals Refining						

Fee Sched.		Description	Application Fee			Renewal Fee		
			Current	Proposed	Inc (Dec)	Current	Proposed	Inc (Dec)
39	A	Each Process Line	T+RN	T+RN		\$123	\$134	\$11
		Schedule 40: Asphalt Pavement Heaters/Recyclers						
40	A	Each Processor	\$1,590	\$1,442	(\$148)	\$67	\$69	\$2
40	X	Each Portable Unheated Pavement Crushing and Recycling System, Registration Under Rule 12.1	\$489	\$417	(\$72)	\$91	\$49	(\$42)
		Schedule 41: Perlite Processing						
41	A	Each Process Line	T+RN	T+RN		\$422	\$254	(\$168)
41	B	Aztec Perlite (2700A)	T+RN	T+RN		\$465	\$487	\$22
		Schedule 42: Electronic Component Manufacturing						
42	A	Each Process Line	T+RN	T+RN		\$307	\$382	\$75
42	B	Each Screen Printing Operation	T+RN	T+RN		\$328	\$463	\$135
42	C	Each Coating/Maskant Application Operation, excluding Conformal Operation	T+RN	T+RN		\$578	\$378	(\$200)
42	D	Each Conformal Coating Operation	T+RN	T+RN		\$146	\$156	\$10
42	E	ProCoat (ID #8445A)					\$391	
		Schedule 43: Ceramic Slip Casting						
43	A	Each Process Line	T+RN	T+RN		\$256	\$266	\$10
43	B	Polese Company Inc. (ID #7300A)					\$673	
		Schedule 44: Evaporators, Dryers, & Stills Processing Organic Materials						
44	A	Evaporators and Dryers [other than those referenced in Fee Schedule 30 (a)] processing materials containing volatile organic compounds	T+RN	T+RN		\$241	\$230	(\$11)
44	B	Solvent Recovery Stills with a rated capacity equal to or greater than 7.5 gallons	\$1,739	\$1,650	(\$89)	\$91	\$127	\$36
		Schedule 45: Rubber Mixers						
45	A	Each Rubber Mixer	T+RN	T+RN		\$131	\$104	(\$27)
		Schedule 46: Filtration Membrane Manufacturing						
46	A	Each Process Line	T+RN	T+RN		\$616	\$821	\$205
		Schedule 47: Organic Gas Sterilizers						
47	A	Each Organic Gas Sterilizer requiring control	T+RN	T+RN		\$743	\$625	(\$118)
47	B	Each Stand Alone Organic Gas Aerator requiring control	T+RN	T+RN		T+RN	T+M	
47	C	Each Organic Gas Sterilizer not requiring control	T+RN	T+RN		\$193	\$198	\$5
		Schedule 48: Municipal Waste Storage and Processing						
48	A	Each Waste Disposal Site not equipped with Emission Collection & Control System	T+RN	T+RN		\$1,926	\$2,356	\$430
48	B	Each Temporary Storage and/or Transfer Station	T+RN	T+RN		T+RN	T+M	
48	C	Each Waste Disposal Site/Landfill equipped with Emission Collection & Control System(s)	T+RN	T+RN		\$1,037	\$1,868	\$831
		Schedule 49: Non-Operational Status Equipment						
49	A	Non-Operational Status Equipment	\$96	\$95	(\$1)	\$34	\$49	\$15
49	B	Activating Non-Operational Status Equipment	\$153	\$140	(\$13)	n/a	n/a	
		Schedule 50: Coffee Roasters						
50	A	Each Coffee Roaster	\$2,397	\$2,233	(\$164)	\$245	\$198	(\$47)
		Schedule 51: Industrial Waste Water Treatment						
51	A	Each On-site Processing Line	\$2,124	\$2,068	(\$56)	\$197	\$247	\$50
51	B	Duetsch ECD (ID #501A)				T+RN	\$487	
51	C	USN Air Station NORIS Public Works (ID #4821B)					\$503	
		Schedule 52: Air Stripping & Soil Remediation Equipment						
52	A	Air Stripping Equipment	T+RN	T+RN		\$193	\$180	(\$13)
52	B	Soil Remediation Equipment - On-site (In situ Only)	\$3,758	\$3,503	(\$255)	\$225	\$188	(\$37)
52	C	Soil Remediation Equipment - Offsite & On-site (ex situ)	T+RN	T+RN		\$472	\$475	\$3
52	D	Contaminated Soil Excavation	T+RN	T+RN		T+RN	T+M	
		Schedule 53: Lens Casting Equipment						
53	A	Each Lens Casting Line	T+RN	T+RN		\$256	\$486	\$230
53	B	Each Lens Coating Line	T+RN	T+RN		\$26	\$27	\$1
		Schedule 54: Pharmaceutical Manufacturing						
54	A	Each Pharmaceutical Manufacturing Process Line	T+RN	T+RN		\$322	\$344	\$22
		Schedule 55: Hexavalent Chromium Plating and Anodizing Tanks						

Fee Sched.		Description	Application Fee			Renewal Fee		
			Current	Proposed	Inc (Dec)	Current	Proposed	Inc (Dec)
55 A		Each Hard or Decorative Chrome plating and/or Anodizing Tank or Group of Tanks Served by an Emission Control System	T+RN	T+RN		\$1,661	\$1,274	(\$387)
55 B		Each Decorative Plating Tank without Add-on Emission Controls	T+RN	T+RN		\$1,171	\$708	(\$463)
55 C		Each Hard Chrome Plating or Anodizing Tank without Add-on Emission Controls	T+RN	T+RN		\$2,267	\$1,921	(\$346)
		Schedule 56: Sewage Treatment Facilities						
56 A		Each Sewage Treatment Facility	T+RN	T+RN		\$2,304	\$2,212	(\$92)
56 B		Each Wastewater Odor Treatment System that is not part of a Permitted Sewage Treatment Facility	T+RN	T+RN		\$901	\$869	(\$32)
		Schedule 58: Bakeries						
58 A		Bakery Ovens at Facilities with Emission Controls Pursuant to Rule 67.24	T+RN	T+RN		T+RN	T+M	
58 B		Bakery Ovens at Other Facilities	T+RN	T+RN		\$311	\$315	\$4
		Schedule 59: Asbestos Control Equipment						
59 B		Portable Asbestos Bead Blast Machine	\$1,165	\$1,115	(\$50)	\$159	\$160	\$1
59 C		Portable Asbestos Mastic Removal Application Station	\$1,522	\$1,409	(\$113)	\$159	\$149	(\$10)

		Schedule 92: Source Testing Performed by the District			
92 A		Each Particulate Matter Source Test	\$4,375	\$4,929	\$554
92 B		Annual Fee for each 5-year Cycle for Incinerator Particulate Matter Source Test with Waste Burning Capacity of <100 lbs Per Hour	\$1,081	\$1,218	\$137
92 C		Each Oxides of Sulfur Source Test	T+M	T+M	
92 D		Annual Fee for each Biennial Cycle Test (NOx & CO)	\$855	\$929	\$74
92 E		Each Ethylene Oxide Source Test Day (1/2 cost of one test)	T+M	T+M	
92 F		Each Carbon Monoxide and Oxides of Nitrogen Source Test	\$1,710	\$1,859	\$149
92 G		Each Oxides of Nitrogen Source Test	\$1,313	\$1,493	\$180
92 H		Each Incinerator Particulate Matter Source Test with Waste Burning Capacity of >100 lbs Per Hour	T+M	T+M	
92 I		Each Ammonia Slippage Source Test	\$750	\$867	\$117
92 J		Continuous Emission Monitor Evaluation	T+M	T+M	
92 M		Each Mass Emissions Source Test	T+M	T+M	
92 O		Each Multiple Metals Source Test	T+M	T+M	
92 P		Each Chromium Source Test	T+M	T+M	
92 Q		Each VOC Onsite Analysis	T+M	T+M	
92 R		Each VOC Offsite Analysis	T+M	T+M	
92 S		Each Hydrogen Sulfide Source Test	T+M	T+M	
92 T		Each Acid Gases Source Test	T+M	T+M	
92 U		Annual Fee for each 5-year Test Cycle for Particulate Matter Source Testing at Perlite Plants (1/5 the cost of one test)	\$875	\$986	\$111
92 V		Annual Fee for Optional Source Test Pilot Study (1/2 the cost of one test)	T+M	T+M	
92 Z		Miscellaneous Source Test (Special Tests not listed)	T+M	T+M	
		Schedule 93: Witness of Source Tests Performed by Independent Contractors			
93 A		Observations	T+M	T+M	
93 B		Source Test Reports	T+M	T+M	
93 C		Test Procedure Review	T+M	T+M	
93 D		Each VOC Bulk Terminal Test Witness	T+M	T+M	
93 E		Each Ethylene Oxide Test Witness Day	\$1,492	\$1,635	\$143

* pursuant to subsection (c)(4)

<u>Employee Classification (Fee Unit)</u>	<u>Hourly Rate</u>	<u>Proposed Hourly Rate</u>
Air Pollution Control Aide (94u)	\$82	\$77
Air Quality Inspector I (94o)	\$96	\$92
Air Quality Inspector II (94e)	\$103	\$111
Air Quality Inspector III (94f)	\$123	\$130
Air Quality Specialist	\$79	\$79
Assistant Air Resources Specialist (94s)	\$115	\$107
Assistant Chemist (94i)	\$77	\$75
Assistant Engineer (94b)	\$132	\$122
Assistant Meteorologist (94g)	\$82	\$80
Associate Air Resources Specialist (94q)	\$122	\$119
Associate Chemist (94j)	\$85	\$93
Associate Engineer (94c)	\$140	\$137
Associate Meteorologist (94r)	\$85	\$93
Engineering Technician (94p)	\$116	\$106
Instrument Technician I (94l)	\$68	\$67
Instrument Technician II (94n)	\$73	\$75
Junior Engineer (94a)	\$114	\$93
Senior Chemist (94k)	\$100	\$108
Senior Engineer (94d)	\$174	\$163
Senior Meteorologist (94h)	\$102	\$111
Source Test Technician (94m)	\$68	\$70
Student Worker II (94v)	\$32	\$28
Student Worker III (94w)	\$38	\$34
Student Worker V (94x)	\$50	\$42
Supervising Instrument Technician (94t)	\$84	\$87
Supervising Air Resource Specialist (94y)		\$97

ATTACHMENT B

Re Rules and Regulations of the)
Air Pollution Control District)
of San Diego County)

**RESOLUTION AMENDING RULE 40 OF REGULATION III
OF THE RULES AND REGULATIONS OF THE
SAN DIEGO COUNTY AIR POLLUTION CONTROL DISTRICT**

On motion of Member Cox, seconded by Member Slater-Price, the following resolution is adopted:

WHEREAS, the San Diego County Air Pollution Control Board, pursuant to Section 40702 of the Health and Safety Code, adopted Rules and Regulations of the Air Pollution Control District of San Diego County; and

WHEREAS, said Board now desires to amend said Rules and Regulations; and

WHEREAS, notice has been given and a public hearing has been had relating to the amendment of said Rules and Regulations pursuant to Section 40725 of the Health and Safety Code; and

WHEREAS, pursuant to section 40727 of the Health and Safety Code, the Air Pollution Control Board of the San Diego County Air Pollution Control District ("District") makes the following findings:

- (1) (Necessity) The adoption of amendments to the permit fees in Rule 40 is necessary to recover the increased District costs of operating permit-related programs;
- (2) (Authority) Adoption of amendments to Rule 40 is authorized by Health and Safety Code sections 40702 and 42311;
- (3) (Clarity) The amendments to Rule 40 can be easily understood by persons directly affected by them;
- (4) (Consistency) Health and Safety Code section 41512.7 provides that individual District fees may be increased to reflect the District's actual costs as long as the total aggregate increase in fees does not exceed 15 percent in that fiscal year, and as long as certain requirements for a cost-based fee system are met. The proposed amendments are in harmony with Health and Safety Code section 41512.7. The proposed amendments are also in harmony with, and not in conflict with or contrary to, other existing statutes, court decisions, and State and federal regulations;
- (5) (Non-duplication) The proposed amendments to Rule 40 will not impose the same requirements as existing district, State, or federal requirements;

(6) (Reference) The proposed amendments to Rule 40 specify permit and other fees pursuant to Health and Safety Code section 42311 and in accordance with Health and Safety Code section 41512.7; and

NOW THEREFORE IT IS RESOLVED AND ORDERED by the San Diego County Air Pollution Control Board that the Rules and Regulations of the Air Pollution Control District of San Diego County be and hereby are revised as follows:

Revisions to Rule 40 are to read as follows:

REGULATION III: FEES

RULE 40. PERMIT AND OTHER FEES (Adopted July 25, 2007; Eff. July 1, 2007)

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RULE 40. PERMIT AND OTHER FEES

(a) APPLICABILITY

(1) This rule shall be used to determine all fees charged by the Air Pollution Control District (District), as authorized by the Air Pollution Control Board, except for those specified in Rule 42 - Hearing Board Fees. These include, but are not limited to, fees for: applications, permits, renewals, source testing, asbestos demolition or renovation operation plans, cooling towers, emergency episode plans, grid searches, technical consultations, new or modified power plants, toxic hot spots, Title V Operating Permits, Synthetic Minor Source Permits, and Certificates of Exemption, and reviews, analyses, documents and procedures required or requested pursuant to the California Environmental Quality Act (CEQA).

(2) This rule shall be used to determine refunds, forfeitures and insufficient payment of fees, if applicable.

(b) DEFINITIONS

The following definitions shall apply for terms used in this rule:

(1) **“Annual Operating Fee”** means all fees related to a permit that are paid on an annual basis. These include, but are not limited to the following: Site Identification (ID) Processing and Handling Fee, Permit Processing Fee, Emission Unit Renewal Fee, Air Contaminant Emissions Fee, District and State Air Toxic Hot Spots Fee, and Annual Source Test Fee.

(2) **“Applicant”** means the owner of the emission unit or operation, or an agent specified by the owner.

(3) **“District”** means the San Diego County Air Pollution Control District.

(4) **“Emission Unit”** means any article, machine, equipment, contrivance, process or process line, which emit(s) or reduce(s) or may emit or reduce the emission of any air contaminant.

(5) **“Facility”** means the same as “Stationary Source.”

(6) **“Initial Evaluation Fee”** means the fee listed in Column (1) of the Fee Schedules, non-refundable processing fee and all other estimated applicable fees such as for Rule 20.2 and Rule 1200 compliance reviews.

(7) **“Location”** means the same as “Stationary Source.”

(8) **“Permit to Operate”** or **“permit”** means any District authority to operate such as a Permit to Operate, Certificate of Registration, Certificate of Exemption or Synthetic Minor Source permit, unless otherwise specified.

(9) **“Stationary Source”** means an emission unit or aggregation of emission units which are located on the same or contiguous properties and which units are under common ownership or entitlement to use.

(10) **“T+M”** means time and material costs.

(11) **“T+RN”** means time and material costs plus renewal fees.

(12) **“Valid Permit or Valid Authority to Construct”** means a Permit or Authority to Construct for which all fees are current.

All other terms mean the same as defined in Rule 2 unless otherwise defined by an applicable rule or regulation.

(c) GENERAL PROVISIONS

(1) No application shall be considered received unless accompanied by the completed application and associated supplemental forms (if available) and the appropriate initial evaluation fees.

(2) All time and material (T+M) and time and renewal (T+RN) costs shall be determined using the labor rates specified in Schedule 94.

(3) A fee of \$11 shall be charged for a duplicate of a Permit to Operate, Certificate of Registration or Certificate of Exemption.

(4) If the Air Pollution Control Officer determines that the activities of any one company would cause an increase of at least 10 percent in any one Emission Unit Fee Schedule, the Air Pollution Control Officer may delete the costs attributed to that company from the cost data used to determine that type of Emission Unit Fee Schedule. The costs from such a company shall be recovered by development of a source-specific Emission Unit Fee Schedule. The specific Emission Unit Fee Schedules shall be submitted to the Air Pollution Control Board for consideration and adoption.

(5) If the Air Pollution Control Officer determines that a person has under-reported material usage, emissions or other information necessary for calculating an emissions inventory, and such under-reporting has led to an Air Contaminant Emissions Fee less than what would have been due if correct usage, emissions or other information had been reported, then the person shall pay the difference between the original and corrected Air Contaminant Emissions Fee plus a charge equal to 30 percent of the difference. Such charge shall not apply if the permittee demonstrates to the Air Pollution Control Officer's satisfaction that the under-reporting was the result of inadvertent error or omission which the permittee took all reasonable steps to avoid. Required fees not paid within 30 days of the due date shall be assessed a late fee in the amount prescribed in Section (g).

(d) AUTHORITY TO CONSTRUCT AND PERMIT TO OPERATE FEES

(1) General Provisions

(i) Every applicant for an Authority to Construct/Permit to Operate for any article, machine, equipment or other contrivance shall pay the applicable fees as specified in Section (d) for each emission unit.

(ii) A \$95 non-refundable processing fee shall be submitted with each application for an Authority to Construct/Permit to Operate, Change of Location, Change to an Existing Permit Unit, or Banking Emission Reduction Credits. This fee does not apply to applications for a Change of Ownership, Identical Replacement or Fee Schedules 49A or 49B.

(iii) When additional evaluation fees are required, the applicant shall deposit the amount estimated to cover the evaluation costs upon receipt of such an invoice. The District may stop work on the application until the invoiced amount is fully paid.

(iv) Initial Evaluation Fees and Emission Unit Renewal Fees shall be determined using the amounts listed in Columns (1) and (2) respectively, of the Fee Schedules provided within this rule.

(v) Credit card payments for fees will be assessed a processing fee of 2.2% of the amount paid by credit card. This processing fee covers only costs assessed to the District by credit card providers.

(vi) Commencing July 1, 2007 and continuing through June 30, 2012, the fees for each application for a new, amended, or modified Authority to Construct, Permit to Operate, Title V Operating Permit, Banking of Emission Reduction Credits shall include, in addition to the other fees specified in this rule, a Database Replacement Supplemental Fee of \$13 per application plus \$3 per ton of emissions where the Air Contaminant Emissions Fee applies. This fee shall be non-refundable.

(2) Initial Application Fees for an Authority to Construct/Permit to Operate

The Initial Application Fees for an Authority to Construct/Permit to Operate application shall include a Non-refundable Processing Fee, Database Replacement Supplemental Fee, Initial Evaluation Fee, Air Contaminant Emissions Fee, and if applicable, an Additional Engineering Evaluation Fee and/or Source Test Fee.

Calculation Worksheet for Initial Application Fees

Non-refundable Processing Fee	\$95
Database Replacement Supplemental Fee	\$13+ \$3/ton
Initial Evaluation Fee ¹	
Air Contaminant Emissions Fee ²	
Additional Engineering Evaluation Fees ³	
Source Test Fee ⁴	

Total: \$ _____

Notes:

1. See Fee Schedule. If T+M, or T+RN fee is indicated, call the District for a fee estimate.
2. See Section (d)(4) to determine applicable fee, based on total facility emissions.
3. See Section (d)(5) to determine if additional fees are required, or call the District for a fee estimate.
4. Call the District for a Source Test Fee estimate.

(3) Initial Evaluation Fee

The Initial Evaluation Fee shall be determined based on the specific type of equipment, process or operation for which an application is submitted, as listed in Column (1) of the Fee Schedules provided within this rule.

(i) Where the fee specified in Column (1) is T+RN, the fee shall be the actual evaluation cost incurred by the District and either the specified Emission Unit Renewal Fee (Column (2)) or an estimated T+M renewal fee for the first year of operation. The applicant shall deposit the amount estimated to cover the actual evaluation cost at the time of application submittal.

(ii) If the equipment, process or operation for which an application is submitted is not listed in the Fee Schedules, the Initial Evaluation Fee shall be on a T+M basis, including the Emission Unit Renewal Fee, as specified in Fee Schedule 91.

(4) Air Contaminant Emissions Fees

The Air Contaminant Emissions Fee is an annual fee based on total air contaminant emissions from the stationary source, as specified below.

(i) For existing facilities, an Air Contaminant Emissions Fee shall not be collected as part of an Initial Application Fee, if the Air Contaminant Emissions Fee was paid as part of the most recent Annual Operating Fees.

(ii) For new facilities, the Air Contaminant Emissions Fee shall be paid with the first permit application filed for the new facility and based upon actual expected air contaminant emissions from the stationary source, as estimated by the District, for the calendar year in which the Permit to Operate is issued, as specified below. This fee shall remain unchanged until revised to reflect the most recent District approved emissions inventory report.

(A) If the actual expected emissions of carbon monoxide (CO), oxides of nitrogen (NO_x), oxides of sulfur, particulate matter (PM₁₀) or volatile organic compounds (VOC) equal or exceed five tons, then the Air Contaminant Emissions Fee shall be based on the total expected emissions of all these contaminants for that calendar year, multiplied by an air contaminant emissions fee rate of \$112 per ton.

(B) Table I – Air Contaminant Emissions Fee

For all other new facilities, a single Air Contaminant Emissions Fee shall be paid based on the following table using the Fee Schedule that is most representative of the nature of the activities at the stationary source:

<u>Fee Schedule</u>	<u>Source Category Description</u>	<u>Annual Emissions Fee</u>
26(a)	VOC dispensing facility - Phase I & Phase II controls required	\$9*

26(f)	VOC dispensing facility – Phase II bootless or mini-booted nozzle vacuum assist system	\$9*
28 (series)	Contract service solvent cleaning units (for contract companies with 100 or more units)	\$7* per cleaning unit
28(f)	Facilities with only remote reservoir units and no other permits at the facility	\$7* per cleaning unit
27(e)	Industrial surface coating applications	\$560
27(k)	Metal parts and aerospace coating applications	\$560
27(m)	Wood product coating applications	\$560
27(s)	Automotive painting operations	\$168
27(v)	Adhesive application operations	\$560
Various	All other stationary sources	\$112

* The total annual Emissions Fee for these units is calculated by multiplying the indicated fee, the number of nozzles and the number of product grades per nozzle.
(Emissions Fee = indicated fee x number of nozzles x product grades per nozzle)

If the most representative nature of the activities cannot be determined for facilities with more than one source category description or fee schedule, the highest applicable annual emissions fee shall apply.

(5) Additional Evaluation and Processing Fees for New or Revised Applications

If an application requires the District to evaluate the emission unit for compliance with Rule 51, Rule 1200, Rules 20.1 through 20.8, Rules 26.0 through 26.10, Regulation X, Regulation XI, Regulation XII, a federal National Emission Standard for Hazardous Air Pollutants (NESHAP), State Airborne Toxic Control Measure (ATCM), CEQA, or to conduct additional application processing procedures in accordance with Health and Safety Code Section 42301.6, the applicant shall pay the actual cost incurred by the District for such evaluation and processing procedures, and any additional fees specified by this rule. The applicant shall deposit the amount estimated to cover the actual evaluation cost at the time of application submittal or upon request by the District.

(6) Fees for Revisions to Valid Permits

The owner of a valid permit, or his agent, may submit an application to propose the types of changes listed below. The evaluation fee for a revision shall be based on the actual evaluation cost incurred by the District, not to exceed the Initial Evaluation Fee minus the Emission Unit Renewal Fee (Column (1) minus (2)), except as provided under Subsections (d)(1)(vi), (d)(5), (d)(6)(v), and (d)(6)(vi). The applicant shall deposit the amount estimated to cover the actual cost of evaluating the proposed change at the time of application submittal.

Calculation Worksheet for Modified Equipment Fees

Non-refundable Processing Fee	\$95
Database Replacement Supplemental Fee	\$13
Evaluation Fee ¹	
Additional Engineering Evaluation Fees ²	

Total: \$ _____

Notes:

1. See Fee Schedules, use Column (1) – (2). If T+M, or T+RN fee is indicated, call the District for a fee estimate.
2. See Section (d)(5) to determine if additional fees are required, or call the District for a fee estimate.

(i) Operational Change: An application which proposes an operational change of a valid permit.

(ii) Condition Change: An application which proposes a condition change of a valid permit.

(iii) Additions, Alterations and Replacement of Equipment: An application which proposes an addition, alteration or replacement of an emission unit described in a valid permit.

(iv) Review for a Change of Location: An application which proposes a change of location for an emission unit with a valid permit. An application is not required for any change of location within a stationary source or for a portable emission unit.

(v) Ownership Change: An application which proposes an ownership change for a valid permit shall pay a fee of \$95. The applicant shall demonstrate to the District's satisfaction proof of entitlement to the Permit to Operate at the time of application submittal.

(vi) Like-Kind Replacement Units per Rule 11(d)(5): An application for a permit change to reflect an eligible Like-Kind replacement emission unit pursuant to Rule 11(d)(5)(ii), shall pay a fee of \$361.

(7) Fees for Revisions to Valid Authorities to Construct

The owner of a valid Authority to Construct, or his agent, may submit an application to propose the types of changes listed in Subsections (d)(6)(i thru v). The evaluation fee for a revision shall be based on the actual evaluation cost incurred by the District, not to exceed the Initial Evaluation Fee minus the Emission Unit Renewal Fee (Column (1) minus (2)), except as provided under Section (d)(5). The applicant shall deposit the amount estimated to cover the actual cost of evaluating the proposed change at the time of application submittal.

(8) Special Application Processing Provisions

(i) Reduced Fees for Similar Emission Units at a Single Stationary Source

If more than one application for an Authority to Construct/Permit to Operate is submitted at the same time for similar emission units at the same stationary source location, then the first emission unit shall be charged the Initial Application Fee as specified in Section (d)(2). Each additional emission unit shall be charged the Emission Unit Renewal Fee and the actual T+M costs incurred by the District to evaluate the emission unit and act upon the applications. The total cost for each additional emission unit shall not exceed the Initial Evaluation Fee (Column 1), except as provided under Section (d)(5).

This provision only applies to the extent that each emission unit will be operated independently, and the evaluation for an Authority to Construct for the first emission unit can be applied to the additional units because of similarity in design and operation, and each emission unit can be evaluated and inspected for a Permit

to Operate at the same time. The provisions of this subsection shall not apply to Fee Schedules 3 and 26.

(ii) Reinspection Fees

If during an inspection for a Permit to Operate, an emission unit cannot be evaluated due to circumstances beyond the control of the District, the applicant shall pay the actual time and material costs of performing a reinspection. An estimated reinspection fee, as determined by the District, shall be deposited with the District prior to reinspection of the emission unit.

(iii) Split Fee Payments for Applications

An applicant may request a split payment of Evaluation Fees due to financial hardship. This request must be made in writing. The first payment, plus an administrative fee of \$75 must be deposited with the application. The second payment is due no later than 60 days after filing the application.

(iv) Fees for Expedited Application Processing

If an applicant requests expedited processing of an application and the District determines that such expedited processing is available through voluntary overtime work, the applicant shall pay an initial application fee equal to one and one-quarter times that which is otherwise specified by this rule, except that the non-refundable processing fee and any applicable air contaminant emission fee shall be not more than that specified by this rule. At the time of submittal of the application, the applicant shall deposit a fee equal to that otherwise specified by this rule. If the application receives expedited processing, no final action shall be taken on the application until the applicant has paid the remainder of the fees required by this paragraph.

(v) Requirement for Defense and Indemnification Agreement

On a case-by-case basis, where significant risk to the District is identified in connection with the processing of an application, the Air Pollution Control Officer may require a defense and indemnification agreement from the applicant. The agreement shall be in a form approved by the Air Pollution Control Officer.

On a case-by-case basis, the Air Pollution Control Officer may determine to require security from the applicant. A determination to require security shall only be made by the Air Pollution Control Officer, and shall not be delegable. The Air Pollution Control Officer shall establish the form and amount of the security, as well as the time the security is to be provided to the District.

(vi) Indemnification

Each applicant, to the extent the applicant is at fault in causing liability to the District, shall indemnify the District, its agents, officers and employees (collectively "District Parties") from any claim, action, liability, or proceeding against the District Parties to attack, set aside, void or annul the applicant's project or any of the proceedings, acts or determinations taken, done or made as a result of District's processing and/or approval of the project, as specified below. Each

applicant's obligation to indemnify shall apply to any lawsuit or challenge against the District Parties alleging failure to comply with the requirements of any federal, state, or local laws, including but not limited to requirements of these Rules and Regulations. This indemnification requirement shall be included in the application form provided to all applicants.

Each applicant's obligation to indemnify the District Parties shall include, but not be limited to, payment of all court costs and attorneys' fees, costs of any judgments or awards against the District, damages, and/or settlement costs, which arise out of District's processing and/or approval of the applicant's project, except that an applicant shall only be responsible for indemnifying the District Parties in the amount of liability which is equal to the proportion of fault caused by the applicant, as determined by a court. Where any court action results in a ruling for the plaintiff/petitioner, the applicant and the District shall request a determination on the percentage contribution of fault from the court which adjudicated the underlying challenge to the applicant's project.

Notwithstanding this subsection, when a defense and indemnification agreement is required for a project under subsection (d)(8)(v) above, the provisions of the defense and indemnification agreement shall apply to the applicant and not the provisions of this subsection.

(vii) Fees for Previously Permitted Emission Units Operating Without Valid Permits

In addition to the fees otherwise specified by this Section (d), a person who is applying for an Authority to Construct and/or Permit to Operate for a previously permitted emission unit that was operated after the applicable permit expired, and is no longer eligible for reinstatement, shall pay the annual operating and late fees specified in Sections (e), (f), and (g) of this rule that would have otherwise been due. Such payment shall not negate any fines and penalties that may be assessed for violations of the requirement to operate with a valid permit.

(e) ANNUAL OPERATING FEES

(1) General Provisions

(i) Annual Operating Fees are due on an annual basis and shall be paid by any person who is required to maintain a Permit to Operate or Temporary Authorization pursuant to Rule 10(b).

(ii) Annual Operating Fees are due on the first day of the renewal month. Permits expire on the last day of the renewal month. Payments received after the permit expiration date are subject to the late fee provisions of Section (g).

(iii) Commencing July 1, 2007 and continuing through June 30, 2012, the fees for annual renewal of an active or inactive Permit to Operate or Title V Operating Permit shall include, in addition to the other fees specified in this rule, a Database Replacement Supplemental Fee of \$13 per permit \$3 per ton of emissions where the Air Contaminant Emissions Fee applies. This fee shall be non-refundable.

(2) Annual Operating Fees

The following applicable fees shall be paid as part of the Annual Operating Fees: Site ID Processing and Handling Fee, Permit Processing Fee, Database Replacement Supplemental Fee, Emission Unit Renewal Fee, Air Contaminant Emissions Fee, and if applicable, District and State Air Toxic Hot Spots Fee and Annual Source Test Fee.

Calculation Worksheet for Annual Operating Fees

Site ID Processing and Handling Fee	\$35
Permit Processing Fee (\$25 x number of permitted units)	
Database Replacement Supplemental Fee (\$13 x number of permitted units plus \$3 per ton of emissions)	
Emission Unit Renewal Fee (See (iii) below)	
Air Contaminant Emissions Fee (See (iv) below)	
District & State Air Toxic Hot Spots Fee (See (v) below)	
Annual Source Test Fee (See (vi) below)	

Total: \$ _____

(i) Site ID Processing and Handling Fee: A processing fee of \$35 per stationary source.

(ii) Permit Processing Fee: A permit processing fee of \$25 per Permit to Operate. Permits held in an inactive status are not required to pay this fee.

(iii) Emission Unit Renewal Fee: An annual renewal fee, for each specific type of emission unit, as specified in the Fee Schedules (Column (2)).

(iv) Air Contaminant Emissions Fee: An annual Air Contaminant Emissions Fee based on total emissions from the stationary source, as specified below.

(A) For facilities with annual emissions of either carbon monoxide, oxides of nitrogen, oxides of sulfur, particulate matter (PM₁₀) or volatile organic compounds that equal or exceed five tons, as indicated by the most recent District approved emission inventory report or an initial evaluation made pursuant to Subsection (d)(4)(ii), the Air Contaminant Emissions Fee shall be based on the total calendar year emissions of all these contaminants, multiplied by an air contaminant emissions fee rate of \$112 per ton.

(B) For all other facilities, a single Air Contaminant Emissions Fee shall be paid based on the following table using the Fee Schedule that is most representative of the nature of the activities at the stationary source:

<u>Fee Schedule</u>	<u>Source Category Description</u>	<u>Annual Emissions Fee</u>
26(a)	VOC dispensing facility - Phase I & Phase II controls required	\$9*
26(f)	VOC dispensing facility - Phase II bootless or mini-booted nozzle vacuum assist system	\$9*
28 (series)	Contract service solvent cleaning units (for contract companies with 100 or more units)	\$7* per cleaning unit
28(f)	Facilities with only remote reservoir units and no other permits at the facility	\$7* per cleaning unit
27(e)	Industrial surface coating applications	\$560
27(k)	Metal parts and aerospace coating applications	\$560

27(m)	Wood product coating applications	\$560
27(s)	Automotive painting operations	\$168
27(v)	Adhesive application operations	\$560
Various	All other stationary sources	\$112

* The total annual Emissions Fee for these units is calculated by multiplying the indicated fee, the number of nozzles and the number of product grades per nozzle.
(Emissions Fee = indicated fee x number of nozzles x product grades per nozzle)

If the most representative nature of the activities cannot be determined for facilities with more than one source category description or fee schedule, the highest applicable annual emissions fee shall apply.

(v) District and State Air Toxic Hot Spots Fee: If applicable, the stationary source-specific fee required under the Air Toxics “Hot Spots” Information and Assessment Act. See Subsection (f)(7).

(vi) Annual Source Test Fee: If a periodic source test is required, the applicable source test fee, as specified in Fee Schedules 92 and/or 93.

(3) Staggered Renewal Dates

The District may initiate, or the owner of a Permit to Operate may request in writing, to change the renewal month of all permits located at a single facility. When the established renewal month for a facility is changed to a new renewal month, the amount due for each permit shall be prorated to reflect the new renewal month. Revised permits will be issued after the prorated amount has been paid.

(4) Split Payment of Annual Operating Fees

Owners or operators may request a split payment of the Annual Operating Fees due to financial hardship. This request must be made in writing. The first payment, plus an administrative fee of \$75 must be deposited by the first day of the renewal month. The second payment is due no later than 60 days after the first day of the renewal month. The renewed permit will be issued after the second payment is made.

(5) Inactive Status Permits

A person who holds a valid permit who desires to have that permit placed on inactive status pursuant to Rule 10 of these Rules and Regulations shall submit an application requesting such change and shall pay the initial evaluation fee specified in Schedule 49(a), Column 1 of this rule. If such request is received at the time of annual renewal of the permit, the person shall also pay the annual emissions unit renewal fee specified in Schedule 49(a), Column 2. Thereafter, the annual emission unit renewal fee for the inactive status permit shall be as specified in Schedule 49(a), Column 2. When

a person who holds a valid inactive status permit applies, in accordance with Rule 10, for the condition prohibiting operation to be removed and the permit returned to active status, the owner or operator shall pay the initial evaluation fee specified in Schedule 49(b), Column 1 of this rule and the applicable Annual Operating Fee specified in Section (e) of this rule for that category of emission unit with an active status permit, prorated for the portion of the permit renewal year remaining.

(f) SPECIFIC PROGRAM FEES

(1) General Provisions

For all of the applicable programs listed below, a late fee as described in Section (g) shall be assessed if the required fees are not paid within 30 days after the due date.

(2) Asbestos Demolition or Renovation Notification

For each asbestos demolition or renovation notification subject to Regulation XI Subpart M (NESHAP), the owner or operator shall pay the applicable fees specified below. For projects where one notification is submitted for both renovation and demolition operations, the owner or operator shall pay both applicable renovation and demolition fees. Fees are due at the time a notification is submitted. Notifications or revisions thereof will not be considered received unless accompanied with the required fees. The terms used below are defined in Regulation XI Subpart M.

<u>TYPE OF OPERATION</u>	<u>Fee</u>
Renovation Operation (excluding residential buildings having four or fewer dwelling units)	
>160 sq. ft. or >260 linear (ln). ft. to 500 sq. or ln. ft.	\$242
501 to 2,000 sq. or ln. ft.	\$323
2,001 to 5,000 sq. or ln. ft.	\$484
5,001 to 10,000 sq. or ln. ft.	\$807
>10,000 sq. or ln. ft.	\$968
Planned Renovation Operations	
Notification Fee (add to appropriate operation fee listed above)	\$233
Emergency Renovation Operations (add to appropriate renovation operation fee listed above)	\$338
Multiple Building Projects at the Same Facility (>100,000 sq. or ln. ft)	
Notification Fee (add to the operation fee and unit fee listed below.)	\$233
Operation Fee	\$1034
Per Unit Fee	\$47
Demolition Operation	
Regulated Asbestos Containing Material (RACM) sites or Non-RACM sites or sites with no asbestos present	\$320
Emergency Demolition Operations (add to demolition fee listed above)	\$338
Revised Notification Fee for Renovations, Demolitions, Planned Renovations, and Emergency Operations (NOTE: a revision is defined as a change in the original start date or when the amount of asbestos changes by greater than or equal to 20%.)	\$47

Additional fees may be required if the revised amount of asbestos to be removed increases to a higher category. The additional fee will be the difference between the fee paid and the fee required for the new category.

(3) Cooling Towers

The owner or operator of any cooling tower(s) shall submit a compliance plan for the tower(s) to the District with the applicable fees. Circulating water test results shall also be submitted with the compliance plan if required by Rule 1202.

Plan Fee per facility	\$37
Each cooling tower	\$21

(4) Air Pollution Emergency Episode Plan Fee

The owner or operator of a facility for which a plan or a plan update is required by District Regulation VIII shall pay a \$142 evaluation fee for each plan or plan update, at the time the plan is submitted for review.

(5) Grid Search

Any school district, individual, business or agency that submits a request for the District to conduct a grid search to identify all facilities with the potential to emit hazardous air contaminants (pollutants) shall deposit an initial fee of \$350 at the time the grid search is requested. If the actual costs incurred are greater than the amount deposited, the school district, individual, business or agency that made the request shall submit an additional amount as specified by the District to recover the remaining actual costs of performing the grid search.

(6) New or Modified Power Plants

Any source subject to the requirements of Rule 20.5 Power Plants, shall reimburse the District for the actual costs incurred in order to comply with the provisions of Rule 20.5. The applicant shall deposit the amount estimated to cover the actual cost at the time of application submittal.

(7) Toxic Hot Spots

The owner or operator of a facility who has been identified by the District as being subject to the requirements of Health and Safety Code Section 44300 et seq. (the Air Toxics "Hot Spots" Information and Assessment Act), shall pay the applicable fees specified below to the District within 30 days of receipt of an invoice for the required fees.

(i) The owner or operator of a facility identified by the District as subject to any of the site-specific program requirements listed below shall pay an annual site-specific program fee. The amount of the site-specific program fee shall be equal to the actual costs incurred by the District associated with the site-specific program requirements for each affected facility.

(A) Toxic air contaminant emissions source testing when necessary to determine emissions for inclusion in a toxic air contaminant emissions inventory.

(B) Public health risk assessment or updated public health risk assessment pursuant to Health and Safety Code Section 44360 et seq. or Rule 1210 of these Rules and Regulations.

(C) Public notification of public health risks pursuant to Health and Safety Code Section 44362 or Rule 1210 of these Rules and Regulations.

(D) Facility toxic air contaminant risk reduction audit and plan pursuant to Health and Safety Code Section 44390 or Rule 1210 of these Rules and Regulations.

(ii) In addition to the fee specified in Subsection (f)(7)(i), the owner or operator of a facility subject to the requirements of Health and Safety Code Section 44300 et seq. shall pay an annual fee for the recovery of State program costs. The amount of the annual State program fee for each facility shall be that specified by the ARB in accordance with the State Air Toxics “Hot Spots” Fee Regulation contained in Title 17, California Code of Regulations, Section 90700 et seq.

(8) California Clean Air Act

The owner or operator of a stationary source who is required by Title 17, California Code of Regulations, Section 90800, et seq., to pay a fee adopted by the Air Resources Board shall pay the required fee to the District within 30 days of receipt of an invoice for the required fees.

(9) Title V Operating Permit

The owner or operator of a stationary source subject to the requirements of Regulation XIV of these Rules and Regulations, shall pay the actual time and materials costs incurred by the District to review and act upon an application for initial permit, permit modification, administrative permit amendment, Section 502(b)(10) change, enhanced Authority to Construct and/or Title V operating permit renewal; to evaluate such source for compliance with Regulation XIV and the terms and conditions of a Title V operating permit, including but not limited to the costs incurred to document such evaluation, to prepare reports, and to take any actions necessary in cases of noncompliance; to reopen an existing Title V operating permit; and to cancel a Title V operating permit.

(10) Synthetic Minor Source Permit

The owner or operator of a stationary source that submits an application to obtain a Synthetic Minor Source (SMS) Permit pursuant to Rule 60.2, shall pay the fees specified below to recover the actual costs incurred by the District to review and act upon an application for initial permit, permit modification and/or permit renewal.

Application evaluation fee (new or modified permits)	T+M
SMS permit renewal fee	T+RN

(11) Certificate of Exemption

The owner or operator of any emission unit or process, applying for a Certificate of Exemption (COE) as provided under Rule 11 (d)(19)(xviii), shall pay a \$95 non-refundable processing fee and the fee specified below to recover the actual costs incurred by the District to evaluate the emission unit or process to obtain an initial or modified COE. A COE is exempt from the requirement to pay Annual Operating Fees.

Initial evaluation fee	T+M (initial deposit \$396 plus processing fee)
COE modifications	T+M

(12) California Environmental Quality Act

Whenever the District is requested or required to conduct analyses, review or prepare documents, or conduct and/or participate in administrative procedures, meetings or hearings pursuant to CEQA, the District costs shall be paid by the persons requesting and/or receiving such services. District staff costs shall be determined using the labor rates specified in Schedule 94. Costs to the District resulting from the activities of other agencies or consultants to the District necessary to provide such services shall be included in the total District costs. Persons requesting and/or receiving such services shall be charged the estimated cost of providing those services and shall deposit such amount to the District in advance of the service, unless prior arrangements for payment have been approved by the District. If the actual costs incurred are greater than the amounts deposited, the persons requesting and/or receiving the services shall deposit additional amounts as specified by the District to recover the remaining actual costs. Any funds deposited in excess of actual costs incurred shall be refunded.

(g) LATE FEES

(1) Late fees for Annual Operating Fees due to the District shall apply as follows:

(i) A late fee of 30 percent of the Annual Operating Fees due or \$250, whichever is less, shall be added for fees paid later than the last day of the renewal month.

(ii) An additional late fee of 10 percent of the Annual Operating Fees due shall be added for each additional month or portion thereof that the fees remain unpaid.

(iii) In no case shall the late fees exceed 100 percent of the total Annual Operating Fees.

(2) Late fees for any payments due to the District, except Annual Operating Fees, shall apply as follows:

(i) A late fee of 30 percent of the amount due shall be added for payments made more than 30 days after the due date.

(ii) An additional late fee of 10 percent of the amount due shall be added for each additional month or portion thereof that the payment is not received.

(iii) In no case shall the late fees exceed 100 percent of the amount due.

(h) RENEWAL OF EXPIRED PERMIT(S) & REINSTATEMENT OF RETIRED PERMIT(S)

(1) General Provisions

In addition to the Annual Operating Fees due for renewing an expired permit or reinstating a retired permit, any applicable fees pursuant to Section (d)(6), such as an ownership change, change of location or modification, shall be paid concurrently.

(2) Renewal of Expired Permit(s) to Operate

An expired permit can be renewed within six months of the expiration date by paying the applicable Annual Operating Fees and the late fees as specified in Section (g).

(3) Reinstatement of Retired Permit(s) to Operate

A retired permit can be reinstated within six months of the retirement date by submitting a written request, and paying the applicable Annual Operating Fees, a reinstatement fee of \$75 and the late fees as specified in Section (g).

(i) REFUNDS, INSUFFICIENT PAYMENT OF FEES AND CANCELLATIONS

(1) General Provisions

(i) No refunds shall be issued for amounts of less than \$25.

(ii) If an applicant does not sign, date and return a refund claim form within six months after receipt of the form, all rights to a refund shall be forfeited.

(2) Application Fee Refunds

(i) Refunds Prior to Evaluation: If an application for an Authority to Construct/Permit to Operate is withdrawn by the applicant before the engineering evaluation has begun, the District will refund the entire Initial Application Fee, less the \$95 non-refundable processing fee.

(ii) Refunds After Evaluation: If an application for an Authority to Construct/Permit to Operate is withdrawn by the applicant after the engineering evaluation has begun or if an Authority to Construct has been denied or canceled, the District will refund the Initial Application Fee, less the \$95 non-refundable processing fee and all costs incurred by the District to evaluate the application.

(iii) Certificate of Registration Refunds: If an application for a Certificate of Registration is withdrawn by the applicant after the engineering evaluation has begun, or withdrawn seven days after the date of receipt, or the application is denied or cancelled, the District will only refund the Emission Unit Renewal Fee.

(iv) Refund Due to Overpayment: If the total cost incurred by the District to evaluate an application for an Authority to Construct/Permit to Operate is less than the amount deposited by the applicant, the District will refund the amount deposited, less the actual evaluation costs and the \$95 non-refundable processing fee.

(v) Exempt Equipment Refunds: If the District determines that the article, machine equipment or other contrivance for which the application was submitted is not within the purview of state law or these Rules and Regulations, a full refund of the fees paid will be issued to the applicant. If an application for a Certificate of Exemption is withdrawn by the applicant before the engineering evaluation has begun, the District will refund the entire deposit and any other fees paid, less the \$95 non-refundable processing fee. If an application for a Certificate of Exemption is withdrawn by the applicant after the engineering evaluation has begun, the District will refund all fees paid, less the initial deposit and the \$95 non-refundable processing fee.

(3) Annual Operating Fee Refunds

A refund of the Annual Operating Fees shall not be issued unless the fees for the upcoming year are paid prior to the Permit to Operate renewal date and the request for a refund of these fees is made prior to the Permit to Operate renewal date.

(4) Air Contaminant Emissions Fee Refunds

(i) New Facilities: The Air Contaminant Emissions Fee portion of the Initial Application Fee shall only be refunded if the application is withdrawn or cancelled prior to the issuance of a Startup Authorization or Permit to Operate.

(ii) Existing Facilities: Air Contaminant Emissions Fees paid by existing facilities as part of their Annual Operating Fee or an Initial Application Fee shall not be refundable, unless all Permit(s) to Operate at the facility are retired.

(5) Other Fees

Asbestos Notifications: Refunds of asbestos notification fees shall be issued only if a cancellation notice is received by the District prior to the notification start date. A refund will not be issued if the notice of cancellation is received by the District on or after the notification start date.

(6) Cancellation Fees - Source Testing and Test Witnessing

Substitution of another facility for a scheduled test shall be considered a cancellation subject to the provisions listed below.

(i) Schedule 92(a): If a source test cancellation notice is not received at least two working days prior to a scheduled source test date a cancellation fee of \$500 shall be charged.

(ii) Schedules 92(b-z) and 93: If a source test or test witnessing cancellation notice is not received at least two working days prior to a scheduled source test date a cancellation fee of \$250 shall be charged.

(iii) Vapor Recovery (Phase I, II): If a VOC vapor recovery system test witness cancellation notice is not received at least two working days prior to a scheduled test date a cancellation fee of \$250 shall be charged.

(7) Insufficient Payment of Fees

(i) If the fees deposited by an applicant to cover the cost of evaluating an application for an Authority to Construct/Permit to Operate or other District evaluation is insufficient to complete the work in progress, the applicant shall deposit an amount deemed sufficient by the District to complete the work.

(ii) The Air Pollution Control Officer shall cancel an application when an applicant fails or refuses to deposit such amount within 30 days of demand or fails or refuses to deposit such amount by the date required by Rule 18 for action to be taken on the application, whichever date is sooner.

(iii) If the applicant fails or refuses to deposit such amount upon demand, the District may recover the same through a collection agency or by action in any court of competent jurisdiction, including small claims court. Until such amount is paid in full, the District shall not further process the application unless the Air Pollution Control Officer determines that it is in the best interest of all parties concerned to proceed.

(iv) Returned Checks: Any person who issues a check to the District, which is returned by the bank upon which it is drawn without payment, shall pay a returned check fee of \$25.

ALPHABETICAL LIST OF FEE SCHEDULES BY EMISSION UNIT TYPE

Abrasive Blasting Cabinets, Rooms and Booths	Schedule 2
Abrasive Blasting Equipment - Excluding Rooms and Booths	Schedule 1
Acid Chemical Milling	Schedule 32
Adhesive Manufacturing	Schedule 38
Adhesive Materials Application Operations.....	Schedule 27
Air Stripping Equipment	Schedule 52
Anodizing Tanks.....	Schedule 55
Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC))	Schedule 27
Asbestos Control Equipment	Schedule 59
Asphalt Pavement Heaters/Recyclers	Schedule 40
Asphalt Roofing Kettles and Tankers used to Store, Heat, Transport, and Transfer Hot Asphalt.....	Schedule 3
Automotive Refinishing Operations.....	Schedule 27
Bakeries	Schedule 58
Boilers and Heaters.....	Schedule 13
Bulk Flour, Powdered Sugar Storage System.....	Schedule 35
Bulk Plants and Terminals (Volatile Organic Compounds)	Schedule 25
Bulk Terminal Grain Transfer and Storage Facility Equipment.....	Schedule 23
Burn Out Ovens	Schedule 15
Can and Coil Manufacturing and Coating Operations	Schedule 33
Cement Silo System (Separate from Plants).....	Schedule 8
Ceramic Deposition Spray Booths.....	Schedule 37
Ceramic Slip Casting	Schedule 43
Coffee Roasters.....	Schedule 50
Cold Solvent Cleaning Operations	Schedule 28
Concrete Batch Plants.....	Schedule 8
Concrete Mixers Over One Cubic Yard Capacity	Schedule 8
Concrete Product Manufacturing Plants	Schedule 9
Copper Etching	Schedule 32
Dielectric Paste Manufacturing	Schedule 38
Dry Chemical Mixing.....	Schedule 24
Dry Chemical Storage System.....	Schedule 35
Dry Chemical Transfer and Storage Facility Equipment.....	Schedule 23
Dry Cleaning Facilities	Schedule 31
Electronic Component Manufacturing	Schedule 42
Electric Deposition Spray Booths.....	Schedule 37
Engines - Internal Combustion	Schedule 34
Evaporators, Dryers, & Stills Processing Organic Materials.....	Schedule 44
Feed and Grain Mills and Kelp Processing Plants.....	Schedule 22
Filtration Membrane Manufacturing	Schedule 46
Gas Turbine Engines, Test Cells and Test Stands	Schedule 20
Gasoline Stations	Schedule 26
Grinding Booths and Rooms	Schedule 36
Hexavalent Chromium Plating	Schedule 55
Hot Dip Galvanizing.....	Schedule 32
Hot-Mix Asphalt Paving Batch Plants.....	Schedule 4
Industrial Coating Applications.....	Schedule 27

Alphabetical List Of Fee Schedules By Emission Unit Type - continued

Industrial Waste Water Treatment.....	Schedule 51
Ink Manufacturing	Schedule 38
Intermediate Refueler Facilities (Volatile Organic Compounds)	Schedule 25
Internal Combustion Engines (Piston Type).....	Schedule 34
Internal Combustion Engines, Test Cells and Test Stands	Schedule 34
Kelp and Biogum Products Solvent Dryer	Schedule 30
Lens Casting/Coating Equipment	Schedule 53
Marine Coatings	Schedule 27
Metal Inspection Tanks	Schedule 28
Metal Melting Devices	Schedule 18
Municipal Waste Storage and Processing.....	Schedule 48
Non-Bulk Volatile Organic Compound Dispensing Facilities	Schedule 26
Non-Municipal Incinerators	Schedule 14
Non-Operational Status Equipment.....	Schedule 49
Oil Quenching	Schedule 19
Organic Gas Sterilizers.....	Schedule 47
Paint and Stain Manufacturing	Schedule 38
Paper Shredders or Grinders.....	Schedule 21
Perlite Processing	Schedule 41
Pharmaceutical Manufacturing.....	Schedule 54
Plasma Deposition Spray Booths.....	Schedule 37
Precious Metals Refining.....	Schedule 39
Rock Drills.....	Schedule 5
Rubber Mixers	Schedule 45
Salt Baths	Schedule 19
Sand, Rock, Aggregate Screens, and Other Screening Operations, when not used in Conjunction with other Permit Items in these Schedules.....	Schedule 6
Sand, Rock, and Aggregate Plants.....	Schedule 7
Sewage Treatment Facilities.....	Schedule 56
RESERVED.....	Schedule 12
Soil Remediation Equipment.....	Schedule 52
Solder Paste Manufacturing.....	Schedule 38
Soldering Equipment (Automated).....	Schedule 29
Solvent Cleaning Operations.....	Schedule 28
Still Processing Organic Materials.....	Schedule 44
Tire Buffers.....	Schedule 11
Turbine Engines, Test Cells and Test Stands	Schedule 20
Vapor Solvent Cleaning Operations	Schedule 28
Wood Shredders or Grinders	Schedule 21

CATEGORIZED LIST OF FEE SCHEDULES BY EMISSION UNIT TYPE

ABRASIVE BLASTING EQUIPMENT

Abrasive Blasting Cabinets, Rooms and Booths	Schedule 2
Abrasive Blasting Equipment - Excluding Rooms and Booths	Schedule 1

ASPHALT RELATED OPERATIONS, EQUIPMENT AND PROCESSES

Asphalt Pavement Heaters/Recyclers	Schedule 40
Asphalt Roofing Kettles and Tankers used to Store, Heat, Transport, and Transfer Hot Asphalt.....	Schedule 3
Hot-Mix Asphalt Paving Batch Plants.....	Schedule 4

COATING, ADHESIVE AND INK APPLICATION EQUIPMENT & OPERATIONS

Adhesive Materials Application Operations	Schedule 27
Automotive Refinishing Operations	Schedule 27
Can and Coil Coating Operations	Schedule 33
Graphic Arts Operations	Schedule 27
Industrial Coating Applications	Schedule 27
Lens Coating Equipment	Schedule 53
Miscellaneous Parts Coatings	Schedule 27
Wood, Metal, Marine, Aerospace Coatings.....	Schedule 27

CONCRETE EQUIPMENT

Cement Silo System (Separate from Plants)	Schedule 8
Concrete Batch Plants	Schedule 8
Concrete Mixers Over One Cubic Yard Capacity	Schedule 8
Concrete Product Manufacturing Plants	Schedule 9

COMBUSTION AND HEAT TRANSFER EQUIPMENT

Boilers and Heaters.....	Schedule 13
Gas Turbine Engines, Test Cells and Test Stands	Schedule 20
Internal Combustion Engines (Piston Type).....	Schedule 34
Internal Combustion Engines, Test Cells and Test Stands	Schedule 34
Non-Municipal Incinerators.....	Schedule 14

DRY CHEMICAL OPERATIONS

Dry Chemical Mixing	Schedule 24
Dry Chemical Storage System.....	Schedule 35
Dry Chemical Transfer and Storage Facility Equipment.....	Schedule 23

ELECTRONIC MANUFACTURING

Electronic Component Manufacturing	Schedule 42
Soldering Equipment (Automated).....	Schedule 29

FOOD PROCESSING AND PREPARATION EQUIPMENT

Bakeries	Schedule 58
Bulk Flour and Powdered Sugar Storage Systems	Schedule 35
Coffee Roasters.....	Schedule 50
RESERVED.....	Schedule 12

Categorized List Of Fee Schedules By Emission Unit Type - continued

FUEL STORAGE, TRANSFER AND DISPENSING EQUIPMENT

Bulk Plants and Terminals (Volatile Organic Compounds)	Schedule 25
Gasoline Stations	Schedule 26
Intermediate Refueler Facilities (Volatile Organic Compounds)	Schedule 25
Non-Bulk Volatile Organic Compound Dispensing Facilities	Schedule 26

MACHINING EQUIPMENT

Grinding Booths and Rooms	Schedule 36
Paper or Wood Shredders or Grinders.....	Schedule 21
Plasma, Electric and Ceramic Deposition Spray Booths.....	Schedule 37
Tire Buffers.....	Schedule 11

METAL TREATMENT OPERATIONS

Acid Chemical Milling	Schedule 32
Copper Etching.....	Schedule 32
Hexavalent Chromium Plating & Anodizing Tanks.....	Schedule 55
Hot Dip Galvanizing.....	Schedule 32
Oil Quenching and Salt Baths.....	Schedule 19

METALLURGICAL PROCESSING EQUIPMENT

Acid Chemical Milling	Schedule 32
Can and Coil Manufacturing Operations	Schedule 33
Copper Etching.....	Schedule 32
Hot Dip Galvanizing.....	Schedule 32
Metal Inspection Tanks	Schedule 28
Metal Melting Devices	Schedule 18
Oil Quenching and Salt Baths.....	Schedule 19
Plasma and Electric Deposition Spray Booths	Schedule 37
Precious Metals Refining.....	Schedule 39

MISCELLANEOUS MANUFACTURING AND PROCESSING

Ceramic Slip Casting	Schedule 43
Evaporators, Dryers, & Stills Processing Organic Materials.....	Schedule 44
Feed and Grain Mills and Kelp Processing Plants.....	Schedule 22
Filtration Membrane Manufacturing	Schedule 46
Ink Manufacturing	Schedule 38
Kelp and Biogum Products Solvent Dryer	Schedule 30
Lens Casting/Coating Equipment.....	Schedule 53
Municipal Waste Storage and Processing.....	Schedule 48
Non-Operational Status Equipment	Schedule 49
Organic Gas Sterilizers	Schedule 47
Paint, Adhesive, Stain, Ink, Solder Paste, and Dielectric Paste Manufacturing.....	Schedule 38
Perlite Processing	Schedule 41
Pharmaceutical Manufacturing.....	Schedule 54
Stills Processing Organic Materials.....	Schedule 44

Categorized List Of Fee Schedules By Emission Unit Type - continued

MIXING, BLENDING AND PACKAGING EQUIPMENT

Concrete Mixers Over One Cubic Yard Capacity	Schedule 8
Dry Chemical Mixing	Schedule 24
Rubber Mixers	Schedule 45

OVENS

Burn Out Ovens	Schedule 15
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SAND, ROCK AND AGGREGATE RELATED OPERATIONS

Rock Drills	Schedule 5
Sand, Rock, Aggregate Screens, and Other Screening Operations	Schedule 6
Sand, Rock, and Aggregate Plants	Schedule 7

SOLVENT CLEANING OPERATIONS

Cold Solvent and Remote Reservoir Cleaning Operations	Schedule 28
Dry Cleaning Facilities	Schedule 31
Vapor Solvent Cleaning Operations	Schedule 28

SPRAY BOOTH OPERATIONS

Coating, Adhesives and Painting Operations	Schedule 27
Plasma, Electric and Ceramic Deposition Spray Booths	Schedule 37

STORAGE AND TRANSFER EQUIPMENT

Bulk Flour and Powdered Sugar Storage Systems	Schedule 35
Bulk Plants and Terminals (Volatile Organic Compounds)	Schedule 25
Bulk Terminal Grain Transfer and Storage Facility Equipment	Schedule 23
Dry Chemical Storage Systems	Schedule 35
Dry Chemical Transfer and Storage Facility Equipment	Schedule 23

TREATMENT AND REMEDIATION OPERATIONS

Air Stripping Equipment	Schedule 52
Asbestos Control Equipment	Schedule 59
Evaporators, Dryers, and Stills Processing Organic Materials	Schedule 44
Industrial Waste Water Treatment	Schedule 51
Sewage Treatment Facilities	Schedule 56
Soil Remediation Equipment	Schedule 52

FEE SCHEDULES

The Fee Schedules shall be used in determining the Initial Evaluation Fees and Emission Unit Renewal Fees using the amounts listed in Columns (1) and (2) respectively for each emission unit. The fees specified below do not include all applicable fees. See Sections (c), (d), (e), (f), (g), (h), and (i) for other required fees.

SCHEDULE 1: Abrasive Blasting Equipment Excluding Rooms and Booths

Any permit unit consisting of air hoses, with or without water lines, with a single pot rated at 100 pounds capacity or more of sand regardless of abrasive used, and a nozzle or nozzles. (Equipment not operated solely in Schedule 2 facilities).

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Pot 100 pounds capacity or larger with no Peripheral Equipment	\$516	\$81
(b) Each Pot 100 pounds capacity or larger loaded Pneumatically or from Storage Hoppers	\$1053	\$81
(c) Each Bulk Abrasive Blasting Material Storage System	\$1355	\$94
(d) Each Spent Abrasive Handling System	\$1042	\$70
(x) Each Portable Abrasive Blasting Unit, Registered Under Rule 12.1	\$439	\$161

SCHEDULE 2: Abrasive Blasting Cabinets, Rooms and Booths

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Abrasive Blasting Cabinet, Room or Booth	\$2019	\$189
(b) Each Cabinet, Room, or Booth with an Abrasive Transfer or Recycle System	\$1754	\$136

SCHEDULE 3: Asphalt Roofing Kettles and Tankers used to Store, Heat, Transport, and Transfer Hot Asphalt

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Kettle or Tanker with capacity greater than 85 gallons	\$821	\$48
(b) Each Kettle or Tanker with capacity greater than 85 gallons and requiring emission control equipment	T+RN	\$134
(w) Each Kettle or Tanker, Registered Under Rule 12	\$359	\$49

SCHEDULE 4: Hot-Mix Asphalt Paving Batch Plant

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Hot-Mix Asphalt Paving Batch Plant	T+RN	\$1418

SCHEDULE 5: Rock Drills

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Drill with water controls	\$1104	\$63
(b) Each Drill with controls other than water	T+RN	\$43
(w) Each Drill, Registered Under Rule 12	\$377	\$48

**SCHEDULE 6: Sand, Rock, Aggregate Screens, and Other Screening Operations,
when not used in Conjunction with other Permit Items in these Schedules**

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Screen Set	\$1887	\$214
(x) Each Portable Sand and Gravel Screen Set, Registered Under Rule 12.1	\$514	\$188

SCHEDULE 7: Sand, Rock, and Aggregate Plants

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Crusher System (involves one or more primary crushers forming a primary crushing system or, one or more secondary crushers forming a secondary crusher system and each serving a single process line)	T+RN	\$376
(b) Each Screening System (involves all screens serving a given primary or secondary crusher system)	T+RN	\$48
(c) Each Loadout System (a loadout system is a set of conveyors chutes and hoppers used to load any single rail or road delivery container at any one time)	T+RN	\$32
(d) RESERVED		
(x) Each Portable Rock Crushing System, Registered Under Rule 12.1	\$612	\$155

SCHEDULE 8: Concrete Batch Plants, Concrete Mixers over One Cubic Yard Capacity and Separate Cement Silo Systems

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Concrete Batch Plant (including Cement-Treated Base Plants)	T+RN	\$298
(b) Each Mixer over one cubic yard capacity	T+RN	\$198
(c) Each Cement or Fly Ash Silo System not part of another system requiring a Permit	T+RN	\$204
(d) Expo Builders Supply (ID #1084A)*	T+RN	\$498
(x) Each Portable Concrete Batch Plant, Registered Under Rule 12.1	\$579	\$166

*Pursuant to Subsection (c)(4)

SCHEDULE 9: Concrete Product Manufacturing Plants

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Plant	T+RN	\$221

SCHEDULE 10: RESERVED

SCHEDULE 11: Tire Buffers

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Buffer	T+RN	\$241
(b) RESERVED		

SCHEDULE 12: RESERVED

SCHEDULE 13: Boilers and Heaters

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each 1 MM BTU/HR up to but not including 50 MM BTU/HR input	\$1781	\$224
(b) Each 50 MM BTU/HR up to but not including 250 MM BTU/HR	T+RN	\$278
(c) Each 250 MM BTU/HR up to 1050 MM BTU/HR input, or up to but not including 100 Megawatt gross output, whichever is greater (based on an average boiler efficiency of 32.5%)	T+RN	T+M
(d) Each 100 Megawatt output or greater (based on an average boiler efficiency of 32.5%)	T+RN	\$2335
(e) RESERVED		
(f) Each 1 MM BTU/HR up to but not including 50 MM BTU/HR input at a single site where more than 5 such units are located	\$1734	\$80
(g) Each 250 MM BTU/HR up to 1050 MM BTU/HR input or up to but not including 100 Megawatt gross output, whichever is greater, where a Notice of Intention has been filed with the California Energy Commission	T+RN	T+M
(h) Each 100 Megawatt gross output or greater where a Notice of Intention has been filed with the California Energy Commission	T+RN	T+M

SCHEDULE 14: Non-Municipal Incinerators

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Waste burning capacity up to and including 100 lbs/hr•	T+RN	\$250
(b) Waste burning capacity greater than 100 lbs/hr	T+RN	\$654
(c) Burning capacity up to and including 50 lbs/hr used exclusively for the incineration or cremation of animals	T+RN	\$179
(d) Cremation Services Inc. (ID #95039A)*	T+RN	\$970

•Excluding incinerators of 50 lbs/hr capacity or less used exclusively for incineration or cremation of animals.

*Pursuant to Subsection (c)(4)

SCHEDULE 15: Burn-Out Ovens

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Electric Motor/Armature Refurbishing Oven	T+RN	\$156
(b) RESERVED		
(c) Each IC Engine Parts Refurbishing Unit	T+RN	\$181
(d) USN SIMA (ID #4845C)*	T+RN	\$230

*Pursuant to Subsection (c)(4)

SCHEDULE 16: RESERVED

SCHEDULE 17: RESERVED

SCHEDULE 18: Metal Melting Devices

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) RESERVED		
(b) RESERVED		
(c) Each Pit or Stationary Crucible	T+RN	\$385
(d) Each Pot Furnace	\$2138	\$178
(e) Each Induction Furnace	T+RN	\$166
(f) through (h) RESERVED		

SCHEDULE 19: Oil Quenching and Salt Baths

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Tank	T+RN	\$339

SCHEDULE 20: Gas Turbine Engines, Test Cells and Test Stands

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
GAS TURBINE, TURBOSHAFT, TURBOJET AND TURBOFAN ENGINE TEST CELLS AND STANDS		
(a) Each Aircraft Propulsion Turbine, Turboshift, Turbojet or Turbofan Engine Test Cell or Stand	T+RN	\$276
(b) Each Aircraft Propulsion Test Cell or Stand at a facility where more than one such unit is located	T+RN	\$81
(c) Each Non-Aircraft Turbine Test Cell or Stand	T+RN	\$70
GAS TURBINE ENGINES		
(d) Each Non-Aircraft Turbine Engine 1 MM BTU/HR up to but not including 50 MM BTU/HR input	T+RN	\$756
(e) Each Non-Aircraft Turbine Engine 50 MM BTU/HR up to but not including 250 MM BTU/HR input	T+RN	\$3556
(f) Each Non-Aircraft Turbine Engine 250 MM BTU/HR or greater input	T+RN	\$2562
(g) Each Unit used solely for Peak Load Electric Generation	T+RN	\$844
(h) Each Standby Gas Turbine used for Emergency Power Generation	T+RN	\$144

SCHEDULE 21: Waste Disposal and Reclamation Units

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Paper or Wood Shredder or Hammermill Grinder	T+RN	\$166
(b) through (e) RESERVED		

SCHEDULE 22: Feed and Grain Mills and Kelp Processing Plants

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Receiving System (includes Silos)	T+RN	\$280
(b) Each Grinder, Cracker, or Roll Mill	T+RN	\$37
(c) Each Shaker Stack, Screen Set, Pelletizer System, Grain Cleaner, or Hammermill	T+RN	\$62
(d) Each Mixer System	T+RN	\$113
(e) Each Truck or Rail Loading System	T+RN	\$59
(f) CP Kelco: Shaker, Screen, Pelletizer, Cleaner, Hammermill (ID #203A)*	T+RN	\$318

*Pursuant to Subsection (c)(4)

SCHEDULE 23: Bulk Terminal Grain and Dry Chemical Transfer and Storage Facility Equipment

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Receiving System (Railroad, Ship and Truck Unloading)	T+RN	\$211
(b) Each Storage Silo System	\$1236	\$156
(c) Each Loadout Station System	T+RN	\$27
(d) Each Belt Transfer Station	T+RN	\$27
(f) Cemex Construction Materials Inc. (ID #5434A)*	T+RN	\$845

*Pursuant to Subsection (c)(4)

SCHEDULE 24: Dry Chemical Mixing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Grain Mixing System (includes receiving, transfer, mixing or blending, storage, and loadout bagging)	T+RN	\$179
(b) RESERVED		
(c) Each Dry Chemical Mixer with capacity over one-half cubic yard	T+RN	\$138

SCHEDULE 25: Volatile Organic Compound Terminals, Bulk Plants and Intermediate Refueler Facilities

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
1. Bulk Plants and Bulk Terminals equipped with or proposed to be equipped with a vapor processor:		
(a) Per Tank	T+RN	\$938
(b) Tank Rim Seal Replacement	T+RN	N/A
(c) Per Truck Loading Head	T+RN	\$343
(d) Per Vapor Processor	T+RN	\$1569
2. Bulk Plants not equipped with or not proposed to be equipped with a vapor processor:		
(e) Per Tank	T+RN	\$81
(f) Per Truck Loading Head	T+RN	\$37
(g) RESERVED		
“Vapor Processor” means a device which recovers or transforms volatile organic compounds by condensation, refrigeration, adsorption, absorption, incineration, or any combination thereof.		
3. Facilities fueling intermediate refuelers (IR's) for subsequent fueling of motor vehicles, boats, or aircraft:		
(h) Per IR Loading Connector	T+RN	\$70
If a facility falls into Parts 1, 2, or 3 above and is equipped with dispensing nozzles for which Phase II vapor controls are required, additional fees equivalent to the “per nozzle” fees for Schedule 26(a) shall be assessed for each dispensing nozzle.		

SCHEDULE 26: Non-Bulk Volatile Organic Compound Dispensing Facilities
Subject to District Rules 61.0 through 61.6

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Initial installations and total renovations where Phase I and Phase II controls are required (includes Phase I fee), except where Fee Schedule 26(f) applies	\$1969 +RN	
Renewal Fee: Fee x nozzles x product grades per nozzle		\$70*
(b) RESERVED		
(c) Facilities where only Phase I controls are required (includes tank replacement)		
Fee Per Facility	\$1169	\$123
(d) RESERVED		
(e) Non-retail facilities with 260-550 gallon tanks and no other non-bulk gasoline dispensing permits		
Fee Per Facility	\$554	\$80
(f) Phase II Bootless or Mini-Booted Nozzle Vacuum Assist System facility	\$2453 +RN	
Renewal Fee: Fee x nozzles x product grades per nozzle		\$91*

* The renewal fee is multiplied by the number of nozzles and the number of product grades dispensed per nozzle.

SCHEDULE 27: Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC))

PART 1 - MARINE COATINGS

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) First Permit for a stationary Marine Coating application operation at facilities emitting ≤ 10 tons/year of VOC from Marine Coating Operations	\$2539	\$472
(b) First Permit for a stationary Marine Coating application operation at facilities emitting > 10 tons/year of VOC from Marine Coating Operations	\$3324	\$1064
(c) Each additional Permit for stationary Marine Coating application operations at existing permitted facilities	T+RN	\$197
(t) First Permit for a stationary Marine Coating application operation at facilities where combined coating and cleaning solvent usage is < 3 gallons/day and < 100 gallons/year	\$1177	\$316
(x) Each portable Marine Coating application operation where aggregate emissions from all such operations under the same owner are < 10 tons/year of VOC	T+RN	\$102
(y) Each portable Marine Coating application operation where aggregate emissions from all such operations under the same owner are > 10 tons/year of VOC	T+RN	\$722
(z) NASSCO (ID #253A)*	T+RN	\$1478

*Pursuant to Subsection (c)(4)

PART 2 - INDUSTRIAL MATERIAL APPLICATIONS AND MANUFACTURING

(Includes application stations for coatings such as paint spraying and dip tanks, printing, and manufacturing products with materials which contain VOCs, etc.)

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(d) Each Surface Coating Application Station w/o control equipment and not covered by other fee schedules at facilities using > 1 gallon/day of surface coatings and emitting ≤ 5 tons/year of VOC from equipment in this fee schedule	\$1965	\$303
(e) Each Surface Coating Application Station w/o control equipment and not covered by other fee schedules at facilities emitting > 5 tons/year of VOC from equipment in this fee schedule	T+RN	\$399
(f) Each Fiberglass, Plastic or Foam Product Process Line at facilities emitting ≤ 10 tons/year of VOC from fiberglass, plastic or foam products operations	\$3109	\$354
(g) Each Fiberglass, Plastic or Foam Product Process Line at facilities emitting > 10 tons/year of VOC from fiberglass, plastic or foam products operations	\$2742	\$266
(h) Propulsion Controls Engineering (ID #5913A)*	T+RN	\$498
(i) Each Surface Coating Application Station requiring Control Equipment	T+RN	\$1462

(j)	Each Surface Coating Application Station subject to Rule 67.3 or 67.9 w/o Control Equipment at facilities emitting \leq 5 tons/year of VOC from equipment in this fee schedule	\$2388	\$365
(k)	Each Surface Coating Application Station subject to Rule 67.3 or 67.9 w/o Control Equipment at facilities emitting $>$ 5 tons/year of VOC from equipment in this fee schedule	T+RN	\$245

*Pursuant to Subsection (c)(4)

SCHEDULE 27: Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC)) (continued)

PART 2 - Continued

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(l) Each Wood Products Coating Application Station w/o Control Equipment at facilities using $>$ 500 gallons/year of wood products coatings and emitting \leq 5 tons/year of VOC from Wood Products Coating Operations	\$2260	\$390
(m) Each Wood Products Coating Application Station w/o Control Equipment at facilities emitting $>$ 5 tons/ year of VOC from Wood Products Coating Operations	\$2698	\$375
(n) Each Press or Operation at a Printing or Graphic Arts facility subject to Rule 67.16	\$1547	\$236
(o) RESERVED		
(p) Each Surface Coating Application Station w/o control equipment (except automotive painting) where combined coating, and cleaning solvent usage is $<$ 1 gallon/day or $<$ 50 gallons/year	\$1780	\$267
(q) Each Wood Products Coating Application Station of coatings and stripper w/o control equipment at a facility using $<$ 500 gallons/year for Wood Products Coating Operations	\$1873	\$407

PART 3 - MOTOR VEHICLE AND MOBILE EQUIPMENT REFINISHING OPERATIONS

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(r) Each facility applying $<$ 5 gallons/day of Coating Materials subject to Rule 67.20 (as applied or sprayed)	\$2112	\$499
(s) Each facility applying $>$ 5 gallons/day of Coating Materials subject to Rule 67.20 (as applied or sprayed)	\$1959	\$391

PART 4 - ADHESIVE MATERIALS APPLICATION OPERATIONS

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
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(u)	Each Adhesive Materials Application Station w/o control equipment at facilities emitting ≤ 5 tons/year of VOC from equipment in this fee schedule	\$1660	\$323
(v)	Each Adhesive Materials Application Station w/o control equipment at facilities emitting > 5 tons/year of VOC from equipment in this fee schedule	\$1815	\$401
(w)	Each Adhesive Materials Application Station w/o control equipment where adhesive materials usage is < 55 gallons/year	\$1516	\$255

SCHEDULE 28: Vapor and Cold Solvent Cleaning Operations and Metal Inspection Tanks

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Vapor Degreaser with an Air Vapor Interfacial area > 5 square feet	T+RN	\$337
(b) Each Cold Solvent Degreaser with liquid surface area > 5 square feet	\$956	\$82
(c) Each Corrosion Control Cart	T+RN	\$230
(d) Each Paint Stripping Tank	\$1757	\$267
(e) RESERVED		
(f) Remote Reservoir Cleaners	\$382	\$92
(g) RESERVED		
(h) Vapor Degreaser with an Air-Vapor Interfacial area ≤ 5 square feet	\$547	\$148
(i) Cold Solvent Degreaser with a liquid surface area ≤ 5 square feet	\$372	\$102
(j) Metal Inspection Tanks	\$1032	\$147
(k) Contract Service Remote Reservoir Cleaners with > 100 units	T+RN	\$27
(l) Contract Service Cold Degreasers with a liquid surface area of ≤ 5 square feet	T+RN	\$11
(m) Each facility-wide Solvent Application Operation	T+RN	T+M
(n) American Faucet (ID #99077A)*	T+RN	\$273
(o) Chemtronics (ID #72A)*	T+RN	\$241

*Pursuant to Subsection (c)(4)

SCHEDULE 29: Automated Soldering Equipment

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Solder Leveler	\$2252	\$180

SCHEDULE 30: Solvent and Extract Dryers

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Kelp and Biogum Products Solvent Dryer	T+RN	\$774

SCHEDULE 31: Dry Cleaning Facilities

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Facility using Halogenated Hydrocarbon Solvents required to install Control Equipment	\$1382	\$487
(b) Each Facility using Petroleum Based Solvents	T+RN	\$350
(c) Each Facility using Solvents not required to install Control Equipmen	T+RN	\$159
(d) RESERVED		

SCHEDULE 32: Acid Chemical Milling, Copper Etching and Hot Dip Galvanizing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Copper Etching Tank	T+RN	\$540
(b) Each Acid Chemical Milling Tank	T+RN	\$455
(c) Each Hot Dip Galvanizing Tank	T+RN	\$179
(d) RESERVED		
(e) Chemtronics (ID #72A)*	T+RN	\$886

*Pursuant to Subsection (c)(4)

SCHEDULE 33: Can and Coil Manufacturing and Coating Operations

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Process Line	T+RN	\$214

SCHEDULE 34: Piston Type Internal Combustion Engines

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Cogeneration Engine with in-stack Emission Controls	T+RN	\$400
(b) Each Cogeneration Engine with Engine Design Emission Controls	T+RN	\$526
(c) Each Emergency Standby Engine (for electrical or fuel interruptions beyond control of Permittee)	\$1898	\$169

SCHEDULE 34: Piston Type Internal Combustion Engines – (Continued)

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(d) Each Engine for Non-Emergency and Non-Cogeneration Operation	\$2195	\$330
(e) Each Grouping of Engines for Dredging or Crane Operation with total engine horsepower > 200 HP	T+RN	\$244
(f) Each Diesel Pile-Driving Hammer	T+RN	\$80
(g) Each Engine for Non-Emergency and Non-Cogeneration Operation < 200 horsepower	\$1900	\$159
(h) Each California Certified Emergency Standby Engine (for electrical or fuel interruptions beyond control of Permittee)	\$1684	\$167
(i) Each Internal Combustion Engine Test Cell and Test Stand	T+RN	\$177
(j) RESERVED		
(k) RESERVED		
(w) Each Specified Eligible Engine, Registered Under Rule 12	\$484	\$123
(x) Each Specified Eligible Portable Engine, Registered Under Rule 12.1	\$519	\$113
(z) Each Specified Eligible Engine, Registered Under Rule 12, Conversion from Valid Permit	\$252	N/A

1.

*Pursuant to Subsection (c)(4)

SCHEDULE 35: Bulk Flour, Powdered Sugar and Dry Chemical Storage Systems

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each System	T+RN	\$220

SCHEDULE 36: Grinding Booths and Rooms

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Booth or Room	\$1835	\$170

SCHEDULE 37: Plasma Electric and Ceramic Deposition Spray Booths

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Application Station	T+RN	\$341
(c) Flame Spray (ID #507A)*	T+RN	\$897

*Pursuant to Subsection (c)(4)

SCHEDULE 38: Paint, Adhesive, Stain, Ink, Solder Paste, and Dielectric Paste Manufacturing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Process Line for Paint, Adhesive, Stain, or Ink Manufacturing at facilities producing > 10,000 gallons per year	T+RN	\$128
(b) Each Can Filling Line	T+RN	\$222
(c) Each Process Line for Solder Paste or Dielectric Paste Manufacturing	T+RN	\$138
(d) Each Paint, Adhesive, Stain or Ink Manufacturing facility producing <10,000 gallons per year	T+RN	\$335
(f) Ferro Electronic Material Systems (ID #8407A)*	T+RN	\$1499
(g) Loctite Corporation (ID #92057A)*	T+RN	\$262

*Pursuant to Subsection (c)(4)

SCHEDULE 39: Precious Metals Refining

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Process Line	T+RN	\$134

SCHEDULE 40: Asphalt Pavement Heaters/Recyclers

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Processor	\$1442	\$69
(x) Each Portable Unheated Pavement Crushing and Recycling System, Registration Under Rule 12.1	\$417	\$49

SCHEDULE 41: Perlite Processing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Process Line	T+RN	\$254
(b) Aztec Perlite (ID #2700A)*	T+RN	\$487

*Pursuant to Subsection (c)(4)

SCHEDULE 42: Electronic Component Manufacturing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Process Line	T+RN	\$382
(b) Each Screen Printing Operation	T+RN	\$463
(c) Each Coating/Maskant Application Operation, excluding Conformal Operation	T+RN	\$378
(d) Each Conformal Coating Operation	T+RN	\$156
(e) ProCoat (ID #8445A)*	T+RN	\$391
(f) RESERVED		
(g) RESERVED		

*Pursuant to Subsection (c)(4)

SCHEDULE 43: Ceramic Slip Casting

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Process Line	T+RN	\$266
(b) Polese Company Inc. (ID #7300A)*	T+RN	\$673

*Pursuant to Subsection (c)(4)

SCHEDULE 44: Evaporators, Dryers, & Stills Processing Organic Materials

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Evaporators and Dryers [other than those referenced in Fee Schedule 30 (a) processing materials containing volatile organic compounds	T+RN	\$230
(b) Solvent Recovery Stills, on-site, batch-type, solvent usage > 350 gallons per day	\$1650	\$127

SCHEDULE 45: Rubber Mixers

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Rubber Mixer	T+RN	\$104

SCHEDULE 46: Filtration Membrane Manufacturing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Process Line	T+RN	\$821
(b) RESERVED		
(c) RESERVED		
(d) RESERVED		

SCHEDULE 47: Organic Gas Sterilizers

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Organic Gas Sterilizer requiring control	T+RN	\$625
(b) Each Stand Alone Organic Gas Aerator requiring control	T+RN	T+M
(c) Each Organic Gas Sterilizer not requiring control	T+RN	\$198
(d) RESERVED		

SCHEDULE 48: Municipal Waste Storage and Processing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Waste Disposal Site not equipped with Emission Collection & Control System	T+RN	\$2356
(b) Each Temporary Storage and/or Transfer Station	T+RN	T+M
(c) Each Waste Disposal Site/Landfill equipped with Emission Collection & Control System(s)	T+RN	\$1868
(d) through (e) RESERVED		

SCHEDULE 49: Non-Operational Status Equipment

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Non-Operational Status Equipment	\$95	\$49
(b) Activating Non-Operational Status Equipment	\$140	N/A

SCHEDULE 50: Coffee Roasters

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Coffee Roaster	\$2233	\$198

SCHEDULE 51: Industrial Waste Water Treatment

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each On-site Processing Line	\$2068	\$247
(b) Duetsch ECD (ID #501A)*	T+RN	\$487
(c) USN Air Station NORIS Public Works (ID #4821B)*	T+RN	\$503
*Pursuant to Subsection (c)(4)		

SCHEDULE 52: Air Stripping & Soil Remediation Equipment

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Air Stripping Equipment	T+RN	\$180
(b) Soil Remediation Equipment - On-site (In situ Only)	\$3503	\$188
(c) Soil Remediation Equipment - Offsite & On-site (ex situ)	T+RN	\$475
(d) Contaminated Soil Excavation	T+RN	T+M
(e) RESERVED		

SCHEDULE 53: Lens Casting Equipment

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Lens Casting Line	T+RN	\$486
(b) Each Lens Coating Line	T+RN	\$27

SCHEDULE 54: Pharmaceutical Manufacturing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Pharmaceutical Manufacturing Process Line	T+RN	\$344
(b) RESERVED		

)

SCHEDULE 55: Hexavalent Chromium Plating and Anodizing Tanks

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Hard or Decorative Chrome Plating and/or Anodizing Tank or Group of Tanks Served by an Emission Control System	T+RN	\$1274
(b) Each Decorative Plating Tank without Add-on Emission Controls	T+RN	\$708
(c) Each Hard Chrome Plating or Anodizing Tank without Add-on Emission Controls	T+RN	\$1921

SCHEDULE 56: Sewage Treatment Facilities

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Sewage Treatment Facility	T+RN	\$2212
(b) Each Wastewater Odor Treatment System that is not part of a Permitted Sewage Treatment Facility	T+RN	\$869
(c) RESERVED		

SCHEDULE 57: RESERVED

SCHEDULE 58: Bakeries

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	Bakery Ovens at Facilities with Emission Controls Pursuant to Rule 67.24	T+RN	T+M
(b)	Bakery Ovens at Other Facilities	T+RN	\$315

SCHEDULE 59: Asbestos Control Equipment

Fee Unit		(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a)	RESERVED		
(b)	Portable Asbestos Bead Blast Machine	\$1115	\$160
(c)	Portable Asbestos Mastic Removal Application Station	\$1409	\$149

SCHEDULES 60 THROUGH 90 RESERVED

SCHEDULE 91: Miscellaneous - Hourly Rates

The Evaluation Fee for an application for an Authority to Construct/Permit to Operate for equipment/processes not specified in the Fee Schedules shall be based on the actual costs incurred by the District for evaluating the application and an estimated Emission Unit Renewal Fee which will cover the costs related to an annual compliance inspection of the equipment. The applicant shall deposit the amount estimated to cover the actual cost of evaluation and the estimated renewal fee at the time of application submittal.

SCHEDULE 92: Source Testing Performed by the District

The owner or operator of an emission unit which requires source testing to determine compliance shall pay the applicable source test fee(s) listed below if the source testing is performed by the District or a District contractor to measure emissions for the purpose of quantifying emissions to determine whether a Permit to Operate shall be issued or if the emission unit is in compliance. If the source test requires significantly more on-site time than is provided by the fixed fees specified below (e.g. tall stacks), the additional costs incurred by the District shall be determined using the labor rates specified in Schedule 94 and related material and other costs. The owner or operator shall pay such fees upon notification from the District that such fees are required.

<u>Fee Unit</u>	<u>Fee</u>
(a) Each Particulate Matter Source Test	\$4929
(b) Annual Fee for each 5-Year Test Cycle for Incinerator Particulate Matter Source Test with Waste Burning Capacity of < 100 lbs Per Hour	\$1218
(c) Each Sulfur Oxides Source Test	T+M
(d) Annual Fee for each Biennial Cycle Test for NOx and CO (1/2 the cost of one test)	\$929
(e) Each Ethylene Oxide Source Test	T+M
(f) Each Carbon Monoxide and Nitrogen Oxides Source Test	\$1859
(g) Each Nitrogen Oxides Source Test	\$1493
(h) Each Incinerator Particulate Matter Source Test with Waste Burning Capacity of > 100 lbs Per Hour	T+M
(i) Each Ammonia Source Test	\$867
(j) Continuous Emission Monitor System Evaluation	T+M
(k) RESERVED	
(l) RESERVED	
(m) Each Mass Emissions Source Test	T+M
(n) RESERVED	
(o) Each Multiple Metals Source Test	T+M
(p) Each Chromium Source Test	T+M
(q) Each VOC Onsite Analysis	T+M
(r) Each VOC Offsite Analysis	T+M
(s) Each Hydrogen Sulfide Source Test	T+M
(t) Each Acid Gas Source Test	T+M
(u) Annual Fee for each 5-Year Test Cycle for Particulate Matter Source Testing at Perlite Plants, (1/5 the cost of one test)	\$986
(v) Annual Fee for Optional Source Test Pilot Study	T+M
(z) Miscellaneous Source Test (Special Tests not Listed)	T+M

SCHEDULE 93: Witness of Source Tests Performed by Independent Contractors

The owner or operator of an emission unit which requires source testing to determine compliance for the purpose of quantifying emissions to determine whether a Permit to Operate shall be issued or if the emission unit is in compliance, and chooses to have the testing performed by an independent contractor, shall pay the actual T+M costs incurred by the District to observe such testing and review the resulting source test report.

Any person, company, agency that requests review of a test procedure shall pay the actual T+M costs incurred by the District to review such test procedures. Such requests shall be accompanied by an amount estimated to cover actual District costs.

<u>Fee Unit</u>	<u>Fee</u>
(a) Test Witness and Report Review	T+M
(b) RESERVED	
(c) Test Procedure Review	T+M
(d) Each VOC Bulk Terminal Test Witness	T+M
(e) Each Ethylene Oxide Test Witness Day	\$1635

SCHEDULE 94: Time and Material (T+M) Labor Rates

<u>Employee Classification (Fee Unit)</u>	<u>Hourly Rate</u>
Air Pollution Control Aide (94u)	\$77
Air Quality Inspector I (94o)	\$92
Air Quality Inspector II (94e)	\$111
Air Quality Inspector III (94f)	\$130
Air Quality Specialist	\$79
Assistant Air Resources Specialist (94s)	\$107
Assistant Chemist (94i)	\$75
Assistant Engineer (94b)	\$122
Assistant Meteorologist (94g)	\$80
Associate Air Resources Specialist (94q)	\$119
Associate Chemist (94j)	\$93
Associate Engineer (94c)	\$137
Associate Meteorologist (94r)	\$93
Engineering Technician (94p)	\$106
Instrument Technician I (94l)	\$67
Instrument Technician II (94n)	\$75
Junior Engineer (94a)	\$93
Senior Chemist (94k)	\$108
Senior Engineer (94d)	\$163
Senior Meteorologist (94h)	\$111
Source Test Technician (94m)	\$70
Student Worker II (94v)	\$28
Student Worker III (94w)	\$34
Student Worker V (94x)	\$42
Supervising Instrument Technician (94t)	\$87
Supervising Air Resource Specialist (94y)	\$97

SCHEDULE 95: Sampling and Analysis

When the District determines a sample and/or analysis is needed for the purpose of determining potential emissions and/or determining compliance with District Rules and Regulations, the actual T+M costs incurred by the District for collection and analysis of samples, including preparing the reports, shall be paid by the permittee, applicant or other persons for activities for which a Permit is not required.

SCHEDULE 96: Additional Costs Incurred by the District for Sources Not in Compliance

Whenever the District is requested or required to provide consultation, testing or inspection to any person or facility, beyond the consultation testing and inspection covered by the permit fees, or related to a Notice of Violation and/or Notice to Comply, the person or facility shall pay the actual T+M costs incurred by the District for the cost of such services.

SCHEDULE 97: Other Charges

Whenever the District is requested or required to provide consultation, legally required testimony, testing, inspection, engineering or services, the cost of such services shall be determined using the labor rates specified in Schedule 94. Persons requesting and/or receiving such services shall be charged the estimated cost of providing such services and shall deposit such amount to the District in advance of the service, unless prior arrangements for payment have been approved by the District. In the case of consultations requested prior to filing an application, any funds deposited in excess of actual costs incurred for such consultations shall be refunded or applied as a credit against required application fees.

IT IS FURTHER RESOLVED AND ORDERED that the revisions to Rule 40 shall take effect July 1, 2007.

Approved as to form & content.
11.2 RFL
Senior Deputy County Counsel

Passed and adopted by the Air Pollution Control Board of the San Diego County Air Pollution Control District, State of California, on this 25th day of July, 2007, by the following vote:

AYES: Cox, Jacob, Slater-Price, Roberts, Horn

- - -

STATE OF CALIFORNIA)
County of San Diego)^{SS}

I hereby certify that the foregoing is a full, true and correct copy of the Original Resolution entered in the Minutes of the San Diego County Board of Supervisors

THOMAS J. PASTUSZKA
Clerk of the Board of Supervisors

By: *Sarah Panfil*
Sarah Panfil, Deputy



This is a true certified copy of the original document on file or of record in the office of the Clerk of the Board. It bears the seal of the County of San Diego, imprinted in purple ink, and bears the signature of a Deputy Clerk.



THOMAS J. PASTUSZKA
CLERK OF THE BOARD, SAN DIEGO COUNTY, CALIFORNIA

Resolution No. 07-156
07/25/2007 (AP1)

By Deputy: *Sarah Panfil* Date: 7/25/07

REGULATION III: FEES

RULE 40. PERMIT AND OTHER FEES

(Adopted June 21, 2006; Eff. July 1, 2006)

(Adopted July 25, 2007; Eff. July 1, 2007)

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RULE 40. PERMIT AND OTHER FEES

(a) APPLICABILITY

(1) This rule shall be used to determine all fees charged by the Air Pollution Control District (District), as authorized by the Air Pollution Control Board, except for those specified in Rule 42 - Hearing Board Fees. These include, but are not limited to, fees for: applications, permits, renewals, source testing, asbestos demolition or renovation operation plans, cooling towers, emergency episode plans, grid searches, technical consultations, new or modified power plants, toxic hot spots, Title V Operating Permits, Synthetic Minor Source Permits, and Certificates of Exemption, and reviews, analyses, documents and procedures required or requested pursuant to the California Environmental Quality Act (CEQA).

(2) This rule shall be used to determine refunds, forfeitures and insufficient payment of fees, if applicable.

(b) DEFINITIONS

The following definitions shall apply for terms used in this rule:

(1) **“Annual Operating Fee”** means all fees related to a permit that are paid on an annual basis. These include, but are not limited to the following: Site Identification (ID) Processing and Handling Fee, Permit Processing Fee, Emission Unit Renewal Fee, Air Contaminant Emissions Fee, District and State Air Toxic Hot Spots Fee, and Annual Source Test Fee.

(2) **“Applicant”** means the owner of the emission unit or operation, or an agent specified by the owner.

(3) **“District”** means the San Diego County Air Pollution Control District.

(4) **“Emission Unit”** means any article, machine, equipment, contrivance, process or process line, which emit(s) or reduce(s) or may emit or reduce the emission of any air contaminant.

(5) **“Facility”** means the same as “Stationary Source.”

(6) **“Initial Evaluation Fee”** means the fee listed in Column (1) of the Fee Schedules, non-refundable processing fee and all other estimated applicable fees such as for Rule 20.2 and Rule 1200 compliance reviews.

(7) **“Location”** means the same as “Stationary Source.”

(8) **“Permit to Operate” or “permit”** means any District authority to operate such as a Permit to Operate, Certificate of Registration, Certificate of Exemption or Synthetic Minor Source permit, unless otherwise specified.

(9) **"Stationary Source"** means an emission unit or aggregation of emission units which are located on the same or contiguous properties and which units are under common ownership or entitlement to use.

(10) **"T+M"** means time and material costs.

(11) **"T+RN"** means time and material costs plus renewal fees.

(12) **"Valid Permit or Valid Authority to Construct"** means a Permit or Authority to Construct for which all fees are current.

All other terms mean the same as defined in Rule 2 unless otherwise defined by an applicable rule or regulation.

(c) GENERAL PROVISIONS

(1) No application shall be considered received unless accompanied by the completed application and associated supplemental forms (if available) and the appropriate initial evaluation fees.

(2) All time and material (T+M) and time and renewal (T+RN) costs shall be determined using the labor rates specified in Schedule 94.

(3) A fee of \$11 shall be charged for a duplicate of a Permit to Operate, Certificate of Registration or Certificate of Exemption.

(4) If the Air Pollution Control Officer determines that the activities of any one company would cause an increase of at least 10 percent in any one Emission Unit Fee Schedule, the Air Pollution Control Officer may delete the costs attributed to that company from the cost data used to determine that type of Emission Unit Fee Schedule. The costs from such a company shall be recovered by development of a source-specific Emission Unit Fee Schedule. The specific Emission Unit Fee Schedules shall be submitted to the Air Pollution Control Board for consideration and adoption.

(5) If the Air Pollution Control Officer determines that a person has under-reported material usage, emissions or other information necessary for calculating an emissions inventory, and such under-reporting has led to an Air Contaminant Emissions Fee less than what would have been due if correct usage, emissions or other information had been reported, then the person shall pay the difference between the original and corrected Air Contaminant Emissions Fee plus a charge equal to 30 percent of the difference. Such charge shall not apply if the permittee demonstrates to the Air Pollution Control Officer's satisfaction that the under-reporting was the result of inadvertent error or omission which the permittee took all reasonable steps to avoid. Required fees not paid within 30 days of the due date shall be assessed a late fee in the amount prescribed in Section (g).

(d) AUTHORITY TO CONSTRUCT AND PERMIT TO OPERATE FEES

(1) General Provisions

(i) Every applicant for an Authority to Construct/Permit to Operate for any article, machine, equipment or other contrivance shall pay the applicable fees as specified in Section (d) for each emission unit.

(ii) A \$95 non-refundable processing fee shall be submitted with each application for an Authority to Construct/Permit to Operate, Change of Location, Change to an Existing Permit Unit, or Banking Emission Reduction Credits. This fee does not apply to applications for a Change of Ownership, Identical Replacement or Fee Schedules 49A or 49B.

(iii) When additional evaluation fees are required, the applicant shall deposit the amount estimated to cover the evaluation costs upon receipt of such an invoice. The District may stop work on the application until the invoiced amount is fully paid.

(iv) Initial Evaluation Fees and Emission Unit Renewal Fees shall be determined using the amounts listed in Columns (1) and (2) respectively, of the Fee Schedules provided within this rule.

(v) Credit card payments for fees will be assessed a processing fee of 2.2% of the amount paid by credit card. This processing fee covers only costs assessed to the District by credit card providers.

(vi) Commencing July 1, 2007 and continuing through June 30, 2012, the fees for each application for a new, amended, or modified Authority to Construct, Permit to Operate, Title V Operating Permit, Banking of Emission Reduction Credits shall include, in addition to the other fees specified in this rule, a Database Replacement Supplemental Fee of \$13 per application plus \$3 per ton of emissions where the Air Contaminant Emissions Fee applies. This fee shall be non-refundable.

(2) Initial Application Fees for an Authority to Construct/Permit to Operate

The Initial Application Fees for an Authority to Construct/Permit to Operate application shall include a Non-refundable Processing Fee, Database Replacement Supplemental Fee, Initial Evaluation Fee, Air Contaminant Emissions Fee, and if applicable, an Additional Engineering Evaluation Fee and/or Source Test Fee.

Calculation Worksheet for Initial Application Fees

Non-refundable Processing Fee	\$95
<u>Database Replacement Supplemental Fee</u>	<u>\$13+</u> <u>\$3/ton</u>
Initial Evaluation Fee ¹	
Air Contaminant Emissions Fee ²	
Additional Engineering Evaluation Fees ³	
Source Test Fee ⁴	

Total: \$ _____

Notes:

1. See Fee Schedule. If T+M, or T+RN fee is indicated, call the District for a fee estimate.
2. See Section (d)(4) to determine applicable fee, based on total facility emissions.
3. See Section (d)(5) to determine if additional fees are required, or call the District for a fee estimate.
4. Call the District for a Source Test Fee estimate.

(3) Initial Evaluation Fee

The Initial Evaluation Fee shall be determined based on the specific type of equipment, process or operation for which an application is submitted, as listed in Column (1) of the Fee Schedules provided within this rule.

(i) Where the fee specified in Column (1) is T+RN, the fee shall be the actual evaluation cost incurred by the District and either the specified Emission Unit Renewal Fee (Column (2)) or an estimated T+M renewal fee for the first year of operation. The applicant shall deposit the amount estimated to cover the actual evaluation cost at the time of application submittal.

(ii) If the equipment, process or operation for which an application is submitted is not listed in the Fee Schedules, the Initial Evaluation Fee shall be on a T+M basis, including the Emission Unit Renewal Fee, as specified in Fee Schedule 91.

(4) Air Contaminant Emissions Fees

The Air Contaminant Emissions Fee is an annual fee based on total air contaminant emissions from the stationary source, as specified below.

(i) For existing facilities, an Air Contaminant Emissions Fee shall not be collected as part of an Initial Application Fee, if the Air Contaminant Emissions Fee was paid as part of the most recent Annual Operating Fees.

(ii) For new facilities, the Air Contaminant Emissions Fee shall be paid with the first permit application filed for the new facility and based upon actual expected air contaminant emissions from the stationary source, as estimated by the District, for the calendar year in which the Permit to Operate is issued, as specified below. This fee shall remain unchanged until revised to reflect the most recent District approved emissions inventory report.

(A) If the actual expected emissions of carbon monoxide (CO), oxides of nitrogen (NOx), oxides of sulfur, particulate matter (PM₁₀) or volatile organic compounds (VOC) equal or exceed five tons, then the Air Contaminant Emissions Fee shall be based on the total expected emissions of all these contaminants for that calendar year, multiplied by an air contaminant emissions fee rate of ~~\$101~~\$112 per ton.

(B) Table I – Air Contaminant Emissions Fee

For all other new facilities, a single Air Contaminant Emissions Fee shall be paid based on the following table using the Fee Schedule that is most representative of the nature of the activities at the stationary source:

<u>Fee Schedule</u>	<u>Source Category Description</u>	<u>Annual Emissions Fee</u>
26(a)	VOC dispensing facility - Phase I & Phase II controls required	\$11 <u>\$9</u> *
26(f)	VOC dispensing facility – Phase II bootless or mini-booted nozzle vacuum assist system	\$11 <u>\$9</u> *
28 (series)	Contract service solvent cleaning units (for contract companies with 100 or more units)	\$6 <u>\$7</u> * per cleaning unit

<u>Fee Schedule</u>	<u>Source Category Description</u>	<u>Annual Emissions Fee</u>
28(f)	Facilities with only remote reservoir units and no other permits at the facility	\$6\$7* per cleaning unit
27(e)	Industrial surface coating applications	\$50\$560
27(k)	Metal parts and aerospace coating applications	\$50\$560
27(m)	Wood product coating applications	\$50\$560
27(s)	Automotive painting operations	\$152\$168
27(v)	Adhesive application operations	\$50\$560
Various	All other stationary sources	\$101\$112

* The total annual Emissions Fee for these units is calculated by multiplying the indicated fee, the number of nozzles and the number of product grades per nozzle.
(Emissions Fee = indicated fee x number of nozzles x product grades per nozzle)

If the most representative nature of the activities cannot be determined for facilities with more than one source category description or fee schedule, the highest applicable annual emissions fee shall apply.

(5) Additional -Evaluation and Processing Fees for New or Revised Applications

If an application requires the District to evaluate the emission unit for compliance with Rule 51, Rule 1200, Rules 20.1 through 20.8, Rules 26.0 through 26.10, Regulation X, Regulation XI, Regulation XII, a federal National Emission Standard for Hazardous Air Pollutants (NESHAP), State Airborne Toxic Control Measure (ATCM), CEQA, or to conduct additional application processing procedures in accordance with Health and Safety Code Section 42301.6, the applicant shall pay the actual cost incurred by the District for such evaluation and processing procedures, and any additional fees specified by this rule. The applicant shall deposit the amount estimated to cover the actual evaluation cost at the time of application submittal or upon request by the District.

(6) Fees for Revisions to Valid Permits

The owner of a valid permit, or his agent, may submit an application to propose the types of changes listed below. The evaluation fee for a revision shall be based on the actual evaluation cost incurred by the District, not to exceed the Initial Evaluation Fee minus the Emission Unit Renewal Fee (Column (1) minus (2)), except as provided under Subsections (d)(1)(vi), (d)(5), (d)(6)(v), and (d)(6)(vi). The applicant shall deposit the amount estimated to cover the actual cost of evaluating the proposed change at the time of application submittal.

Calculation Worksheet for Modified Equipment Fees

Non-refundable Processing Fee	\$95
Database Replacement Supplemental Fee	\$13
Evaluation Fee ¹	
Additional Engineering Evaluation Fees ²	

Total: \$ _____

Notes:

1. See Fee Schedules, use Column (1) – (2). If T+M, or T+RN fee is indicated, call the District for a fee estimate.
2. See Section (d)(5) to determine if additional fees are required, or call the District for a fee estimate.

(i) Operational Change: An application which proposes an operational change of a valid permit.

(ii) Condition Change: An application which proposes a condition change of a valid permit.

(iii) Additions, Alterations and Replacement of Equipment: An application which proposes an addition, alteration or replacement of an emission unit described in a valid permit.

(iv) Review for a Change of Location: An application which proposes a change of location for an emission unit with a valid permit. An application is not required for any change of location within a stationary source or for a portable emission unit.

(v) Ownership Change: An application which proposes an ownership change for a valid permit shall pay a fee of \$95. The applicant shall demonstrate to the District's satisfaction proof of entitlement to the Permit to Operate at the time of application submittal.

(vi) Like-Kind Replacement Units per Rule 11(d)(5): An application for a permit change to reflect an eligible Like-Kind replacement emission unit pursuant to Rule 11(d)(5)(ii), shall pay a fee of \$361.

(7) Fees for Revisions to Valid Authorities to Construct

The owner of a valid Authority to Construct, or his agent, may submit an application to propose the types of changes listed in Subsections (d)(6)(i thru v). The evaluation fee for a revision shall be based on the actual evaluation cost incurred by the District, not to exceed the Initial Evaluation Fee minus the Emission Unit Renewal Fee (Column (1) minus (2)), except as provided under Section (d)(5). The applicant shall deposit the amount estimated to cover the actual cost of evaluating the proposed change at the time of application submittal.

(8) Special Application Processing Provisions

(i) Reduced Fees for Similar Emission Units at a Single Stationary Source

If more than one application for an Authority to Construct/Permit to Operate is submitted at the same time for similar emission units at the same stationary source location, then the first emission unit shall be charged the Initial Application Fee as specified in Section (d)(2). Each additional emission unit shall be charged the Emission Unit Renewal Fee and the actual T+M costs incurred by the District to evaluate the emission unit and act upon the applications. The total cost for each additional emission unit shall not exceed the Initial Evaluation Fee (Column 1), except as provided under Section (d)(5).

This provision only applies to the extent that each emission unit will be operated independently, and the evaluation for an Authority to Construct for the first emission unit can be applied to the additional units because of similarity in design and operation, and each emission unit can be evaluated and inspected for a

Permit to Operate at the same time. The provisions of this subsection shall not apply to Fee Schedules 3 and 26.

(ii) Reinspection Fees

If during an inspection for a Permit to Operate, an emission unit cannot be evaluated due to circumstances beyond the control of the District, the applicant shall pay the actual time and material costs of performing a reinspection. An estimated reinspection fee, as determined by the District, shall be deposited with the District prior to reinspection of the emission unit.

(iii) Split Fee Payments for Applications

An applicant may request a split payment of Evaluation Fees due to financial hardship. This request must be made in writing. The first payment, plus an administrative fee of \$75 must be deposited with the application. The second payment is due no later than 60 days after filing the application.

(iv) Fees for Expedited Application Processing

If an applicant requests expedited processing of an application and the District determines that such expedited processing is available through voluntary overtime work, the applicant shall pay an initial application fee equal to one and one-quarter times that which is otherwise specified by this rule, except that the non-refundable processing fee and any applicable air contaminant emission fee shall be not more than that specified by this rule. At the time of submittal of the application, the applicant shall deposit a fee equal to that otherwise specified by this rule. If the application receives expedited processing, no final action shall be taken on the application until the applicant has paid the remainder of the fees required by this paragraph.

(v) Requirement for Defense and Indemnification Agreement

On a case-by-case basis, where significant risk to the District is identified in connection with the processing of an application, the Air Pollution Control Officer may require a defense and indemnification agreement from the applicant. The agreement shall be in a form approved by the Air Pollution Control Officer.

On a case-by-case basis, the Air Pollution Control Officer may determine to require security from the applicant. A determination to require security shall only be made by the Air Pollution Control Officer, and shall not be delegable. The Air Pollution Control Officer shall establish the form and amount of the security, as well as the time the security is to be provided to the District.

(vi) Indemnification

Each applicant, to the extent the applicant is at fault in causing liability to the District, shall indemnify the District, its agents, officers and employees (collectively "District Parties") from any claim, action, liability, or proceeding against the District Parties to attack, set aside, void or annul the applicant's project

or any of the proceedings, acts or determinations taken, done or made as a result of District's processing and/or approval of the project, as specified below. Each applicant's obligation to indemnify shall apply to any lawsuit or challenge against the District Parties alleging failure to comply with the requirements of any federal, state, or local laws, including but not limited to requirements of these Rules and Regulations. This indemnification requirement shall be included in the application form provided to all applicants.

Each applicant's obligation to indemnify the District Parties shall include, but not be limited to, payment of all court costs and attorneys' fees, costs of any judgments or awards against the District, damages, and/or settlement costs, which arise out of District's processing and/or approval of the applicant's project, except that an applicant shall only be responsible for indemnifying the District Parties in the amount of liability which is equal to the proportion of fault caused by the applicant, as determined by a court. Where any court action results in a ruling for the plaintiff/petitioner, the applicant and the District shall request a determination on the percentage contribution of fault from the court which adjudicated the underlying challenge to the applicant's project.

Notwithstanding this subsection, when a defense and indemnification agreement is required for a project under subsection (d)(8)(v) above, the provisions of the defense and indemnification agreement shall apply to the applicant and not the provisions of this subsection.

(vii) Fees for Previously Permitted Emission Units Operating Without Valid Permits

In addition to the fees otherwise specified by this Section (d), a person who is applying for an Authority to Construct and/or Permit to Operate for a previously permitted emission unit that was operated after the applicable permit expired, and is no longer eligible for reinstatement, shall pay the annual operating and late fees specified in Sections (e), (f), and (g) of this rule that would have otherwise been due. Such payment shall not negate any fines and penalties that may be assessed for violations of the requirement to operate with a valid permit.

(e) ANNUAL OPERATING FEES

(1) General Provisions

(i) Annual Operating Fees are due on an annual basis and shall be paid by any person who is required to maintain a Permit to Operate or Temporary Authorization pursuant to Rule 10(b).

(ii) Annual Operating Fees are due on the first day of the renewal month. Permits expire on the last day of the renewal month. Payments received after the permit expiration date are subject to the late fee provisions of Section (g).

(iii) Commencing July 1, 2007 and continuing through June 30, 2012, the fees for annual renewal of an active or inactive Permit to Operate or Title V Operating Permit shall include, in addition to the other fees specified in this rule, a Database Replacement Supplemental Fee of \$13 per permit \$3 per ton of emissions where the Air Contaminant Emissions Fee applies. This fee shall be non-refundable.

(2) Annual Operating Fees

The following applicable fees shall be paid as part of the Annual Operating Fees: Site ID Processing and Handling Fee, Permit Processing Fee, Database Replacement Supplemental Fee, Emission Unit Renewal Fee, Air Contaminant Emissions Fee, and if applicable, District and State Air Toxic Hot Spots Fee and Annual Source Test Fee.

Calculation Worksheet for Annual Operating Fees

Site ID Processing and Handling Fee	\$35
Permit Processing Fee (\$25 x number of permitted units)	
Database Replacement Supplemental Fee (\$13 x number of permitted units plus \$3 per ton of emissions)	
Emission Unit Renewal Fee (See (iii) below)	
Air Contaminant Emissions Fee (See (iv) below)	
District & State Air Toxic Hot Spots Fee (See (v) below)	
Annual Source Test Fee (See (vi) below)	

Total: \$ _____

(i) Site ID Processing and Handling Fee: A processing fee of \$35 per stationary source.

(ii) Permit Processing Fee: A permit processing fee of \$25 per Permit to Operate. Permits held in an inactive status are not required to pay this fee.

(iii) Emission Unit Renewal Fee: An annual renewal fee, for each specific type of emission unit, as specified in the Fee Schedules (Column (2)).

(iv) Air Contaminant Emissions Fee: An annual Air Contaminant Emissions Fee based on total emissions from the stationary source, as specified below.

(A) For facilities with annual emissions of either carbon monoxide, oxides of nitrogen, oxides of sulfur, particulate matter (PM₁₀) or volatile organic compounds that equal or exceed five tons, as indicated by the most recent District approved emission inventory report or an initial evaluation made pursuant to Subsection (d)(4)(ii), the Air Contaminant Emissions Fee shall be based on the total calendar year emissions of all these contaminants, multiplied by an air contaminant emissions fee rate of ~~\$101~~\$112 per ton.

(B) For all other facilities, a single Air Contaminant Emissions Fee shall be paid based on the following table using the Fee Schedule that is most representative of the nature of the activities at the stationary source:

<u>Fee Schedule</u>	<u>Source Category Description</u>	<u>Annual Emissions Fee</u>
26(a)	VOC dispensing facility - Phase I & Phase II controls required	\$11 <u>\$9</u> *
26(f)	VOC dispensing facility - Phase II bootless or mini-booted nozzle vacuum assist system	\$11 <u>\$9</u> *
28 (series)	Contract service solvent cleaning units (for contract companies with 100 or more units)	\$6 <u>\$7</u> * per cleaning unit

<u>Fee Schedule</u>	<u>Source Category Description</u>	<u>Annual Emissions Fee</u>
28(f)	Facilities with only remote reservoir units and no other permits at the facility	\$6 \$7* per cleaning unit
27(e)	Industrial surface coating applications	\$50 \$560
27(k)	Metal parts and aerospace coating applications	\$50 \$560
27(m)	Wood product coating applications	\$50 \$560
27(s)	Automotive painting operations	\$152 \$168
27(v)	Adhesive application operations	\$50 \$560
Various	All other stationary sources	\$101 \$112

* The total annual Emissions Fee for these units is calculated by multiplying the indicated fee, the number of nozzles and the number of product grades per nozzle.
(Emissions Fee = indicated fee x number of nozzles x product grades per nozzle)

If the most representative nature of the activities cannot be determined for facilities with more than one source category description or fee schedule, the highest applicable annual emissions fee shall apply.

(v) District and State Air Toxic Hot Spots Fee: If applicable, the stationary source-specific fee required under the Air Toxics "Hot Spots" Information and Assessment Act. See Subsection (f)(7).

(vi) Annual Source Test Fee: If a periodic source test is required, the applicable source test fee, as specified in Fee Schedules 92 and/or 93.

(3) Staggered Renewal Dates

The District may initiate, or the owner of a Permit to Operate may request in writing, to change the renewal month of all permits located at a single facility. When the established renewal month for a facility is changed to a new renewal month, the amount due for each permit shall be prorated to reflect the new renewal month. Revised permits will be issued after the prorated amount has been paid.

(4) Split Payment of Annual Operating Fees

Owners or operators may request a split payment of the Annual Operating Fees due to financial hardship. This request must be made in writing. The first payment, plus an administrative fee of \$75 must be deposited by the first day of the renewal month. The second payment is due no later than 60 days after the first day of the renewal month. The renewed permit will be issued after the second payment is made.

(5) Inactive Status Permits

A person who holds a valid permit who desires to have that permit placed on inactive status pursuant to Rule 10 of these Rules and Regulations shall submit an application requesting such change and shall pay the initial evaluation fee specified in Schedule 49(a), Column 1 of this rule. If such request is received at the time of annual renewal of the permit, the person shall also pay the annual emissions unit renewal fee specified in Schedule 49(a), Column 2. Thereafter, the annual emission unit renewal fee for the inactive status permit shall be as specified in Schedule 49(a), Column 2. When

a person who holds a valid inactive status permit applies, in accordance with Rule 10, for the condition prohibiting operation to be removed and the permit returned to active status, the owner or operator shall pay the initial evaluation fee specified in Schedule 49(b), Column 1 of this rule and the applicable Annual Operating Fee specified in Section (e) of this rule for that category of emission unit with an active status permit, prorated for the portion of the permit renewal year remaining.

(f) SPECIFIC PROGRAM FEES

(1) General Provisions

For all of the applicable programs listed below, a late fee as described in Section (g) shall be assessed if the required fees are not paid within 30 days after the due date.

(2) Asbestos Demolition or Renovation Notification

For each asbestos demolition or renovation notification subject to Regulation XI Subpart M (NESHAP), the owner or operator shall pay the applicable fees specified below. For projects where one notification is submitted for both renovation and demolition operations, the owner or operator shall pay both applicable renovation and demolition fees. Fees are due at the time a notification is submitted. Notifications or revisions thereof will not be considered received unless accompanied with the required fees. The terms used below are defined in Regulation XI Subpart M.

<u>TYPE OF OPERATION</u>	<u>Fee</u>
Renovation Operation (excluding residential buildings having four or fewer dwelling units)	
>160 sq. ft. or >260 linear (ln). ft. to 500 sq. or ln. ft.	\$242
501 to 2,000 sq. or ln. ft.	\$323
2,001 to 5,000 sq. or ln. ft.	\$484
5,001 to 10,000 sq. or ln. ft.	\$807
>10,000 sq. or ln. ft.	\$968
Planned Renovation Operations	
Notification Fee (add to appropriate operation fee listed above)	\$233
Emergency Renovation Operations (add to appropriate renovation operation fee listed above)	\$338
Multiple Building Projects at the Same Facility (>100,000 sq. or ln. ft)	
Notification Fee (add to the operation fee and unit fee listed below.)	\$233
Operation Fee	\$1034
Per Unit Fee	\$47
Demolition Operation	
Regulated Asbestos Containing Material (RACM) sites or Non-RACM sites or sites with no asbestos present	\$320
Emergency Demolition Operations (add to demolition fee listed above)	\$338
Revised Notification Fee for Renovations, Demolitions, Planned Renovations, and Emergency Operations (NOTE: a revision is defined as a change in the original start date or when the amount of asbestos changes by greater than or equal to 20%.)	\$47

Additional fees may be required if the revised amount of asbestos to be removed increases to a higher category. The additional fee will be the difference between the fee paid and the fee required for the new category.

(3) Cooling Towers

The owner or operator of any cooling tower(s) shall submit a compliance plan for the tower(s) to the District with the applicable fees. Circulating water test results shall also be submitted with the compliance plan if required by Rule 1202.

Plan Fee per facility	\$37
Each cooling tower	\$21

(4) Air Pollution Emergency Episode Plan Fee

The owner or operator of a facility for which a plan or a plan update is required by District Regulation VIII shall pay a \$142 evaluation fee for each plan or plan update, at the time the plan is submitted for review.

(5) Grid Search

Any school district, individual, business or agency that submits a request for the District to conduct a grid search to identify all facilities with the potential to emit hazardous air contaminants (pollutants) shall deposit an initial fee of \$350 at the time the grid search is requested. If the actual costs incurred are greater than the amount deposited, the school district, individual, business or agency that made the request shall submit an additional amount as specified by the District to recover the remaining actual costs of performing the grid search.

(6) New or Modified Power Plants

Any source subject to the requirements of Rule 20.5 Power Plants, shall reimburse the District for the actual costs incurred in order to comply with the provisions of Rule 20.5. The applicant shall deposit the amount estimated to cover the actual cost at the time of application submittal.

(7) Toxic Hot Spots

The owner or operator of a facility who has been identified by the District as being subject to the requirements of Health and Safety Code Section 44300 et seq. (the Air Toxics "Hot Spots" Information and Assessment Act), shall pay the applicable fees specified below to the District within 30 days of receipt of an invoice for the required fees.

(i) The owner or operator of a facility identified by the District as subject to any of the site-specific program requirements listed below shall pay an annual site-specific program fee. The amount of the site-specific program fee shall be equal to the actual costs incurred by the District associated with the site-specific program requirements for each affected facility.

(A) Toxic air contaminant emissions source testing when necessary to determine emissions for inclusion in a toxic air contaminant emissions inventory.

(B) Public health risk assessment or updated public health risk assessment pursuant to Health and Safety Code Section 44360 et seq. or Rule 1210 of these Rules and Regulations.

(C) Public notification of public health risks pursuant to Health and Safety Code Section 44362 or Rule 1210 of these Rules and Regulations.

(D) Facility toxic air contaminant risk reduction audit and plan pursuant to Health and Safety Code Section 44390 or Rule 1210 of these Rules and Regulations.

(ii) In addition to the fee specified in Subsection (f)(7)(i), the owner or operator of a facility subject to the requirements of Health and Safety Code Section 44300 et seq. shall pay an annual fee for the recovery of State program costs. The amount of the annual State program fee for each facility shall be that specified by the ARB in accordance with the State Air Toxics "Hot Spots" Fee Regulation contained in Title 17, California Code of Regulations, Section 90700 et seq.

(8) California Clean Air Act

The owner or operator of a stationary source who is required by Title 17, California Code of Regulations, Section 90800, et seq., to pay a fee adopted by the Air Resources Board shall pay the required fee to the District within 30 days of receipt of an invoice for the required fees.

(9) Title V Operating Permit

The owner or operator of a stationary source subject to the requirements of Regulation XIV of these Rules and Regulations, shall pay the actual time and materials costs incurred by the District to review and act upon an application for initial permit, permit modification, administrative permit amendment, Section 502(b)(10) change, enhanced Authority to Construct and/or Title V operating permit renewal; to evaluate such source for compliance with Regulation XIV and the terms and conditions of a Title V operating permit, including but not limited to the costs incurred to document such evaluation, to prepare reports, and to take any actions necessary in cases of noncompliance; to reopen an existing Title V operating permit; and to cancel a Title V operating permit.

(10) Synthetic Minor Source Permit

The owner or operator of a stationary source that submits an application to obtain a Synthetic Minor Source (SMS) Permit pursuant to Rule 60.2, shall pay the fees specified below to recover the actual costs incurred by the District to review and act upon an application for initial permit, permit modification and/or permit renewal.

Application evaluation fee (new or modified permits)	T+M
SMS permit renewal fee	T+RN

(11) Certificate of Exemption

The owner or operator of any emission unit or process, applying for a Certificate of Exemption (COE) as provided under Rule 11 (d)(19)(xviii), shall pay a \$95 non-refundable processing fee and the fee specified below to recover the actual costs incurred by the District to evaluate the emission unit or process to obtain an initial or modified COE. A COE is exempt from the requirement to pay Annual Operating Fees.

Initial evaluation fee	T+M (initial deposit \$396 plus processing fee)
COE modifications	T+M

(12) California Environmental Quality Act

Whenever the District is requested or required to conduct analyses, review or prepare documents, or conduct and/or participate in administrative procedures, meetings or hearings pursuant to CEQA, the District costs shall be paid by the persons requesting and/or receiving such services. District staff costs shall be determined using the labor rates specified in Schedule 94. Costs to the District resulting from the activities of other agencies or consultants to the District necessary to provide such services shall be included in the total District costs. Persons requesting and/or receiving such services shall be charged the estimated cost of providing those services and shall deposit such amount to the District in advance of the service, unless prior arrangements for payment have been approved by the District. If the actual costs incurred are greater than the amounts deposited, the persons requesting and/or receiving the services shall deposit additional amounts as specified by the District to recover the remaining actual costs. Any funds deposited in excess of actual costs incurred shall be refunded.

(g) **LATE FEES**

(1) Late fees for Annual Operating Fees due to the District shall apply as follows:

(i) A late fee of 30 percent of the Annual Operating Fees due or \$250, whichever is less, shall be added for fees paid later than the last day of the renewal month.

(ii) An additional late fee of 10 percent of the Annual Operating Fees due shall be added for each additional month or portion thereof that the fees remain unpaid.

(iii) In no case shall the late fees exceed 100 percent of the total Annual Operating Fees.

(2) Late fees for any payments due to the District, except Annual Operating Fees, shall apply as follows:

(i) A late fee of 30 percent of the amount due shall be added for payments made more than 30 days after the due date.

(ii) An additional late fee of 10 percent of the amount due shall be added for each additional month or portion thereof that the payment is not received.

(iii) In no case shall the late fees exceed 100 percent of the amount due.

(h) RENEWAL OF EXPIRED PERMIT(S) & REINSTATEMENT OF RETIRED PERMIT(S)

(1) General Provisions

In addition to the Annual Operating Fees due for renewing an expired permit or reinstating a retired permit, any applicable fees pursuant to Section (d)(6), such as an ownership change, change of location or modification, shall be paid concurrently.

(2) Renewal of Expired Permit(s) to Operate

An expired permit can be renewed within six months of the expiration date by paying the applicable Annual Operating Fees and the late fees as specified in Section (g).

(3) Reinstatement of Retired Permit(s) to Operate

A retired permit can be reinstated within six months of the retirement date by submitting a written request, and paying the applicable Annual Operating Fees, a reinstatement fee of \$75 and the late fees as specified in Section (g).

(i) REFUNDS, INSUFFICIENT PAYMENT OF FEES AND CANCELLATIONS

(1) General Provisions

(i) No refunds shall be issued for amounts of less than \$25.

(ii) If an applicant does not sign, date and return a refund claim form within six months after receipt of the form, all rights to a refund shall be forfeited.

(2) Application Fee Refunds

(i) Refunds Prior to Evaluation: If an application for an Authority to Construct/Permit to Operate is withdrawn by the applicant before the engineering evaluation has begun, the District will refund the entire Initial Application Fee, less the \$95 non-refundable processing fee.

(ii) Refunds After Evaluation: If an application for an Authority to Construct/Permit to Operate is withdrawn by the applicant after the engineering evaluation has begun or if an Authority to Construct has been denied or canceled, the District will refund the Initial Application Fee, less the \$95 non-refundable processing fee and all costs incurred by the District to evaluate the application.

(iii) Certificate of Registration Refunds: If an application for a Certificate of Registration is withdrawn by the applicant after the engineering evaluation has begun, or withdrawn seven days after the date of receipt, or the application is denied or cancelled, the District will only refund the Emission Unit Renewal Fee.

(iv) Refund Due to Overpayment: If the total cost incurred by the District to evaluate an application for an Authority to Construct/Permit to Operate is less than the amount deposited by the applicant, the District will refund the amount deposited, less the actual evaluation costs and the \$95 non-refundable processing fee.

(v) **Exempt Equipment Refunds:** If the District determines that the article, machine equipment or other contrivance for which the application was submitted is not within the purview of state law or these Rules and Regulations, a full refund of the fees paid will be issued to the applicant. If an application for a Certificate of Exemption is withdrawn by the applicant before the engineering evaluation has begun, the District will refund the entire deposit and any other fees paid, less the \$95 non-refundable processing fee. If an application for a Certificate of Exemption is withdrawn by the applicant after the engineering evaluation has begun, the District will refund all fees paid, less the initial deposit and the \$95 non-refundable processing fee.

(3) **Annual Operating Fee Refunds**

A refund of the Annual Operating Fees shall not be issued unless the fees for the upcoming year are paid prior to the Permit to Operate renewal date and the request for a refund of these fees is made prior to the Permit to Operate renewal date.

(4) **Air Contaminant Emissions Fee Refunds**

(i) **New Facilities:** The Air Contaminant Emissions Fee portion of the Initial Application Fee shall only be refunded if the application is withdrawn or cancelled prior to the issuance of a Startup Authorization or Permit to Operate.

(ii) **Existing Facilities:** Air Contaminant Emissions Fees paid by existing facilities as part of their Annual Operating Fee or an Initial Application Fee shall not be refundable, unless all Permit(s) to Operate at the facility are retired.

(5) **Other Fees**

Asbestos Notifications: Refunds of asbestos notification fees shall be issued only if a cancellation notice is received by the District prior to the notification start date. A refund will not be issued if the notice of cancellation is received by the District on or after the notification start date.

(6) **Cancellation Fees - Source Testing and Test Witnessing**

Substitution of another facility for a scheduled test shall be considered a cancellation subject to the provisions listed below.

(i) **Schedule 92(a):** If a source test cancellation notice is not received at least two working days prior to a scheduled source test date a cancellation fee of \$500 shall be charged.

(ii) **Schedules 92(b-z) and 93:** If a source test or test witnessing cancellation notice is not received at least two working days prior to a scheduled source test date a cancellation fee of \$250 shall be charged.

(iii) **Vapor Recovery (Phase I, II):** If a VOC vapor recovery system test witness cancellation notice is not received at least two working days prior to a scheduled test date a cancellation fee of \$250 shall be charged.

(7) Insufficient Payment of Fees

(i) If the fees deposited by an applicant to cover the cost of evaluating an application for an Authority to Construct/Permit to Operate or other District evaluation is insufficient to complete the work in progress, the applicant shall deposit an amount deemed sufficient by the District to complete the work.

(ii) The Air Pollution Control Officer shall cancel an application when an applicant fails or refuses to deposit such amount within 30 days of demand or fails or refuses to deposit such amount by the date required by Rule 18 for action to be taken on the application, whichever date is sooner.

(iii) If the applicant fails or refuses to deposit such amount upon demand, the District may recover the same through a collection agency or by action in any court of competent jurisdiction, including small claims court. Until such amount is paid in full, the District shall not further process the application unless the Air Pollution Control Officer determines that it is in the best interest of all parties concerned to proceed.

(iv) Returned Checks: Any person who issues a check to the District, which is returned by the bank upon which it is drawn without payment, shall pay a returned check fee of \$25.

ATTACHMENT C

ALPHABETICAL LIST OF FEE SCHEDULES BY EMISSION UNIT TYPE

Abrasive Blasting Cabinets, Rooms and Booths	Schedule 2
Abrasive Blasting Equipment - Excluding Rooms and Booths	Schedule 1
Acid Chemical Milling	Schedule 32
Adhesive Manufacturing.....	Schedule 38
Adhesive Materials Application Operations.....	Schedule 27
Air Stripping Equipment.....	Schedule 52
Anodizing Tanks	Schedule 55
Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC))	Schedule 27
Asbestos Control Equipment	Schedule 59
Asphalt Pavement Heaters/Recyclers	Schedule 40
Asphalt Roofing Kettles and Tankers used to Store, Heat, Transport, and Transfer Hot Asphalt.....	Schedule 3
Automotive Refinishing Operations	Schedule 27
Bakeries.....	Schedule 58
Boilers and Heaters	Schedule 13
Bulk Flour, Powdered Sugar Storage System.....	Schedule 35
Bulk Plants and Terminals (Volatile Organic Compounds)	Schedule 25
Bulk Terminal Grain Transfer and Storage Facility Equipment.....	Schedule 23
Burn Out Ovens	Schedule 15
Can and Coil Manufacturing and Coating Operations	Schedule 33
Cement Silo System (Separate from Plants).....	Schedule 8
Ceramic Deposition Spray Booths.....	Schedule 37
Ceramic Slip Casting	Schedule 43
Coffee Roasters.....	Schedule 50
Cold Solvent Cleaning Operations.....	Schedule 28
Concrete Batch Plants	Schedule 8
Concrete Mixers Over One Cubic Yard Capacity	Schedule 8
Concrete Product Manufacturing Plants	Schedule 9
Copper Etching	Schedule 32
Dielectric Paste Manufacturing	Schedule 38
Dry Chemical Mixing	Schedule 24
Dry Chemical Storage System	Schedule 35
Dry Chemical Transfer and Storage Facility Equipment.....	Schedule 23
Dry Cleaning Facilities	Schedule 31
Electronic Component Manufacturing.....	Schedule 42
Electric Deposition Spray Booths.....	Schedule 37
Engines - Internal Combustion.....	Schedule 34
Evaporators, Dryers, & Stills Processing Organic Materials.....	Schedule 44
Feed and Grain Mills and Kelp Processing Plants.....	Schedule 22
Filtration Membrane Manufacturing	Schedule 46
Gas Turbine Engines, Test Cells and Test Stands	Schedule 20
Gasoline Stations	Schedule 26
Grinding Booths and Rooms.....	Schedule 36
Hexavalent Chromium Plating	Schedule 55
Hot Dip Galvanizing	Schedule 32
Hot-Mix Asphalt Paving Batch Plants	Schedule 4
Industrial Coating Applications	Schedule 27

Alphabetical List Of Fee Schedules By Emission Unit Type - continued

Industrial Waste Water Treatment.....	Schedule 51
Ink Manufacturing.....	Schedule 38
Intermediate Refueler Facilities (Volatile Organic Compounds)	Schedule 25
Internal Combustion Engines (Piston Type).....	Schedule 34
Internal Combustion Engines, Test Cells and Test Stands	Schedule 34
Kelp and Biogum Products Solvent Dryer.....	Schedule 30
Lens Casting/Coating Equipment	Schedule 53
Marine Coatings.....	Schedule 27
Metal Inspection Tanks.....	Schedule 28
Metal Melting Devices.....	Schedule 18
Municipal Waste Storage and Processing.....	Schedule 48
Non-Bulk Volatile Organic Compound Dispensing Facilities	Schedule 26
Non-Municipal Incinerators.....	Schedule 14
Non-Operational Status Equipment	Schedule 49
Oil Quenching	Schedule 19
Organic Gas Sterilizers	Schedule 47
Paint and Stain Manufacturing	Schedule 38
Paper Shredders or Grinders	Schedule 21
Perlite Processing.....	Schedule 41
Pharmaceutical Manufacturing	Schedule 54
Plasma Deposition Spray Booths.....	Schedule 37
Precious Metals Refining.....	Schedule 39
Rock Drills	Schedule 5
Rubber Mixers	Schedule 45
Salt Baths	Schedule 19
Sand, Rock, Aggregate Screens, and Other Screening Operations, when not used in Conjunction with other Permit Items in these Schedules.....	Schedule 6
Sand, Rock, and Aggregate Plants.....	Schedule 7
Sewage Treatment Facilities.....	Schedule 56
Smoke Houses RESERVED	Schedule 12
Soil Remediation Equipment	Schedule 52
Solder Paste Manufacturing.....	Schedule 38
Soldering Equipment (Automated)	Schedule 29
Solvent Cleaning Operations	Schedule 28
Still Processing Organic Materials.....	Schedule 44
Tire Buffers.....	Schedule 11
Turbine Engines, Test Cells and Test Stands	Schedule 20
Vapor Solvent Cleaning Operations	Schedule 28
Wood Shredders or Grinders	Schedule 21

CATEGORIZED LIST OF FEE SCHEDULES BY EMISSION UNIT TYPE

ABRASIVE BLASTING EQUIPMENT

Abrasive Blasting Cabinets, Rooms and Booths	Schedule 2
Abrasive Blasting Equipment - Excluding Rooms and Booths	Schedule 1

ASPHALT RELATED OPERATIONS, EQUIPMENT AND PROCESSES

Asphalt Pavement Heaters/Recyclers	Schedule 40
Asphalt Roofing Kettles and Tankers used to Store, Heat, Transport, and Transfer Hot Asphalt	Schedule 3
Hot-Mix Asphalt Paving Batch Plants	Schedule 4

COATING, ADHESIVE AND INK APPLICATION EQUIPMENT & OPERATIONS

Adhesive Materials Application Operations	Schedule 27
Automotive Refinishing Operations	Schedule 27
Can and Coil Coating Operations	Schedule 33
Graphic Arts Operations	Schedule 27
Industrial Coating Applications	Schedule 27
Lens Coating Equipment	Schedule 53
Miscellaneous Parts Coatings	Schedule 27
Wood, Metal, Marine, Aerospace Coatings	Schedule 27

CONCRETE EQUIPMENT

Cement Silo System (Separate from Plants)	Schedule 8
Concrete Batch Plants	Schedule 8
Concrete Mixers Over One Cubic Yard Capacity	Schedule 8
Concrete Product Manufacturing Plants	Schedule 9

COMBUSTION AND HEAT TRANSFER EQUIPMENT

Boilers and Heaters	Schedule 13
Gas Turbine Engines, Test Cells and Test Stands	Schedule 20
Internal Combustion Engines (Piston Type)	Schedule 34
Internal Combustion Engines, Test Cells and Test Stands	Schedule 34
Non-Municipal Incinerators	Schedule 14

DRY CHEMICAL OPERATIONS

Dry Chemical Mixing	Schedule 24
Dry Chemical Storage System	Schedule 35
Dry Chemical Transfer and Storage Facility Equipment	Schedule 23

ELECTRONIC MANUFACTURING

Electronic Component Manufacturing	Schedule 42
Soldering Equipment (Automated)	Schedule 29

FOOD PROCESSING AND PREPARATION EQUIPMENT

Bakeries	Schedule 58
Bulk Flour and Powdered Sugar Storage Systems	Schedule 35
Coffee Roasters	Schedule 50
Smoke Houses <u>RESERVED</u>	Schedule 12

Categorized List Of Fee Schedules By Emission Unit Type - continued

FUEL STORAGE, TRANSFER AND DISPENSING EQUIPMENT

Bulk Plants and Terminals (Volatile Organic Compounds)	Schedule 25
Gasoline Stations	Schedule 26
Intermediate Refueler Facilities (Volatile Organic Compounds)	Schedule 25
Non-Bulk Volatile Organic Compound Dispensing Facilities	Schedule 26

MACHINING EQUIPMENT

Grinding Booths and Rooms	Schedule 36
Paper or Wood Shredders or Grinders	Schedule 21
Plasma, Electric and Ceramic Deposition Spray Booths	Schedule 37
Tire Buffers	Schedule 11

METAL TREATMENT OPERATIONS

Acid Chemical Milling	Schedule 32
Copper Etching	Schedule 32
Hexavalent Chromium Plating & Anodizing Tanks	Schedule 55
Hot Dip Galvanizing	Schedule 32
Oil Quenching and Salt Baths	Schedule 19

METALLURGICAL PROCESSING EQUIPMENT

Acid Chemical Milling	Schedule 32
Can and Coil Manufacturing Operations	Schedule 33
Copper Etching	Schedule 32
Hot Dip Galvanizing	Schedule 32
Metal Inspection Tanks	Schedule 28
Metal Melting Devices	Schedule 18
Oil Quenching and Salt Baths	Schedule 19
Plasma and Electric Deposition Spray Booths	Schedule 37
Precious Metals Refining	Schedule 39

MISCELLANEOUS MANUFACTURING AND PROCESSING

Ceramic Slip Casting	Schedule 43
Evaporators, Dryers, & Stills Processing Organic Materials	Schedule 44
Feed and Grain Mills and Kelp Processing Plants	Schedule 22
Filtration Membrane Manufacturing	Schedule 46
Ink Manufacturing	Schedule 38
Kelp and Biogum Products Solvent Dryer	Schedule 30
Lens Casting/Coating Equipment	Schedule 53
Municipal Waste Storage and Processing	Schedule 48
Non-Operational Status Equipment	Schedule 49
Organic Gas Sterilizers	Schedule 47
Paint, Adhesive, Stain, Ink, Solder Paste, and Dielectric Paste Manufacturing	Schedule 38
Perlite Processing	Schedule 41
Pharmaceutical Manufacturing	Schedule 54
Stills Processing Organic Materials	Schedule 44

Categorized List Of Fee Schedules By Emission Unit Type - continued

MIXING, BLENDING AND PACKAGING EQUIPMENT

Concrete Mixers Over One Cubic Yard Capacity	Schedule 8
Dry Chemical Mixing	Schedule 24
Rubber Mixers	Schedule 45

OVENS

Burn Out Ovens	Schedule 15
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SAND, ROCK AND AGGREGATE RELATED OPERATIONS

Rock Drills	Schedule 5
Sand, Rock, Aggregate Screens, and Other Screening Operations.....	Schedule 6
Sand, Rock, and Aggregate Plants	Schedule 7

SOLVENT CLEANING OPERATIONS

Cold Solvent and Remote Reservoir Cleaning Operations.....	Schedule 28
Dry Cleaning Facilities	Schedule 31
Vapor Solvent Cleaning Operations	Schedule 28

SPRAY BOOTH OPERATIONS

Coating, Adhesives and Painting Operations.....	Schedule 27
Plasma, Electric and Ceramic Deposition Spray Booths	Schedule 37

STORAGE AND TRANSFER EQUIPMENT

Bulk Flour and Powdered Sugar Storage Systems.....	Schedule 35
Bulk Plants and Terminals (Volatile Organic Compounds)	Schedule 25
Bulk Terminal Grain Transfer and Storage Facility Equipment.....	Schedule 23
Dry Chemical Storage Systems.....	Schedule 35
Dry Chemical Transfer and Storage Facility Equipment.....	Schedule 23

TREATMENT AND REMEDIATION OPERATIONS

Air Stripping Equipment.....	Schedule 52
Asbestos Control Equipment	Schedule 59
Evaporators, Dryers, and Stills Processing Organic Materials.....	Schedule 44
Industrial Waste Water Treatment.....	Schedule 51
Sewage Treatment Facilities	Schedule 56
Soil Remediation Equipment	Schedule 52

FEE SCHEDULES

The Fee Schedules shall be used in determining the Initial Evaluation Fees and Emission Unit Renewal Fees using the amounts listed in Columns (1) and (2) respectively for each emission unit. The fees specified below do not include all applicable fees. See Sections (c), (d), (e), (f), (g), (h), and (i) for other required fees.

SCHEDULE 1: Abrasive Blasting Equipment Excluding Rooms and Booths

Any permit unit consisting of air hoses, with or without water lines, with a single pot rated at 100 pounds capacity or more of sand regardless of abrasive used, and a nozzle or nozzles. (Equipment not operated solely in Schedule 2 facilities).

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Pot 100 pounds capacity or larger with no Peripheral Equipment	\$677 <u>\$516</u>	\$76 <u>\$81</u>
(b) Each Pot 100 pounds capacity or larger loaded Pneumatically or from Storage Hoppers	\$1103 <u>\$1053</u>	\$65 <u>\$81</u>
(c) Each Bulk Abrasive Blasting Material Storage System	\$1493 <u>\$1355</u>	\$100 <u>\$94</u>
(d) Each Spent Abrasive Handling System	\$1296 <u>\$1042</u>	\$68 <u>\$70</u>
(x) Each Portable Abrasive Blasting Unit, Registered Under Rule 12.1	\$434 <u>\$439</u>	\$153 <u>\$161</u>

SCHEDULE 2: Abrasive Blasting Cabinets, Rooms and Booths

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Abrasive Blasting Cabinet, Room or Booth	\$2288 <u>\$2019</u>	\$134 <u>\$189</u>
(b) Each Cabinet, Room, or Booth with an Abrasive Transfer or Recycle System	\$2053 <u>\$1754</u>	\$108 <u>\$136</u>

SCHEDULE 3: Asphalt Roofing Kettles and Tankers used to Store, Heat, Transport, and Transfer Hot Asphalt

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Kettle or Tanker with capacity greater than 85 gallons	\$828 <u>\$821</u>	\$64 <u>\$48</u>
(b) Each Kettle or Tanker with capacity greater than 85 gallons and requiring emission control equipment	T+RN	\$217 <u>\$134</u>
(w) Each Kettle or Tanker, Registered Under Rule 12	\$282 <u>\$359</u>	\$55 <u>\$49</u>

SCHEDULE 4: Hot-Mix Asphalt Paving Batch Plant

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Hot-Mix Asphalt Paving Batch Plant	T+RN	\$1791 <u>\$1418</u>

SCHEDULE 5: Rock Drills

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Drill with water controls	\$1110 <u>\$1104</u>	\$60 <u>\$63</u>
(b) Each Drill with controls other than water	T+RN	\$43
(w) Each Drill, Registered Under Rule 12	\$354 <u>\$377</u>	\$45 <u>\$48</u>

**SCHEDULE 6: Sand, Rock, Aggregate Screens, and Other Screening Operations,
when not used in Conjunction with other Permit Items in these Schedules**

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Screen Set	\$1965 <u>\$1887</u>	\$161 <u>\$214</u>
(x) Each Portable Sand and Gravel Screen Set, Registered Under Rule 12.1	\$375 <u>\$514</u>	\$134 <u>\$188</u>

SCHEDULE 7: Sand, Rock, and Aggregate Plants

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Crusher System (involves one or more primary crushers forming a primary crushing system or, one or more secondary crushers forming a secondary crusher system and each serving a single process line)	T+RN	\$277 <u>\$376</u>
(b) Each Screening System (involves all screens serving a given primary or secondary crusher system)	T+RN	\$56 <u>\$48</u>
(c) Each Loadout System (a loadout system is a set of conveyors chutes and hoppers used to load any single rail or road delivery container at any one time)	T+RN	\$32
(d) RESERVED		
(x) Each Portable Rock Crushing System, Registered Under Rule 12.1	\$580 <u>\$612</u>	\$153 <u>\$155</u>

SCHEDULE 8: Concrete Batch Plants, Concrete Mixers over One Cubic Yard Capacity and Separate Cement Silo Systems

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Concrete Batch Plant (including Cement-Treated Base Plants)	T+RN	\$260 <u>\$298</u>
(b) Each Mixer over one cubic yard capacity	T+RN	\$166 <u>\$198</u>
(c) Each Cement or Fly Ash Silo System not part of another system requiring a Permit	T+RN	\$148 <u>\$204</u>
(d) Expo Builders Supply (ID #1084A)*	T+RN	\$450 <u>\$498</u>
(x) Each Portable Concrete Batch Plant, Registered Under Rule 12.1	\$393 <u>\$579</u>	\$167 <u>\$166</u>

*Pursuant to Subsection (c)(4)

SCHEDULE 9: Concrete Product Manufacturing Plants

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Plant	T+RN	\$187 <u>\$221</u>

SCHEDULE 10: RESERVED

SCHEDULE 11: Tire Buffers

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Buffer	T+RN	\$193 <u>\$241</u>
(b) RESERVED		

SCHEDULE 12: ~~Smoke Houses~~ RESERVED

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) through (g) RESERVED		
(h) Each Smoke House	T+RN	\$182
(i) RESERVED		

SCHEDULE 13: Boilers and Heaters

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each 1 MM BTU/HR up to but not including 50 MM BTU/HR input	\$2159 <u>\$1781</u>	\$233 <u>\$224</u>
(b) Each 50 MM BTU/HR up to but not including 250 MM BTU/HR	T+RN	\$336 <u>\$278</u>
(c) Each 250 MM BTU/HR up to 1050 MM BTU/HR input, or up to but not including 100 Megawatt gross output, whichever is greater (based on an average boiler efficiency of 32.5%)	T+RN	T+M
(d) Each 100 Megawatt output or greater (based on an average boiler efficiency of 32.5%)	T+RN	\$2508 <u>\$2335</u>
(e) RESERVED		
(f) Each 1 MM BTU/HR up to but not including 50 MM BTU/HR input at a single site where more than 5 such units are located	\$1928 <u>\$1734</u>	\$94 <u>\$80</u>
(g) Each 250 MM BTU/HR up to 1050 MM BTU/HR input or up to but not including 100 Megawatt gross output, whichever is greater, where a Notice of Intention has been filed with the California Energy Commission	T+RN	T+M
(h) Each 100 Megawatt gross output or greater where a Notice of Intention has been filed with the California Energy Commission	T+RN	T+M

SCHEDULE 14: Non-Municipal Incinerators

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Waste burning capacity up to and including 100 lbs/hr•	T+RN	\$330 <u>\$250</u>
(b) Waste burning capacity greater than 100 lbs/hr	T+RN	\$627 <u>\$654</u>
(c) Burning capacity up to and including 50 lbs/hr used exclusively for the incineration or cremation of animals	T+RN	\$204 <u>\$179</u>
(d) <u>Cremation Services Inc. (ID #95039A)*</u> Emission Controls or Modification for ATCM	T+RN	\$970 N/A
(e) Zoological Society of San Diego (ID #8521A)*	T+RN	\$934

•Excluding incinerators of 50 lbs/hr capacity or less used exclusively for incineration or cremation of animals.

*Pursuant to Subsection (c)(4)

SCHEDULE 15: Burn-Out Ovens

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Electric Motor/Armature Refurbishing Oven	T+RN	\$136 <u>\$156</u>
(b) RESERVED		
(c) Each IC Engine Parts Refurbishing Unit	T+RN	\$164 <u>\$181</u>
(d) USN SIMA (ID #4845C)*	T+RN	\$263 <u>\$230</u>

*Pursuant to Subsection (c)(4)

SCHEDULE 16: RESERVED**SCHEDULE 17: RESERVED****SCHEDULE 18: Metal Melting Devices**

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) RESERVED		
(b) RESERVED		
(c) Each Pit or Stationary Crucible	T+RN	\$646 <u>\$385</u>
(d) Each Pot Furnace	\$2478 <u>\$2138</u>	\$221 <u>\$178</u>
(e) Each Induction Furnace	T+RN	\$65 <u>\$166</u>
(f) through (h) RESERVED		

SCHEDULE 19: Oil Quenching and Salt Baths

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Tank	T+RN	\$104 <u>\$339</u>

SCHEDULE 20: Gas Turbine Engines, Test Cells and Test Stands

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
GAS TURBINE, TURBOSHAFT, TURBOJET AND TURBOFAN ENGINE TEST CELLS AND STANDS		
(a) Each Aircraft Propulsion Turbine, Turboshift, Turbojet or Turbofan Engine Test Cell or Stand	T+RN	\$199 <u>\$276</u>
(b) Each Aircraft Propulsion Test Cell or Stand at a facility where more than one such unit is located	T+RN	\$83 <u>\$81</u>
(c) Each Non-Aircraft Turbine Test Cell or Stand	T+RN	\$58 <u>\$70</u>
GAS TURBINE ENGINES		
(d) Each Non-Aircraft Turbine Engine 1 MM BTU/HR up to but not including 50 MM BTU/HR input	T+RN	\$755 <u>\$756</u>
(e) Each Non-Aircraft Turbine Engine 50 MM BTU/HR up to but not including 250 MM BTU/HR input	T+RN	\$4853 <u>\$3556</u>
(f) Each Non-Aircraft Turbine Engine 250 MM BTU/HR or greater input	T+RN	\$2493 <u>\$2562</u>
(g) Each Unit used solely for Peak Load Electric Generation	T+RN	\$778 <u>\$844</u>
(h) Each Standby Gas Turbine used for Emergency Power Generation	T+RN	\$107 <u>\$144</u>

SCHEDULE 21: Waste Disposal and Reclamation Units

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Paper or Wood Shredder or Hammermill Grinder	T+RN	\$254 <u>\$166</u>
(b) through (e) RESERVED		

SCHEDULE 22: Feed and Grain Mills and Kelp Processing Plants

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Receiving System (includes Silos)	T+RN	\$458 <u>\$280</u>
(b) Each Grinder, Cracker, or Roll Mill	T+RN	\$74 <u>\$37</u>
(c) Each Shaker Stack, Screen Set, Pelletizer System, Grain Cleaner, or Hammermill	T+RN	\$50 <u>\$62</u>
(d) Each Mixer System	T+RN	\$80 <u>\$113</u>
(e) Each Truck or Rail Loading System	T+RN	\$100 <u>\$59</u>
(f) CP Kelco: Shaker, Screen, Pelletizer, Cleaner, Hammermill (ID #203A)*	T+RN	\$409 <u>\$318</u>
(g) ISP Alginates: Shaker, Screen, Pelletizer, Cleaner, Hammermill (ID #7006A)*	T+RN	\$107

*Pursuant to Subsection (c)(4)

SCHEDULE 23: Bulk Terminal Grain and Dry Chemical Transfer and Storage Facility Equipment

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Receiving System (Railroad, Ship and Truck Unloading)	T+RN	\$190 <u>\$211</u>
(b) Each Storage Silo System	\$1311 <u>\$1236</u>	\$127 <u>\$156</u>
(c) Each Loadout Station System	T+RN	\$36 <u>\$27</u>
(d) Each Belt Transfer Station	T+RN	\$26 <u>\$27</u>
(f) <u>Cemex Construction Materials Inc. (ID #5434A)*</u>	<u>T+RN</u>	<u>\$845</u>

*Pursuant to Subsection (c)(4)

SCHEDULE 24: Dry Chemical Mixing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Grain Mixing System (includes receiving, transfer, mixing or blending, storage, and loadout bagging)	T+RN	\$183 <u>\$179</u>
(b) RESERVED		
(c) Each Dry Chemical Mixer with capacity over one-half cubic yard	T+RN	\$152 <u>\$138</u>

SCHEDULE 25: Volatile Organic Compound Terminals, Bulk Plants and Intermediate Refueler Facilities

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
1. Bulk Plants and Bulk Terminals equipped with or proposed to be equipped with a vapor processor:		
(a) Per Tank	T+RN	\$806 <u>\$938</u>
(b) Tank Rim Seal Replacement	T+RN	N/A
(c) Per Truck Loading Head	T+RN	\$156 <u>\$343</u>
(d) Per Vapor Processor	T+RN	\$1381 <u>\$1569</u>
2. Bulk Plants not equipped with or not proposed to be equipped with a vapor processor:		
(e) Per Tank	T+RN	\$56 <u>\$81</u>
(f) Per Truck Loading Head	T+RN	\$44 <u>\$37</u>
(g) RESERVED		
"Vapor Processor" means a device which recovers or transforms volatile organic compounds by condensation, refrigeration, adsorption, absorption, incineration, or any combination thereof.		
3. Facilities fueling intermediate refuelers (IR's) for subsequent fueling of motor vehicles, boats, or aircraft:		
(h) Per IR Loading Connector	T+RN	\$96 <u>\$70</u>
If a facility falls into Parts 1, 2, or 3 above and is equipped with dispensing nozzles for which Phase II vapor controls are required, additional fees equivalent to the "per nozzle" fees for Schedule 26(a) shall be assessed for each dispensing nozzle.		

SCHEDULE 26: Non-Bulk Volatile Organic Compound Dispensing Facilities
Subject to District Rules 61.0 through 61.6

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Initial installations and total renovations where Phase I and Phase II controls are required (includes Phase I fee), except where Fee Schedule 26(f) applies	\$1864 <u>\$1969</u> +RN	
Renewal Fee: Fee x nozzles x product grades per nozzle		\$55 <u>\$70</u> *
(b) RESERVED		
(c) Facilities where only Phase I controls are required (includes tank replacement)		
Fee Per Facility	\$978 <u>\$1169</u>	\$114 <u>\$123</u>
(d) RESERVED		
(e) Non-retail facilities with 260-550 gallon tanks and no other non-bulk gasoline dispensing permits		
Fee Per Facility	\$525 <u>\$554</u>	\$84 <u>\$80</u>
(f) Phase II Bootless or Mini-Booted Nozzle Vacuum Assist System facility	\$2311 \$2453 +RN	
Renewal Fee: Fee x nozzles x product grades per nozzle		\$104 <u>\$91</u> *

* The renewal fee is multiplied by the number of nozzles and the number of product grades dispensed per nozzle.

SCHEDULE 27: Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC))

PART 1 - MARINE COATINGS

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) First Permit to Operate for a <u>stationary</u> Marine Coating application <u>operation</u> at facilities emitting ≤ 10 tons/year of VOC from Marine Coating Operations	\$2573 <u>\$2539</u>	\$370 <u>\$472</u>
(b) First Permit to Operate for a <u>stationary</u> Marine Coating application <u>operation</u> at facilities emitting > 10 tons/year of VOC from Marine Coating Operations	\$3274 <u>\$3324</u>	\$1079 <u>\$1064</u>
(c) Each additional Permit Unit for <u>stationary</u> Marine Coating application <u>operations</u> at existing permitted facilities	T+RN	\$253 <u>\$197</u>
(t) First Permit to Operate for a <u>stationary</u> Marine Coating application <u>operation</u> at facilities where combined coating and cleaning solvent usage is < 3 gallons/day and < 100 gallons/year	\$1146 <u>\$1177</u>	\$189 <u>\$316</u>
(x) <u>Each portable Marine Coating application operation where aggregate emissions from all such operations under the same owner are < 10 tons/year of VOC</u>	<u>T+RN</u>	<u>\$102</u>
(y) <u>Each portable Marine Coating application operation where aggregate emissions from all such operations under the same owner are > 10 tons/year of VOC</u>	<u>T+RN</u>	<u>\$722</u>
(z) NASSCO (ID #253A)*	T+RN	\$1412 <u>\$1478</u>

*Pursuant to Subsection (c)(4)

PART 2 - INDUSTRIAL MATERIAL APPLICATIONS AND MANUFACTURING

(Includes application stations for coatings such as paint spraying and dip tanks, printing, and manufacturing products with materials which contain VOCs, etc.)

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(d) Each Surface Coating Application Station w/o control equipment and not covered by other fee schedules at facilities using > 1 gallon/day of surface coatings and emitting ≤ 5 tons/year of VOC from equipment in this fee schedule	\$1596 <u>\$1965</u>	\$276 <u>\$303</u>
(e) Each Surface Coating Application Station w/o control equipment and not covered by other fee schedules at facilities emitting > 5 tons/year of VOC from equipment in this fee schedule	T+RN	\$335 <u>\$399</u>
(f) Each Fiberglass, Plastic or Foam Product Process Line at facilities emitting ≤ 10 tons/year of VOC from fiberglass, plastic or foam products operations	\$2323 <u>\$3109</u>	\$306 <u>\$354</u>
(g) Each Fiberglass, Plastic or Foam Product Process Line at facilities emitting > 10 tons/year of VOC from fiberglass, plastic or foam products operations	\$2799 <u>\$2742</u>	\$190 <u>\$266</u>
(h) <u>RESERVED Propulsion Controls Engineering (ID #5913A)*</u>	<u>T+RN</u>	<u>\$498</u>
(i) Each Surface Coating Application Station requiring Control Equipment	T+RN	\$1793 <u>\$1462</u>

- (j) Each Surface Coating Application Station subject to Rule 67.3 or 67.9 w/o Control Equipment at facilities emitting ≤ 5 tons/year of VOC from equipment in this fee schedule ~~\$2513~~\$2388 ~~\$340~~\$365
- (k) Each Surface Coating Application Station subject to Rule 67.3 or 67.9 w/o Control Equipment at facilities emitting > 5 tons/year of VOC from equipment in this fee schedule T+RN ~~\$209~~\$245

*Pursuant to Subsection (c)(4)

SCHEDULE 27: Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC)) (continued)

PART 2 - Continued

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(l) Each Wood Products Coating Application Station w/o Control Equipment at facilities using > 500 gallons/year of wood products coatings and emitting ≤ 5 tons/year of VOC from Wood Products Coating Operations	\$1771 <u>\$2260</u>	\$436 <u>\$390</u>
(m) Each Wood Products Coating Application Station w/o Control Equipment at facilities emitting > 5 tons/ year of VOC from Wood Products Coating Operations	\$1849 <u>\$2698</u>	\$265 <u>\$375</u>
(n) Each Press or Operation at a Printing or Graphic Arts facility subject to Rule 67.16	\$1144 <u>\$1547</u>	\$175 <u>\$236</u>
(o) RESERVED		
(p) Each Surface Coating Application Station w/o control equipment (except automotive painting) where combined coating, and cleaning solvent usage is < 1 gallon/day or < 50 gallons/year	\$1501 <u>\$1780</u>	\$247 <u>\$267</u>
(q) Each Wood Products Coating Application Station of coatings and stripper w/o control equipment at a facility using < 500 gallons/year for Wood Products Coating Operations	\$1472 <u>\$1873</u>	\$303 <u>\$407</u>
(y) Walker Wood (ID #865B)*	T+RN	\$2174

*Pursuant to Subsection (c)(4)

PART 3 - MOTOR VEHICLE AND MOBILE EQUIPMENT REFINISHING OPERATIONS

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(r) Each facility applying < 5 gallons/day of Coating Materials subject to Rule 67.20 (as applied or sprayed)	\$2284 <u>\$2112</u>	\$509 <u>\$499</u>
(s) Each facility applying > 5 gallons/day of Coating Materials subject to Rule 67.20 (as applied or sprayed)	\$1908 <u>\$1959</u>	\$461 <u>\$391</u>

PART 4 - ADHESIVE MATERIALS APPLICATION OPERATIONS

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(u) Each Adhesive Materials Application Station w/o control equipment at facilities emitting ≤ 5 tons/year of VOC from equipment in this fee schedule	\$1565 <u>\$1660</u>	\$246 <u>\$323</u>
(v) Each Adhesive Materials Application Station w/o control equipment at facilities emitting > 5 tons/year of VOC from equipment in this fee schedule	\$1827 <u>\$1815</u>	\$334 <u>\$401</u>
(w) Each Adhesive Materials Application Station w/o control equipment where adhesive materials usage is < 55 gallons/year	\$1411 <u>\$1516</u>	\$247 <u>\$255</u>

SCHEDULE 28: Vapor and Cold Solvent Cleaning Operations and Metal Inspection Tanks

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Vapor Degreaser with an Air Vapor Interfacial area > 5 square feet	T+RN	\$233 <u>\$337</u>
(b) Each Cold Solvent Degreaser with liquid surface area > 5 square feet	\$1151 <u>\$956</u>	\$70 <u>\$82</u>
(c) Each Corrosion Control Cart	T+RN	\$291 <u>\$230</u>
(d) Each Paint Stripping Tank	\$1796 <u>\$1757</u>	\$209 <u>\$267</u>
(e) RESERVED		
(f) Remote Reservoir Cleaners	\$410 <u>\$382</u>	\$80 <u>\$92</u>
(g) RESERVED		
(h) Vapor Degreaser with an Air-Vapor Interfacial area ≤ 5 square feet	\$585 <u>\$547</u>	\$127 <u>\$148</u>
(i) Cold Solvent Degreaser with a liquid surface area ≤ 5 square feet	\$451 <u>\$372</u>	\$75 <u>\$102</u>
(j) Metal Inspection Tanks	\$1077 <u>\$1032</u>	\$98 <u>\$147</u>
(k) Contract Service Remote Reservoir Cleaners with > 100 units	T+RN	\$25 <u>\$27</u>
(l) Contract Service Cold Degreasers with a liquid surface area of ≤ 5 square feet	T+RN	\$10 <u>\$11</u>
(m) Each facility-wide Solvent Application Operation	T+RN	T+M
(n) RESERVED American Faucet (ID #99077A)*	T+RN	\$273
(o) RESERVED Chemtronics (ID #72A)*	T+RN	\$241

*Pursuant to Subsection (c)(4)

SCHEDULE 29: Automated Soldering Equipment

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Solder Leveler	\$2344 <u>\$2252</u>	\$154 <u>\$180</u>

SCHEDULE 30: Solvent and Extract Dryers

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Kelp and Biogum Products Solvent Dryer	T+RN	\$1271 <u>\$774</u>

SCHEDULE 31: Dry Cleaning Facilities

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Facility using Halogenated Hydrocarbon Solvents required to install Control Equipment	\$1422 <u>\$1382</u>	\$443 <u>\$487</u>
(b) Each Facility using Petroleum Based Solvents	T+RN	\$337 <u>\$350</u>
(c) Each Facility using Solvents not required to install Control Equipment	T+RN	\$188 <u>\$159</u>
(d) RESERVED		

SCHEDULE 32: Acid Chemical Milling, Copper Etching and Hot Dip Galvanizing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Copper Etching Tank	T+RN	\$317 <u>\$540</u>
(b) Each Acid Chemical Milling Tank	T+RN	\$188 <u>\$455</u>
(c) Each Hot Dip Galvanizing Tank	T+RN	\$152 <u>\$179</u>
(d) Rohr (ID #301A)* <u>RESERVED</u>	T+RN	\$1659
(e) <u>Chemtronics (ID #72A)*</u>	<u>T+RN</u>	<u>\$886</u>

*Pursuant to Subsection (c)(4)

SCHEDULE 33: Can and Coil Manufacturing and Coating Operations

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Process Line	T+RN	\$185 <u>\$214</u>

SCHEDULE 34: Piston Type Internal Combustion Engines

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Cogeneration Engine with in-stack Emission Controls	T+RN	\$308 <u>\$400</u>
(b) Each Cogeneration Engine with Engine Design Emission Controls	T+RN	\$437 <u>\$526</u>
(c) Each Emergency Standby Engine (for electrical or fuel interruptions beyond control of Permittee)	\$2022 <u>\$1898</u>	\$109 <u>\$169</u>

SCHEDULE 34: Piston Type Internal Combustion Engines – (Continued)

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(d) Each Engine for Non-Emergency and Non-Cogeneration Operation	\$1938 <u>\$2195</u>	\$299 <u>\$330</u>
(e) Each Grouping of Engines for Dredging or Crane Operation with total engine horsepower > 200 HP	T+RN	\$184 <u>\$244</u>
(f) Each Diesel Pile-Driving Hammer	T+RN	\$113 <u>\$80</u>
(g) Each Engine for Non-Emergency and Non-Cogeneration Operation < 200 horsepower	\$1918 <u>\$1900</u>	\$129 <u>\$159</u>
(h) Each California Certified Emergency Standby Engine (for electrical or fuel interruptions beyond control of Permittee)	\$1719 <u>\$1684</u>	\$98 <u>\$167</u>
(i) Each Internal Combustion Engine Test Cell and Test Stand	T+RN	\$265 <u>\$177</u>
(j) RESERVED		
(k) RESERVED Supplemental Renewal Fee Each Emergency Standby Diesel Engine that limits maintenance and testing to 30 hours or less to comply with State Air Toxics Control Measure.¹	N/A	\$158
(w) Each Specified Eligible Engine, Registered Under Rule 12	\$378 <u>\$484</u>	\$84 <u>\$123</u>
(x) Each Specified Eligible Portable Engine, Registered Under Rule 12.1	\$411 <u>\$519</u>	\$117 <u>\$113</u>
(z) Each Specified Eligible Engine, Registered Under Rule 12, Conversion from Valid Permit	\$281 <u>\$252</u>	N/A

¹ A one-time Supplemental Fee will be charged in either FY 2005-06 or FY 2006-07.

*Pursuant to Subsection (c)(4)

SCHEDULE 35: Bulk Flour, Powdered Sugar and Dry Chemical Storage Systems

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each System	T+RN	\$188 <u>\$220</u>

SCHEDULE 36: Grinding Booths and Rooms

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Booth or Room	\$1932 <u>\$1835</u>	\$145 <u>\$170</u>

SCHEDULE 37: Plasma Electric and Ceramic Deposition Spray Booths

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Application Station	T+RN	\$279 <u>\$341</u>
(c) Flame Spray (ID #507A)*	T+RN	\$638 <u>\$897</u>

*Pursuant to Subsection (c)(4)

SCHEDULE 38: Paint, Adhesive, Stain, Ink, Solder Paste, and Dielectric Paste Manufacturing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Process Line for Paint, Adhesive, Stain, or Ink Manufacturing at facilities producing > 10,000 gallons per year	T+RN	\$236 <u>\$128</u>
(b) Each Can Filling Line	T+RN	\$232 <u>\$222</u>
(c) Each Process Line for Solder Paste or Dielectric Paste Manufacturing	T+RN	\$151 <u>\$138</u>
(d) Each Paint, Adhesive, Stain or Ink Manufacturing facility producing <10,000 gallons per year	T+RN	\$339 <u>\$335</u>
(f) Ferro Electronic Material Systems (ID #8407A)*	T+RN	\$674 <u>\$1499</u>
(g) <u>Loctite Corporation (ID #92057A)*</u>	<u>T+RN</u>	<u>\$262</u>

*Pursuant to Subsection (c)(4)

SCHEDULE 39: Precious Metals Refining

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Process Line	T+RN	\$123 <u>\$134</u>

SCHEDULE 40: Asphalt Pavement Heaters/Recyclers

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Processor	\$1590 <u>\$1442</u>	\$67 <u>\$69</u>
(x) Each Portable Unheated Pavement Crushing and Recycling System, Registration Under Rule 12.1	\$489 <u>\$417</u>	\$91 <u>\$49</u>

SCHEDULE 41: Perlite Processing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Process Line	T+RN	\$422 <u>\$254</u>
(b) Aztec Perlite (ID #2700A)*	T+RN	\$465 <u>\$487</u>

*Pursuant to Subsection (c)(4)

SCHEDULE 42: Electronic Component Manufacturing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Process Line	T+RN	\$307 <u>\$382</u>
(b) Each Screen Printing Operation	T+RN	\$328 <u>\$463</u>
(c) Each Coating/Maskant Application Operation, excluding Conformal Operation	T+RN	\$578 <u>\$378</u>
(d) Each Conformal Coating Operation	T+RN	\$14 <u>\$156</u>
(e) RESERVED <u>ProCoat (ID #8445A)*</u>	<u>T+RN</u>	<u>\$391</u>
(f) RESERVED		
(g) RESERVED		

*Pursuant to Subsection (c)(4)

SCHEDULE 43: Ceramic Slip Casting

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Process Line	T+RN	\$256 <u>\$266</u>
(b) <u>Polese Company Inc. (ID #7300A)*</u>	T+RN	<u>\$673</u>

*Pursuant to Subsection (c)(4)

SCHEDULE 44: Evaporators, Dryers, & Stills Processing Organic Materials

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Evaporators and Dryers [other than those referenced in Fee Schedule 30 (a) processing materials containing volatile organic compounds]	T+RN	\$241 <u>\$230</u>
(b) Solvent Recovery Stills with a rated capacity equal to or greater than 7.5 gallons <u>Solvent Recovery Stills, on-site, batch-type, solvent usage > 350 gallons per day</u>	\$1739 <u>\$1650</u>	\$91 <u>\$127</u>

SCHEDULE 45: Rubber Mixers

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Rubber Mixer	T+RN	\$131 <u>\$104</u>

SCHEDULE 46: Filtration Membrane Manufacturing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Process Line	T+RN	\$616 <u>\$821</u>
(b) RESERVED		
(c) RESERVED		
(d) RESERVED		

SCHEDULE 47: Organic Gas Sterilizers

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Organic Gas Sterilizer requiring control	T+RN	\$743 <u>\$625</u>
(b) Each Stand Alone Organic Gas Aerator requiring control	T+RN	T+M
(c) Each Organic Gas Sterilizer not requiring control	T+RN	\$193 <u>\$198</u>
(d) RESERVED		

SCHEDULE 48: Municipal Waste Storage and Processing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Waste Disposal Site not equipped with Emission Collection & Control System	T+RN	\$1926 <u>\$2356</u>
(b) Each Temporary Storage and/or Transfer Station	T+RN	T+M
(c) Each Waste Disposal Site/Landfill equipped with Emission Collection & Control System(s)	T+RN	\$1037 <u>\$1868</u>
(d) through (e) RESERVED		

SCHEDULE 49: Non-Operational Status Equipment

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Non-Operational Status Equipment	\$96 <u>\$95</u>	\$34 <u>\$49</u>
(b) Activating Non-Operational Status Equipment	\$153 <u>\$140</u>	N/A

SCHEDULE 50: Coffee Roasters

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Coffee Roaster	\$2397 <u>\$2233</u>	\$245 <u>\$198</u>

SCHEDULE 51: Industrial Waste Water Treatment

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each On-site Processing Line	\$2124 <u>\$2068</u>	\$197 <u>\$247</u>
(b) Each Offsite Processing Line Duetsch ECD (ID #501A)*	T+RN	T+M <u>\$487</u>
(c) <u>USN Air Station NORIS Public Works (ID #4821B)*</u>	T+RN	<u>\$503</u>
<u>*Pursuant to Subsection (c)(4)</u>		

SCHEDULE 52: Air Stripping & Soil Remediation Equipment

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Air Stripping Equipment	T+RN	\$193 <u>\$180</u>
(b) Soil Remediation Equipment - On-site (In situ Only)	\$3758 <u>\$3503</u>	\$225 <u>\$188</u>
(c) Soil Remediation Equipment - Offsite & On-site (ex situ)	T+RN	\$472 <u>\$475</u>
(d) Contaminated Soil Excavation	T+RN	T+M
(e) RESERVED		

SCHEDULE 53: Lens Casting Equipment

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Lens Casting Line	T+RN	\$256 <u>\$486</u>
(b) Each Lens Coating Line	T+RN	\$26 <u>\$27</u>

SCHEDULE 54: Pharmaceutical Manufacturing

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Pharmaceutical Manufacturing Process Line	T+RN	\$322 <u>\$344</u>
(b) RESERVED		
(c) J & D Laboratories (ID #97022)*	T+RN	\$1473
*Pursuant to Subsection (c)(4)		

SCHEDULE 55: Hexavalent Chromium Plating and Anodizing Tanks

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Hard or Decorative Chrome Plating and/or Anodizing Tank or Group of Tanks Served by an Emission Control System	T+RN	\$1661 <u>\$1274</u>
(b) Each Decorative Plating Tank without Add-on Emission Controls	T+RN	\$1171 <u>\$708</u>
(c) Each Hard Chrome Plating or Anodizing Tank without Add-on Emission Controls	T+RN	\$2267 <u>\$1921</u>

SCHEDULE 56: Sewage Treatment Facilities

Fee Unit	(1) Initial Evaluation Fee	(2) Emission Unit Renewal Fee
(a) Each Sewage Treatment Facility	T+RN	\$2304 <u>\$2212</u>
(b) Each Wastewater Odor Treatment System that is not part of a Permitted Sewage Treatment Facility	T+RN	\$901 <u>\$869</u>
(c) RESERVED		

SCHEDULE 57: RESERVED

SCHEDULE 58: Bakeries

Fee Unit	(1)	(2)
	Initial Evaluation Fee	Emission Unit Renewal Fee
(a) Bakery Ovens at Facilities with Emission Controls Pursuant to Rule 67.24	T+RN	T+M
(b) Bakery Ovens at Other Facilities	T+RN	\$311 <u>\$315</u>

SCHEDULE 59: Asbestos Control Equipment

Fee Unit	(1)	(2)
	Initial Evaluation Fee	Emission Unit Renewal Fee
(a) RESERVED		
(b) Portable Asbestos Bead Blast Machine	\$1165 <u>\$1115</u>	\$159 <u>\$160</u>
(c) Portable Asbestos Mastic Removal Application Station	\$1522 <u>\$1409</u>	\$159 <u>\$149</u>

SCHEDULES 60 THROUGH 90 RESERVED

SCHEDULE 91: Miscellaneous - Hourly Rates

The Evaluation Fee for an application for an Authority to Construct/Permit to Operate for equipment/processes not specified in the Fee Schedules shall be based on the actual costs incurred by the District for evaluating the application and an estimated Emission Unit Renewal Fee which will cover the costs related to an annual compliance inspection of the equipment. The applicant shall deposit the amount estimated to cover the actual cost of evaluation and the estimated renewal fee at the time of application submittal.

SCHEDULE 92: Source Testing Performed by the District

The owner or operator of an emission unit which requires source testing to determine compliance shall pay the applicable source test fee(s) listed below if the source testing is performed by the District or a District contractor to measure emissions for the purpose of quantifying emissions to determine whether a Permit to Operate shall be issued or if the emission unit is in compliance. If the source test requires significantly more on-site time that is provided by the fixed fees specified below (e.g. tall stacks), the additional costs incurred by the District shall be determined using the labor rates specified in Schedule 94 and related material and other costs. The owner or operator shall pay such fees upon notification from the District that such fees are required.

Fee Unit	Fee
(a) Each Particulate Matter Source Test	\$4375 \$4929
(b) Annual Fee for each 5-Year Test Cycle for Incinerator Particulate Matter Source Test with Waste Burning Capacity of < 100 lbs Per Hour	\$1081 \$1218
(c) Each Oxides of Sulfur Sulfur Oxides Source Test	T+M
(d) Annual Fee for each Biennial Cycle Test for NOx and CO (1/2 the cost of one test)	\$855 \$929
(e) Each Ethylene Oxide Source Test	T+M
(f) Each Carbon Monoxide and Oxides of Nitrogen Oxides Source Test	\$1710 \$1859
(g) Each Oxides of Nitrogen Oxides Source Test	\$1313 \$1493
(h) Each Incinerator Particulate Matter Source Test with Waste Burning Capacity of > 100 lbs Per Hour	T+M
(i) Each Ammonia Slippage Source Test	\$750 \$867
(j) Continuous Emission Monitor System Evaluation	T+M
(k) RESERVED	
(l) RESERVED	
(m) Each Mass Emissions Source Test	T+M
(n) RESERVED	
(o) Each Multiple Metals Source Test	T+M
(p) Each Chromium Source Test	T+M
(q) Each VOC Onsite Analysis	T+M
(r) Each VOC Offsite Analysis	T+M
(s) Each Hydrogen Sulfide Source Test	T+M
(t) Each Acid Gases Source Test	T+M
(u) Annual Fee for each 5-Year Test Cycle for Particulate Matter Source Testing at Perlite Plants, (1/5 the cost of one test)	\$875 \$986
(v) Annual Fee for Optional Source Test Pilot Study (1/2 the cost of one test)	T+M
(z) Miscellaneous Source Test (Special Tests not Listed)	T+M

SCHEDULE 93: Witness of Source Tests Performed by Independent Contractors

The owner or operator of an emission unit which requires source testing to determine compliance for the purpose of quantifying emissions to determine whether a Permit to Operate shall be issued or if the emission unit is in compliance, and chooses to have the testing performed by an independent contractor, shall pay the actual T+M costs incurred by the District to observe such testing and review the resulting source test report.

Any person, company, agency that requests review of a test procedure shall pay the actual T+M costs incurred by the District to review such test procedures. Such requests shall be accompanied by an amount estimated to cover actual District costs.

Fee Unit	Fee
(a) Observations Test Witness and Report Review	T+M
(b) Source Test Reports RESERVED	T+M
(c) Test Procedure Review	T+M
(d) Each VOC Bulk Terminal Test Witness	T+M
(e) Each Ethylene Oxide Test Witness Day	\$1492 \$1635

SCHEDULE 94: Time and Material (T+M) Labor Rates

Employee Classification (Fee Unit)	Hourly Rate
Air Pollution Control Aide (94u)	\$8277
Air Quality Inspector I (94o)	\$96\$92
Air Quality Inspector II (94e)	\$103\$111
Air Quality Inspector III (94f)	\$123\$130
Air Quality Specialist	\$79
Assistant Air Resources Specialist (94s)	\$115\$107
Assistant Chemist (94i)	\$77\$75
Assistant Engineer (94b)	\$132\$122
Assistant Meteorologist (94g)	\$82\$80
Associate Air Resources Specialist (94q)	\$122\$119
Associate Chemist (94j)	\$85\$93
Associate Engineer (94c)	\$140\$137
Associate Meteorologist (94r)	\$85\$93
Engineering Technician (94p)	\$116\$106
Instrument Technician I (94l)	\$68\$67
Instrument Technician II (94n)	\$73\$75
Junior Engineer (94a)	\$114\$93
Senior Chemist (94k)	\$100\$108
Senior Engineer (94d)	\$174\$163
Senior Meteorologist (94h)	\$102\$111
Source Test Technician (94m)	\$68\$70
Student Worker II (94v)	\$32\$28
Student Worker III (94w)	\$38\$34
Student Worker V (94x)	\$50\$42
Supervising Instrument Technician (94t)	\$84\$87
Supervising Air Resource Specialist (94y)	\$97

SCHEDULE 95: Sampling and Analysis

When the District determines a sample and/or analysis is needed for the purpose of determining potential emissions and/or determining compliance with District Rules and Regulations, the actual T+M costs incurred by the District for collection and analysis of samples, including preparing the reports, shall be paid by the permittee, applicant or other persons for activities for which a Permit is not required.

**SCHEDULE 96: Additional Costs Incurred by the District for Sources
Not in Compliance**

Whenever the District is requested or required to provide consultation, testing or inspection to any person or facility, beyond the consultation testing and inspection covered by the permit fees, or related to a Notice of Violation and/or Notice to Comply, the person or facility shall pay the actual T+M costs incurred by the District for the cost of such services.

SCHEDULE 97: Other Charges

Whenever the District is requested or required to provide consultation, legally required testimony, testing, inspection, engineering or services, the cost of such services shall be determined using the labor rates specified in Schedule 94. Persons requesting and/or receiving such services shall be charged the estimated cost of providing such services and shall deposit such amount to the District in advance of the service, unless prior arrangements for payment have been approved by the District. In the case of consultations requested prior to filing an application, any funds deposited in excess of actual costs incurred for such consultations shall be refunded or applied as a credit against required application fees.

**AIR POLLUTION CONTROL DISTRICT
SAN DIEGO COUNTY**

**PROPOSED AMENDMENTS TO
RULE 40 – PERMIT AND OTHER FEES**

WORKSHOP REPORT

A notice for a workshop on the proposed amendments to Rule 40 was mailed to all permit holders in San Diego County. Notices were also mailed to all Economic Development Corporations and Chambers of Commerce in San Diego County, the U.S Environmental Protection Agency, the California Air Resources Board, and other interested parties.

The workshop was held on May 18, 2007, and was attended by fourteen people. There were no public comments at the workshop.

CR:ls
05/23/07