



Air Pollution Control Board	
Greg Cox	District 1
Dianne Jacob	District 2
Pam Slater	District 3
Ron Roberts	District 4
Bill Horn	District 5

NOTICE OF WORKSHOP

FOR DISCUSSION OF PROPOSED AMENDMENTS TO RULE 40 - PERMIT AND OTHER FEES

The San Diego Air Pollution Control District will hold a public meeting at the time and date below to consider amendments to Rule 40 - Permit and Other Fees. Comments regarding the proposed amendments may be submitted in writing before, or made at, the workshop.

DATE: Wednesday, July 2, 2003
TIME: 1:00 p.m. to 3:30 p.m.
PLACE: Farm & Home Advisor's Conference Room
Building 4, County Operations Center
5555 Overland Avenue
San Diego, CA 92123

State law authorizes the Air Pollution Control District (District) to adopt a schedule of fees to recover the full cost of District programs related to permitted stationary sources not otherwise funded. Permit-related programs account for 77% of total District costs, while permit-related business fees account for 54% of District revenue. State and federal grants and asbestos program fees fund the remaining District program costs.

A methodology adopted by the Air Pollution Control Board in 1998, and recommended by a Fee Review Group consisting of large and small businesses having District permits, is used to calculate fees for initial permit applications and annual permit renewals. The methodology applies a uniform hourly rate for each job classification (e.g., engineer, inspector, chemist) for each type of work being done. This hourly rate recovers directly billable labor costs, as well as the permit-related costs not directly billable to permitted sources including supervision, training, records maintenance, accounting, labor tracking, permit streamlining efforts, and fee development.

District Budget

In recent years, the District has reduced costs through streamlining, process improvements, and improved automation. However, in this past fiscal year, state subvention funds have been reduced by approximately \$377,000. At the same time, District operating costs have increased due to increased salaries and benefits, additional County contributions to the employee retirement system, increased services and supplies costs, and rising building-lease costs. To mitigate these increases, the District is proposing to reduce staff positions, reduce other operating expenses, reduce fixed asset expenditures (by deferring replacement vehicle purchases), and to allocate an increased percentage of motor vehicle registration funds to pay for motor vehicle-related District program costs (ambient air quality monitoring and air quality planning).

The FY 2003-04 projected District operating funds budget of \$17.9 million is approximately 9% larger (\$1.5 million) than the FY 2002-03 budget. Salaries and benefit costs (including additional Countywide contributions to the retirement system) are increasing \$2.3 million (21%). Information Technology contract services are increasing \$228,000 (21%), and charges for other County services are increasing \$45,000 (7.3%). Compared to FY 2002-03, the District is reducing its services and supplies costs by \$129,000 (5%) and deferring all fleet vehicle replacements, saving approximately \$216,000. The District is proposing to defer a \$700,000 set-aside for relocating to a new office building, but will still pursue this option to reduce future operating costs. The District is also anticipating an increased federal grant (≈\$400,000) to conduct additional specialized air monitoring, and is proposing to apply an additional \$1.1 million of vehicle registration funds to cover District operating costs. In addition, the District is proposing to use approximately \$1.6 million of reserves (fund balance) to reduce the impact of District operating cost increases on business fees.

Nevertheless, some increases in business permit-related fees are necessary to recover the District's costs of the operating permit and compliance programs for regulated businesses. Overall permit-related revenues are expected to increase by about 5% (≈\$365,000) as a result of the proposed changes in fees. The last fee revisions were made two years ago, for FY 2001-02.

The proposed fees will likely be considered for adoption by the Air Pollution Control Board on August 13, 2003. The District will request the fees be made retroactive to July 1, 2003, the beginning of FY 2003-04, so that the revised fees apply equally to all permit holders after that date.

Emission Fee Changes for 2003-04

Costs indirectly related to the permit system (activities such as small business assistance, rule development, emissions inventory) will be partially recovered through the Air Contaminant Emissions Fees that are assessed based on emissions from permitted sites. The District is proposing to increase the emissions fee rate from \$82 to \$92 per ton. The emissions fee rate has been held at \$82 per ton of emissions for five years, since the FY 1998-99 Rule 40 revisions (with a one-year 10% discount in FY 2001-02). The proposed increase means a \$10 per year emission fee increase for the majority of businesses paying an emissions fee based on an average one ton per year emissions. Overall emissions of air contaminants from stationary sources are decreasing (due to several factors including the effect of air contaminant control regulations) so that, despite the proposed increase in the emission fee rate, overall revenues from emission fees are expected to decline by approximately \$159,000.

Permit Application and Renewal Fee Changes for 2003-04

The proposed permit application and renewal fees for FY 2003-04 are based on actual District labor hours directly related to the permit system and an hourly labor rate increase of 5%. Although this will not fully recover the District's increased permit program costs, as noted above the District is taking steps to reduce costs and to offset some of the cost increases.

Permit application and permit renewal fees are prescribed in a series of fee schedules contained in Rule 40. These schedules apply to specific categories of equipment (e.g., boilers, motor vehicle refinishing shops, gasoline dispensing facilities, asphalt batch plants). In order to recover District costs of the permit program (used to ensure compliance with air pollution control regulations), time spent by each engineer, inspector, chemist, technician or supervisor on activities related to permits is tracked by fee schedule. In general, five-years of labor data is

used to calculate average labor time. This labor time, along with the fully-loaded labor rates for each job classification, is then used to calculate an average labor cost for each category (and sub-category) of permitted equipment. If this average is representative of the category of equipment, a fixed fee is specified. If the labor cost varies widely for a category or sub-category of equipment, a variable Time and Materials (T+M) fee is specified and fees are assessed based on the actual costs incurred for each separate permit application or permit renewal.

Permit Application Fees

There are 194 permit (and registration) application fee schedules - 65 (34%) currently have fixed fees. Initial permit application fees include the first year permit renewal fees. For FY 2003-04, 11 fixed fee schedules are decreasing from 1 to 9%, 54 are increasing from 1 to 9%, 1 (for non-operational permit status is increasing 20% (\$15), and 1 schedule is remaining the same. Ten obsolete T+M fee schedules are being deleted and six new T+M fee schedules added.

Permit Renewal Fees

There are 192 permit (and registration) renewal fee schedules - 181 (94%) have fixed fees and 11 (6%) have Time and Materials (T+M) fees. For the FY 2003-04 fee proposal, 10 fee schedules are being deleted and reserved, 1 new fixed fee schedule is being added, 105 of the current fixed fee schedules are decreasing from 1 to 63%, 69 are increasing from 1 to 84%, and 1 is remaining the same. The increase or decrease in fees is based on the actual average labor hours charged to a fee schedule. Labor hours increase when new regulations are implemented or when there are increased compliance issues. Conversely, if there are fewer changes or compliance problems, or changes in compliance priorities, labor hours may decrease.

In addition, where the District finds that the labor costs associated with one or several facilities within a fee schedule have been significantly higher than those of other businesses, it establishes a separate fee schedule for those few facilities so as not to cause greater fee increases for others in the same schedule. For this revision to Rule 40, the District is proposing to add five new facility-specific fee schedules.

Labor Rates

Labor rates in Fee Schedule 94 (used for T+M fees) are being increased 5% to partially address labor rate increases. Pursuant to the Fee Review Group's fee development methodology, department-wide costs, including materials and supplies, not billable to a specific project are included in these hourly labor rates.

Revisions to Rule 40 Text

In addition to revising the fees for specific types of equipment, revisions are being proposed to the text portions of the rule. A summary of these changes is provided below.

- The non-refundable permit application processing fee, and the fee for processing a change in ownership, are proposed to increase from \$75 to \$90.
- The fee for permitted equipment replacements under Rule 11(d)(5)(ii) is proposed to increase from \$75 to \$90 for make or model changes, and from \$277 to \$303 for other eligible replacements.
- The non-refundable Certificate of Exemption application processing fee is proposed to increase from \$75 to \$90. The initial evaluation fee deposit is proposed to increase from \$351 to \$363.

- Emission fees are proposed to increase from \$82 to \$92 per ton. Source category emission fees will increase by a corresponding amount (e.g., the emission fees for gasoline dispensing nozzles will increase from \$9 to \$10 per nozzle per product grade). However, the emission fees for automotive refinishing operations in Schedule 27(s) will decrease due to a lower average emissions estimate for this type business.
- A proposed 3% surcharge will be added for credit card payments of fees exceeding \$5,000 to offset costs charged by credit card providers. Currently, the District does not allow credit card payments exceeding \$5,000 nor add a surcharge for smaller payments.
- The site ID processing fee and the permit processing fee (administrative fees associated with permit renewals) are proposed to increase from \$30 to \$34 (per facility) and \$20 to \$23 (per permit), respectively.
- The initial application base fee of \$2,200 for Title V operating permit applications is being deleted. The T+M fees for application evaluation and T+RN permit renewals are retained.

Proposed Revisions to Fee Schedules/Categories

- Fee Schedules 11(b) and 27(y) each relate to a specific facility that is no longer in operation. Both schedules are proposed to be changed to RESERVED.
- Fee Schedules 16(a), 28(e), 28(n), 28(o), 46(d), 47(d), 54(b), and 59(a) are proposed to be changed to RESERVED. These schedules are obsolete and/or have no permits or labor charges on which to determine appropriate fees.
- New Fee Schedules 15(d), 23(e), 27(z), 34(j), and 37(c) are added pursuant to Rule 40(c)(4) to recover significantly higher facility-specific permit renewal costs that would otherwise cause fees for all facilities in those fee schedules to increase by more than 10%.
- New Fee Schedule 34(i) – Each Internal Combustion Engine Test Cell and Test Stand is being added.
- Emission unit descriptions in Fee Schedules 48(a) and 48(c) are being clarified.
- Emission unit descriptions in Fee Schedules 55(a), (b), and (c) are being clarified.
- A new Fee Schedule 92(d) will specify an annual fee for each biennial cycle emissions source test (oxides of nitrogen (NOx) and carbon monoxide (CO) tests).
- A new Fee Schedule 92(e) will specify a fee for each ethylene oxide source test day.
- Fee Schedules 92(f) and 92(g) are being revised to delete “...with a Continuous Analyzer.”
- Fee Schedule 92(l) – Each VOC Outlet Source Test Only is being changed to RESERVED.
- Fee Schedule 92(u) text regarding an annual fee for optional particulate matter source test pilot studies is being deleted and replaced with an annual fee (set at 1/5 the cost of an annual test) for 5-year cycle particulate matter source testing at perlite plants.

- Fee Schedule 93(e) has been revised to read “Each Ethylene Oxide Test Witness Day.” Under this proposed change, the source test fee will apply to each day of source testing.

If you would like a copy of the proposed amendments to Rule 40, you may download the proposed rule from the District's website at <http://www.sdapcd.co.san-diego.ca.us> under Rules and Regulations, Supporting Activities, Workshops or you may call Karen Peterson at (858) 650-4537. If you have any questions concerning the amendments, please contact Veronica Allen at (858) 650-4509, Jorge Lopez at (858) 650-4547, or the undersigned at (858) 650-4590.

MICHAEL R. LAKE, Assistant Director
Air Pollution Control District

MRL:VA:ls
06/02/03

Errata Sheet for Workshop Draft Rule 40

July 2, 2003

Following are changes that were made since the draft rule was published.

1. There has been a correction to the replacement fee in Section (d)(6)(vi), page 7.

Replacement Units per Rule 11 (d)(5)(ii): An application which proposes an emission unit description change to reflect an emission unit replaced pursuant to Rule 11(d)(5)(ii), shall pay a fee of ~~\$75~~ 90 if only the make or model of the emission unit is changed, or a fee of ~~\$277~~ ~~303~~ 308 for all other eligible replacements.

2. There has been a correction to the Certificate of Exemption fee in Section (f)(11), page 14.

The owner or operator of any emission unit or process, applying for a Certificate of Exemption (COE) as provided under Rule 11 (d)(19)(xviii), shall pay a ~~\$75~~ 90 non-refundable processing fee and the fee specified below to recover the actual costs incurred by the District to evaluate the emission unit or process to obtain an initial or modified COE. A COE is exempt from the requirement to pay Annual Operating Fees.

Initial evaluation fee	T+M (\$426 <u>initial deposit</u> , \$363 <u>\$369 including plus</u> processing fee)
COE modifications	T+M

REGULATION III. FEES

RULE 40. PERMIT AND OTHER FEES

1. The proposed Rule 40 amendments are to read as follows:

Table of Contents

(a) APPLICABILITY	2
(b) DEFINITIONS	2
(c) GENERAL PROVISIONS	3
(d) AUTHORITY TO CONSTRUCT AND PERMIT TO OPERATE FEES	4
(1) General Provisions	4
(2) Initial Application Fees for an Authority to Construct/Permit to Operate	4
Calculation Worksheet for Initial Application Fees	4
(3) Initial Evaluation Fee	5
(4) Air Contaminant Emissions Fees	5
(5) Additional Engineering Evaluation Fees for New or Revised Applications	6
(6) Fees for Revisions to Valid Permits	6
Calculation Worksheet for Modified Equipment Fees	7
(7) Fees for Revisions to Valid Authorities to Construct	7
(8) Special Application Processing Provisions	8
(e) ANNUAL OPERATING FEES	8
(1) General Provisions	8
(2) Annual Operating Fees	9
Calculation Worksheet for Annual Operating Fees	9
(3) Staggered Renewal Dates	10
(4) Split Payment of Annual Operating Fees	11
(f) SPECIFIC PROGRAM FEES	11
(1) General Provisions	11
(2) Asbestos Demolition or Renovation Operation Plan	11
(3) Cooling Towers	12
(4) Air Pollution Emergency Episode Plan Fee	12
(5) Grid Search	13
(6) New or Modified Power Plants	13
(7) Toxic Hot Spots	13
(8) California Clean Air Act	14
(9) Title V Operating Permit	14
(10) Synthetic Minor Source Permit	14
(11) Certificate of Exemption	14
(g) LATE FEES	14
(h) RENEWAL OF EXPIRED PERMIT(S) & REINSTATEMENT OF RETIRED PERMIT(S)	15
(1) General Provisions	15
(2) Renewal of Expired Permit(s) to Operate	15
(3) Reinstatement of Retired Permit(s) to Operate	15
(i) REFUNDS, INSUFFICIENT PAYMENT OF FEES AND CANCELLATIONS	15
(1) General Provisions	15
(2) Application Fee Refunds	16
(3) Annual Operating Fee Refunds	16
(4) Air Contaminant Emissions Fee Refunds	16
(5) Other Fees	17
(6) Cancellation Fees - Source Testing and Test Witnessing	17
(7) Insufficient Payment of Fees	17
Alphabetical List Of Fee Schedules By Emission Unit Type	19
Categorized List Of Fee Schedules By Emission Unit Type	21

RULE 40. PERMIT AND OTHER FEES

(a) APPLICABILITY

(1) This rule shall be used to determine all fees charged by the District, as authorized by the Air Pollution Control Board, except for those specified in Rule 42 - Hearing Board Fees. These include, but are not limited to, fees for: applications, permits, renewals, source testing, asbestos demolition or renovation operation plans, cooling towers, emergency episode plans, grid searches, technical consultations, new or modified power plants, toxic hot spots, Title V Operating Permits, Synthetic Minor Source Permits, and Certificates of Exemption.

(2) This rule shall be used to determine refunds, forfeitures and insufficient payment of fees, if applicable.

(b) DEFINITIONS

The following definitions shall apply for terms used in this rule:

(1) "Annual Operating Fee" means all fees related to a permit that are paid on an annual basis. These include, but are not limited to the following: Site Identification (ID) Processing and Handling Fee, Permit Processing Fee, Emission Unit Renewal Fee, Air Contaminant Emissions Fee, District and State Air Toxic Hot Spots Fee, and Annual Source Test Fee.

(2) "Applicant" means the owner of the emission unit or operation, or an agent specified by the owner.

(3) "District" means the San Diego County Air Pollution Control District.

(4) "Emission Unit" means any article, machine, equipment, contrivance, process or process line, which emit(s) or reduce(s) or may emit or reduce the emission of any air contaminant.

(5) "Facility" means the same as "Stationary Source."

(6) "Initial Evaluation Fee" means the fee listed in Column (1) of the Fee Schedules, non-refundable processing fee and all other estimated applicable fees such as for Rule 20.2 and Rule 1200 compliance reviews.

(7) "Location" means the same as "Stationary Source."

(8) "Permit to Operate" or "permit" means any District authority to operate such as a Permit to Operate, Certificate of Registration, Certificate of Exemption or Synthetic Minor Source permit, unless otherwise specified.

~~(9)~~ "Processing" means all activities conducted by the District between the period the application has been received and prior to permit Application Evaluation.

~~(9)(10)~~ "Stationary Source" means an emission unit or aggregation of emission units which are located on the same or contiguous properties and which units are under common ownership or entitlement to use.

~~(10)(11)~~ "T+M" means time and material costs.

~~(11)(12)~~ "T+RN" means time and material costs plus renewal fees.

~~(12)(13)~~ "Valid Permit or Valid Authority to Construct" means a Permit or Authority to Construct for which all fees are current.

All other terms mean the same as defined in Rule 2 unless otherwise defined by an applicable rule or regulation.

(c) GENERAL PROVISIONS

(1) No application shall be considered received unless accompanied ~~by~~ with the completed application and associated supplemental forms (if available) and the appropriate initial evaluation fees.

(2) All time and material (T+M) and time and renewal (T+RN) costs shall be determined using the labor rates specified in Schedule 94.

(3) A fee of \$11 shall be charged for a duplicate of a Permit to Operate, Certificate of Registration or Certificate of Exemption.

(4) If the Air Pollution Control Officer determines that the activities of any one company would cause an increase of at least 10 percent in any one Emission Unit Fee Schedule, the Air Pollution Control Officer may delete the costs attributed to that company from the cost data used to determine that type of Emission Unit Fee Schedule. The costs from such a company shall be recovered by development of a source-specific Emission Unit Fee Schedule. The specific Emission Unit Fee Schedules shall be submitted to the Air Pollution Control Board for consideration and adoption.

(5) If the Air Pollution Control Officer determines that a person has under-reported material usage, emissions or other information necessary for calculating an emissions inventory, and such under-reporting has led to an Air Contaminant Emissions Fee less than what would have been due if correct usage, emissions or other information had been reported, then the person shall pay the difference between the original and corrected Air Contaminant Emissions Fee plus a charge equal to 30 percent of the difference. Such charge shall not apply if the permittee demonstrates to the Air Pollution Control Officer's satisfaction that the under-reporting was the result of inadvertent error or omission which the permittee took all reasonable steps to avoid. Required fees not paid within 30 days of the due date shall be assessed a late fee in the amount prescribed in Section (g).

(d) AUTHORITY TO CONSTRUCT AND PERMIT TO OPERATE FEES

(1) General Provisions

(i) Every applicant for an Authority to Construct/Permit to Operate for any article, machine, equipment or other contrivance shall pay the applicable fees as specified in Section (d) for each emission unit.

(ii) A ~~\$75~~ 90 non-refundable processing fee shall be submitted with each application for an Authority to Construct/Permit to Operate, Change of Location, Change to an Existing Permit Unit, or Banking Emission Reduction Credits. This fee does not apply to applications for a Change of Ownership, Identical Replacement or Fee Schedules 49A or 49B.

(iii) When additional evaluation fees are required, the applicant shall deposit the amount estimated to cover the evaluation costs upon receipt of such an invoice. The District may stop work on the application until the invoiced amount is fully paid.

(iv) Initial Evaluation Fees and Emission Unit Renewal Fees shall be determined using the amounts listed in Columns (1) and (2) respectively, of the Fee Schedules provided within this rule. ~~For FY 2001-02 only, a 10% discount of the amounts listed in Columns (1) and (2) shall be used to determine the Initial Evaluation Fees and Emission Unit Renewal Fees. This discount is effective on fees due July 1, 2001, through June 30, 2002, only. On July 1, 2002, the amounts listed in Columns (1) and (2) will become the operative fees unless further Air Pollution Control & Board action revises the FY 2002-03 fees.~~

(v) Credit card payments for fees exceeding \$5,000 will be assessed a surcharge of 3% of the amount paid by credit card. This surcharge covers fees assessed to the District by credit card providers.

(2) Initial Application Fees for an Authority to Construct/Permit to Operate

The Initial Application Fees for an Authority to Construct/Permit to Operate application shall include a Non-refundable Processing Fee, Initial Evaluation Fee, Air Contaminant Emissions Fee, and if applicable, an Additional Engineering Evaluation Fee.

Calculation Worksheet for Initial Application Fees

Non-refundable Processing Fee	\$ 75 <u>90</u>
Initial Evaluation Fee ¹	
Air Contaminant Emissions Fee ²	
Additional Engineering Evaluation Fees ³	

Total: \$ _____

Notes:

1. See Fee Schedule. If T&+M, or T&+RN fee is indicated, call the District for a fee estimate.
2. See Section (d)(4) to determine applicable fee, based on total facility emissions.
3. See Section (d)(5) to determine if additional fees are required, or call the District for a fee estimate.

(3) Initial Evaluation Fee

The Initial Evaluation Fee shall be determined based on the specific type of equipment, process or operation for which an application is submitted, as listed in Column (1) of the Fee Schedules provided within this rule.

(i) Where the fee specified in Column (1) is T+RN, the fee shall be the actual evaluation cost incurred by the District and either the specified Emission Unit Renewal Fee (Column (2)) or an estimated T+M renewal fee for the first year of operation. The applicant shall deposit the amount estimated to cover the actual evaluation cost at the time of application submittal.

(ii) If the equipment, process or operation for which an application is submitted is not listed in the Fee Schedules, the Initial Evaluation Fee shall be on a T+M basis, including the Emission Unit Renewal Fee, as specified in Fee Schedule 91.

(4) Air Contaminant Emissions Fees

The Air Contaminant Emissions Fee is an annual fee based on total air contaminant emissions from the stationary source, as specified below.

(i) For existing facilities, an Air Contaminant Emissions Fee shall not be collected as part of an Initial Application Fee, if the Air Contaminant Emissions Fee was paid as part of the most recent Annual Operating Fees.

(ii) For new facilities, the Air Contaminant Emissions Fee shall be paid with the first permit application filed for the new facility and based upon actual expected air contaminant emissions from the stationary source, as estimated by the District, for the calendar year in which the Permit to Operate is issued, as specified below. This fee shall remain unchanged until revised to reflect the most recent District approved emissions inventory report.

(A) If the actual expected emissions of carbon monoxide (CO), oxides of nitrogen (NO_x), oxides of sulfur, particulate matter (PM₁₀) or volatile organic compounds equal or exceed five tons, then the Air Contaminant Emissions Fee shall be based on the total expected emissions of all these contaminants for that calendar year, multiplied by an air contaminant emissions fee rate of \$82 92 per ton. ~~For FY 2001-02 only, the air contaminant emissions fee rate shall be \$74 per ton, which reflects a 10% discount. This discount is effective on fees due July 1, 2001, through June 30, 2002, only. On July 1, 2002, the air contaminant emission fee rate shall return to \$82 per ton, unless further Air Pollution Control Board action revises the FY 2002-03 fees.~~

(B) Table I – Air Contaminant Emissions Fee

~~(B)~~ For all other new facilities, a single Air Contaminant Emissions Fee shall be paid based on the following table using the Fee Schedule that is most representative of the nature of the activities at the stationary source:

<u>Fee Schedule</u>	<u>Source Category Description</u>	<u>Annual Emissions Fee</u>	<u>Amount due in FY 01/02 after 10% discount</u>
26(a)	VOC dispensing facility - Phase I & Phase II controls required	\$9 <u>10</u> *	\$8 *
26(f)	VOC dispensing facility - Phase II bootless or mini-booted nozzle vacuum assist system	\$9 <u>10</u> *	\$8 *
28 (series)	Contract service solvent cleaning units (for contract companies with 100 or more units)	\$5 <u>6</u> per cleaning unit	\$4 <u>per cleaning unit</u>
28(f)	Facilities with only remote reservoir units and no other permits at the facility	\$5 <u>6</u> per cleaning unit	\$4 <u>per cleaning unit</u>
27(e)	Industrial surface coating applications	\$410 <u>460</u>	\$369
27(k)	Metal parts and aerospace coating applications	\$410 <u>460</u>	\$369
27(m)	Wood product coating applications	\$410 <u>460</u>	\$369
27(s)	Automotive painting operations	\$246 <u>138</u>	\$221
27(v)	Adhesive application operations	\$410 <u>460</u>	\$369
Various	All other stationary sources	\$82 <u>92</u>	\$74

* The total annual Emissions Fee for these units is calculated by multiplying the indicated fee, the number of nozzles and the number of product grades per nozzle. (Emissions Fee = indicated fee x number of nozzles x product grades per nozzle)

If the most representative nature of the activities cannot be determined for facilities with more than one source category description or fee schedule, the highest applicable annual emissions fee shall apply.

(5) Additional Engineering Evaluation Fees for New or Revised Applications

If an application requires the District to evaluate the emission unit for compliance with Rule 51, Rule 1200, Rules 20.1 through 20.8, Rules 26.0 through 26.10, Regulation X, Regulation XI, Regulation XII, a federal NESHAP, or state ATCM, the applicant shall pay the actual cost incurred by the District for the compliance evaluation, and any additional fees specified by this rule. The applicant shall deposit the amount estimated to cover the actual evaluation cost at the time of application submittal.

(6) Fees for Revisions to Valid Permits

The owner of a valid permit, or his agent, may submit an application to propose the types of changes listed below. The evaluation fee for a revision shall be based on the actual evaluation cost incurred by the District, not to exceed the Initial Evaluation Fee minus the Emission Unit Renewal Fee (Column (1) minus (2)), except as provided under

Subsections (d)(5), (d)(6)(v)₂ and (d)(6)(vi). The applicant shall deposit the amount estimated to cover the actual cost of evaluating the proposed change at the time of application submittal.

Calculation Worksheet for Modified Equipment Fees

Non-refundable Processing Fee	\$ <u>75 90</u>
Evaluation Fee ¹	
Additional Engineering Evaluation Fees ²	

Total: \$ _____

Notes:

1. See Fee Schedules, use Column (1) – (2). If T&±M, or T&±RN fee is indicated, call the District for a fee estimate.
2. See Section (d)(5) to determine if additional fees are required, or call the District for a fee estimate.

(i) Operational Change: An application which proposes an operational change of a valid permit.

(ii) Condition Change: An application which proposes a condition change of a valid permit.

(iii) Additions, Alterations and Replacement of Equipment: An application which proposes an addition, alteration or replacement of an emission unit described in a valid permit.

(iv) Review for a Change of Location: An application which proposes a change of location for an emission unit with a valid permit. An application is not required for any change of location within a stationary source or for a portable emission unit.

(v) Ownership Change: An application which proposes an ownership change for a valid permit shall pay a fee of \$75 90. The applicant shall demonstrate to the District's satisfaction proof of entitlement to the Permit to Operate at the time of application submittal.

(vi) Replacement Units per Rule 11 (d)(5)(ii): An application which proposes an emission unit description change to reflect an emission unit replaced pursuant to Rule 11(d)(5)(ii), shall pay a fee of \$75 90 if only the make or model of the emission unit is changed, or a fee of ~~\$277~~ 303 for all other eligible replacements.

(7) Fees for Revisions to Valid Authorities to Construct

The owner of a valid Authority to Construct, or his agent, may submit an application to propose the types of changes listed in Subsections (d)(6)(i thru v). The evaluation fee for a revision shall be based on the actual evaluation cost incurred by the District, not to exceed the Initial Evaluation Fee minus the Emission Unit Renewal Fee (Column (1) minus (2)), except as provided under Section (d)(5). The applicant shall deposit the

amount estimated to cover the actual cost of evaluating the proposed change at the time of application submittal.

(8) Special Application Processing Provisions

(i) Reduced Fees for Similar Emission Units at a Single Stationary Source

If more than one application for an Authority to Construct/Permit to Operate is submitted at the same time for similar emission units at the same stationary source location, then the first emission unit shall be charged the Initial Application Fee as specified in Section (d)(2). Each additional emission unit shall be charged the Emission Unit Renewal Fee and the actual T&+M costs incurred by the District to evaluate the emission unit and act upon the applications. The total cost for each additional emission unit shall not exceed the Initial Evaluation Fee (Column 1), except as provided under Section (d)(5).

This provision only applies to the extent that each emission unit will be operated independently, and the evaluation for an Authority to Construct for the first emission unit can be applied to the additional units because of similarity in design and operation, and each emission unit can be evaluated and inspected for a Permit to Operate at the same time. The provisions of this subsection shall not apply to Fee Schedules 3 and 26.

(ii) Reinspection Fees

If during an inspection for a Permit to Operate, an emission unit cannot be evaluated due to circumstances beyond the control of the District, the applicant shall pay the actual time and material costs of performing a reinspection. An estimated reinspection fee, as determined by the District, shall be deposited with the District prior to reinspection of the emission unit.

(iii) Split Fee Payments for Applications

An applicant may request a split payment of Evaluation Fees due to financial hardship. This request must be made in writing. The first payment, plus an administrative fee of \$75 must be deposited with the application. The second payment is due no later than 60 days after filing the application.

(e) ANNUAL OPERATING FEES

(1) General Provisions

(i) Annual Operating Fees are due on an annual basis and shall be paid by any person who is required to maintain a Permit to Operate or Temporary Authorization pursuant to Rule 10(b).

(ii) Annual Operating Fees are due on the first day of the renewal month. Permits expire on the last day of the renewal month. Payments received after the permit expiration date are subject to the late fee provisions of Section (g).

(2) Annual Operating Fees

The following applicable fees shall be paid as part of the Annual Operating Fees: Site ID Processing and Handling Fee, Permit Processing Fee, Emission Unit Renewal Fee, Air Contaminant Emissions Fee, and if applicable, District and State Air Toxic Hot Spots Fee and Annual Source Test Fee.

Calculation Worksheet for Annual Operating Fees

Site ID Processing and Handling Fee	\$30 34
Permit Processing Fee (\$20 23 x number of permitted units)	
Emission Unit Renewal Fee (See (iii) below)	
Air Contaminant Emissions Fee (See (iv) below)	
District & State Air Toxic Hot Spots Fee (See (v) below)	
Annual Source Test Fee (See (vi) below)	

Total: \$ _____

(i) Site ID Processing and Handling Fee: A processing fee of \$30 34 per stationary source.

(ii) Permit Processing Fee: A permit processing fee of \$20 23 per Permit to Operate. Permits held in an inactive status are not required to pay this fee.

(iii) Emission Unit Renewal Fee: An annual renewal fee, for each specific type of emission unit, as specified in the Fee Schedules (Column (2)).

(iv) Air Contaminant Emissions Fee: An annual Air Contaminant Emissions Fee based on total emissions from the stationary source, as specified below.

(A) For facilities with annual emissions of either carbon monoxide, oxides of nitrogen, oxides of sulfur, particulate matter (PM₁₀) or volatile organic compounds that equal or exceed five tons, as indicated by the most recent District approved emission inventory report or an initial evaluation made pursuant to Subsection (d)(4)(ii), the Air Contaminant Emissions Fee shall be based on the total calendar year emissions of all these contaminants, multiplied by an air contaminant emissions fee rate of \$82 92 per ton. ~~For FY 2001-02 only, the air contaminant emissions fee rate shall be \$74 per ton, which reflects a 10% discount. This discount is effective on fees due July 1, 2001, through June 30, 2002, only. On July 1, 2002, the air contaminant emission fee rate shall return to \$82 per ton, unless further Air Pollution Control Board action revises the FY 2002-03 fees.~~

(B) For all other facilities, a single Air Contaminant Emissions Fee shall be paid based on the following table using the Fee Schedule that is most representative of the nature of the activities at the stationary source:

<u>Fee Schedule</u>	<u>Source Category Description</u>	<u>Annual Emissions Fee</u>	<u>Amount due in FY 01/02 after 10% discount</u>
26(a)	VOC dispensing facility - Phase I & Phase II controls required	\$9 <u>10</u> *	\$8*
26(f)	VOC dispensing facility - Phase II bootless or mini-booted nozzle vacuum assist system	\$9 <u>10</u> *	\$8*
28 (series)	Contract service solvent cleaning units (for contract companies with 100 or more units)	\$5 <u>6</u> per cleaning unit	\$4 per cleaning unit
28(f)	Facilities with only remote reservoir units and no other permits at the facility	\$5 <u>6</u> per cleaning unit	\$4 per cleaning unit
27(e)	Industrial surface coating applications	\$410 <u>460</u>	\$369
27(k)	Metal parts and aerospace coating applications	\$410 <u>460</u>	\$369
27(m)	Wood product coating applications	\$410 <u>460</u>	\$369
27(s)	Automotive painting operations	\$246 <u>138</u>	\$221
27(v)	Adhesive application operations	\$410 <u>460</u>	\$369
Various	All other stationary sources	\$82 <u>92</u>	\$74

* The total annual Emissions Fee for these units is calculated by multiplying the indicated fee, the number of nozzles and the number of product grades per nozzle. (Emissions Fee = indicated fee x number of nozzles x product grades per nozzle)

If the most representative nature of the activities cannot be determined for facilities with more than one source category description or fee schedule, the highest applicable annual emissions fee shall apply.

(v) District and State Air Toxic Hot Spots Fee: If applicable, the stationary source-specific fee required under the Air Toxics "Hot Spots" Information and Assessment Act. See Subsection (f)(7).

(vi) Annual Source Test Fee: If an annual source test is required, the applicable source test fee, as specified in Fee Schedules 92 and/or 93.

(3) Staggered Renewal Dates

The District may initiate, or the owner of a Permit to Operate may request in writing, to change the renewal month of all permits located at a single facility. When the established renewal month for a facility is changed to a new renewal month, the amount due for each permit shall be prorated to reflect the new renewal month. Revised permits will be issued after the prorated amount has been paid.

(4) Split Payment of Annual Operating Fees

Owners or operators may request a split payment of the Annual Operating Fees due to financial hardship. This request must be made in writing. The first payment, plus an administrative fee of \$75 must be deposited by the first day of the renewal month. The second payment is due no later than 60 days after the first day of the renewal month. The renewed permit will be issued after the second payment is made.

(f) SPECIFIC PROGRAM FEES

(1) General Provisions

For all of the applicable programs listed below, a late fee as described in Section (g) shall be assessed if the required fees are not paid within 30 days after the due date.

(2) Asbestos Demolition or Renovation Operation Plan

For each asbestos demolition or renovation operation plan subject to Regulation XI Subpart M (NESHAP), the owner or operator shall pay the applicable fees specified below. For projects where one notification is submitted for both renovation and demolition operations, the owner or operator shall pay both applicable renovation and demolition fees. Fees are due at the time a notification is submitted. Plans or revisions thereof will not be considered received unless accompanied with the required fees. The terms used below are defined in Regulation XI Subpart M.

<u>TYPE OF OPERATION</u>	<u>Fee</u>
Renovation Operation (excluding residential buildings having four or fewer dwelling units)	
>160 sq. ft. or >260 linear (ln). ft. to 500 sq. or ln. ft.	\$234
501 to 2,000 sq. or ln. ft.	\$312
2,001 to 5,000 sq. or ln. ft.	\$468
5,001 to 10,000 sq. or ln. ft.	\$780
>10,000 sq. or ln. ft.	\$936
<u>Planned Renovation Operations</u>	
<u>Plan Fee (add to appropriate operation fee listed above)</u>	<u>\$225</u>
<u>Emergency Renovation Operations (add to appropriate renovation operation fee listed above)</u>	<u>\$327</u>
<u>Multiple Building Projects at the Same Facility (>100,000 sq. or ln. ft)</u>	
<u>Plan Fee (add to the operation fee and unit fee listed below.)</u>	<u>\$225</u>
<u>Operation Fee</u>	<u>\$1000</u>
<u>Per Unit Fee</u>	<u>\$45</u>
Demolition Operation	
Regulated Asbestos Containing Material (RACM) sites or Non-RACM sites or sites with no asbestos present	\$309
<u>Emergency Demolition Operations (add to demolition fee listed above)</u>	<u>\$327</u>

<u>Emergency Operations (add to appropriate operation fee listed below)</u>	<u>\$327</u>
<u>>160 sq. ft. or >260 ln. ft. to 500 sq. or ln. ft.</u>	<u>\$234</u>
<u>501 to 2,000 sq. or ln. ft.</u>	<u>\$312</u>
<u>2,001 to 5,000 sq. or ln. ft.</u>	<u>\$468</u>
<u>5,001 to 10,000 sq. or ln. ft.</u>	<u>\$780</u>
<u>>10,000 to 100,00 sq. or ln. ft.</u>	<u>\$936</u>

<u>TYPE OF OPERATION continued</u>	<u>Fee</u>
------------------------------------	------------

Planned Renovation Operations

<u>Plan Fee (add to appropriate operation fee listed below)</u>	<u>\$225</u>
<u>>160 sq. ft. or >260 ln. ft. to 500 sq. or ln. ft.</u>	<u>\$234</u>
<u>501 to 2,000 sq. or ln. ft.</u>	<u>\$312</u>
<u>2,001 to 5,000 sq. or ln. ft.</u>	<u>\$468</u>
<u>5,001 to 10,000 sq. or ln. ft.</u>	<u>\$780</u>
<u>10,000 to 100,00 sq. or ln. ft.</u>	<u>\$936</u>

Multiple Building Projects at the Same Facility (>100,000 sq. or ln. ft.)

<u>Plan Fee (add to the operation fee and unit fee listed below.)</u>	<u>\$225</u>
<u>Operation Fee</u>	<u>\$1000</u>
<u>Per Unit Fee</u>	<u>\$45</u>

<u>Revised Plan Fee for Renovations, Demolitions, Planned Renovations, and Emergency Operations (NOTE: a revision is defined as a change in the original start date or when the amount of asbestos changes by greater than or equal to 20%) (Renovation, Demolition, Planned Renovation & Emergency Operation)</u>	<u>\$45</u>
--	-------------

Additional fees may be required if the revised amount of asbestos to be removed increases to a higher category. The additional fee will be the difference between the fee paid and the fee required for the new category.

(3) Cooling Towers

The owner or operator of any cooling tower(s) shall submit a compliance plan for the tower(s) to the District with the applicable fees. Circulating water test results shall also be submitted with the compliance plan if required by Rule 1202.

Plan Fee per facility	\$37
Each cooling tower	\$21

(4) Air Pollution Emergency Episode Plan Fee

The owner or operator of a facility for which a plan or a plan update is required by District Regulation VIII shall pay a \$142 evaluation fee for each plan or plan update, at the time the plan is submitted for review.

(5) Grid Search

Any school district, individual, business or agency that submits a request for the District to conduct a grid search to identify all facilities with the potential to emit hazardous air contaminants (pollutants) shall deposit an initial fee of \$350 at the time the grid search is requested. If the actual costs incurred are greater than the amount deposited, the school district, individual, business or agency that made the request shall submit an additional amount as specified by the District to recover the remaining actual costs of performing the grid search.

(6) New or Modified Power Plants

Any source subject to the requirements of Rule 20.5 Power Plants, shall reimburse the District for the actual costs incurred in order to comply with the provisions of Rule 20.5. The applicant shall deposit the amount estimated to cover the actual cost at the time of application submittal.

(7) Toxic Hot Spots

The owner or operator of a facility who has been identified by the District as being subject to the requirements of Health and Safety Code Section 44300 et seq. (the Air Toxics "Hot Spots" Information and Assessment Act), shall pay the applicable fees specified below to the District within 30 days of receipt of an invoice for the required fees.

(i) The owner or operator of a facility identified by the District as subject to any of the site-specific program requirements listed below shall pay an annual site-specific program fee. The amount of the site-specific program fee shall be equal to the actual costs incurred by the District associated with the site-specific program requirements for each affected facility.

(A) Toxic air contaminant emissions source testing when necessary to determine emissions for inclusion in a toxic air contaminant emissions inventory.

(B) Public health risk assessment or updated public health risk assessment pursuant to Health and Safety Code Section 44360 et seq. or Rule 1210 of these Rules and Regulations.

(C) Public notification of public health risks pursuant to Health and Safety Code Section 44362 or Rule 1210 of these Rules and Regulations.

(D) Facility toxic air contaminant risk reduction audit and plan pursuant to Health and Safety Code Section 44390 or Rule 1210 of these Rules and Regulations.

(ii) In addition to the fee specified in Subsection (f)(7)(i), the owner or operator of a facility subject to the requirements of Health and Safety Code Section 44300 et seq. shall pay an annual fee for the recovery of State program costs. The

amount of the annual State program fee for each facility shall be that specified by the ARB in accordance with the State Air Toxics "Hot Spots" Fee Regulation contained in Title 17, California Code of Regulations, Section 90700 et. seq.

(8) California Clean Air Act

The owner or operator of a stationary source who is required by Title 17, California Code of Regulations, Section 90800 et seq. to pay a fee adopted by the Air Resources Board shall pay the required fee to the District within 30 days of receipt of an invoice for the required fees.

(9) Title V Operating Permit

The owner or operator of a stationary source subject to the requirements of Regulation XIV of these Rules and Regulations, shall pay the fees specified below to recover the actual costs incurred by the District to review and act upon an application for initial permit, permit modification and/or permit renewal.

Initial application base fee (add to evaluation fee below)	\$2200
Application evaluation fee (new or modified permits)	T+M
Title V permit renewal fee	T+RN

(10) Synthetic Minor Source Permit

The owner or operator of a stationary source that submits an application to obtain a Synthetic Minor Source (SMS) Permit pursuant to Rule 60.2, shall pay the fees specified below to recover the actual costs incurred by the District to review and act upon an application for initial permit, permit modification and/or permit renewal.

Application evaluation fee (new or modified permits)	T+M
SMS permit renewal fee	T+RN

(11) Certificate of Exemption

The owner or operator of any emission unit or process, applying for a Certificate of Exemption (COE) as provided under Rule 11 (d)(19)(xviii), shall pay a ~~\$75~~ 90 non-refundable processing fee and the fee specified below to recover the actual costs incurred by the District to evaluate the emission unit or process to obtain an initial or modified COE. A COE is exempt from the requirement to pay Annual Operating Fees.

Initial evaluation fee	T+M (\$426 <u>initial deposit</u> ; \$363 <u>including plus processing fee</u>)
COE modifications	T+M

(g) LATE FEES

(1) Late fees for Annual Operating Fees due to the District shall apply as follows:

(i) A late fee of 30 percent of the Annual Operating Fees due or \$250, whichever is less, shall be added for fees paid later than the last day of the renewal month.

(ii) An additional late fee of 10 percent of the Annual Operating Fees due shall be added for each additional month or portion thereof that the fees remain unpaid.

(iii) In no case shall the late fees exceed 100 percent of the total Annual Operating Fees.

(2) Late fees for any payments due to the District, except Annual Operating Fees, shall apply as follows:

(i) A late fee of 30 percent of the amount due shall be added for payments made more than 30 days after the due date.

(ii) An additional late fee of 10 percent of the amount due shall be added for each additional month or portion thereof that the payment is not received.

(iii) In no case shall the late fees exceed 100 percent of the amount due.

(h) RENEWAL OF EXPIRED PERMIT(S) & REINSTATEMENT OF RETIRED PERMIT(S)

(1) General Provisions

In addition to the Annual Operating Fees due for renewing an expired permit or reinstating a retired permit, any applicable fees pursuant to Section (d)(6), such as an ownership change, change of location or modification, shall be paid concurrently.

(2) Renewal of Expired Permit(s) to Operate

An expired permit can be renewed within six months of the expiration date by paying the applicable Annual Operating Fees and the late fees as specified in Section (g).

(3) Reinstatement of Retired Permit(s) to Operate

A retired permit can be reinstated within six months of the retirement date by submitting a written request, and paying the applicable Annual Operating Fees, a reinstatement fee of \$75 and the late fees as specified in Section (g).

(i) REFUNDS, INSUFFICIENT PAYMENT OF FEES AND CANCELLATIONS

(1) General Provisions

(i) No refunds shall be issued for amounts of less than \$25.

(ii) If an applicant does not sign, date and return a refund claim form within six months after receipt of the form, all rights to a refund shall be forfeited.

(2) Application Fee Refunds

(i) Refunds Prior to Evaluation: If an application for an Authority to Construct/Permit to Operate is withdrawn by the applicant before the engineering evaluation has begun, the District will refund the entire Initial Application Fee, less the ~~\$75~~ \$90 non-refundable processing fee.

(ii) Refunds After Evaluation: If an application for an Authority to Construct/Permit to Operate is withdrawn by the applicant after the engineering evaluation has begun or if an Authority to Construct has been denied or canceled, the District will refund the Initial Application Fee, less the ~~\$75~~ \$90 non-refundable processing fee and all costs incurred by the District to evaluate the application.

(iii) Certificate of Registration Refunds: If an application for a Certificate of Registration is withdrawn by the applicant after the engineering evaluation has begun, or withdrawn seven days after the date of receipt, or the application is denied or cancelled, the District will only refund the Emission Unit Renewal Fee.

(iv) Refund Due to Overpayment: If the total cost incurred by the District to evaluate an application for an Authority to Construct/Permit to Operate is less than the amount deposited by the applicant, the District will refund the amount deposited, less the actual evaluation costs and the ~~\$75~~ \$90 non-refundable processing fee.

(v) Exempt Equipment Refunds: If the District determines that the article, machine equipment or other contrivance for which the application was submitted is not within the purview of state law or these Rules and Regulations, a full refund of the fees paid will be issued to the applicant. If an application for a Certificate of Exemption is withdrawn by the applicant before the engineering evaluation has begun, the District will refund the entire deposit and any other fees paid, less the \$90 non-refundable processing fee. If an application for a Certificate of Exemption is withdrawn by the applicant after the engineering evaluation has begun, the District will refund all fees paid, less the initial deposit and the \$90 non-refundable processing fee.

(3) Annual Operating Fee Refunds

A refund of the Annual Operating Fees shall not be issued unless the fees for the upcoming year are paid prior to the Permit to Operate renewal date and the request for a refund of these fees is made prior to the Permit to Operate renewal date.

(4) Air Contaminant Emissions Fee Refunds

(i) New Facilities: The Air Contaminant Emissions Fee portion of the Initial Application Fee shall only be refunded if the application is withdrawn or cancelled prior to the issuance of a Startup Authorization or Permit to Operate.

(ii) Existing Facilities: Air Contaminant Emissions Fees paid by existing facilities as part of their Annual Operating Fee or an Initial Application Fee shall not be refundable, unless all Permit(s) to Operate at the facility are retired.

(5) Other Fees

Asbestos Notifications: Refunds of asbestos notification fees shall be issued only if a cancellation notice is received by the District prior to the notification start date. A refund will not be issued if the notice of cancellation is received by the District on or after the notification start date.

(6) Cancellation Fees - Source Testing and Test Witnessing

Substitution of another facility for a scheduled test shall be considered a cancellation subject to the provisions listed below.

(i) Schedule 92(a): If a source test cancellation notice is not received at least two working days prior to a scheduled source test date a cancellation fee of \$500 shall be charged.

(ii) Schedules 92(b-z) and 93: If a source test or test witnessing cancellation notice is not received at least two working days prior to a scheduled source test date a cancellation fee of \$250 shall be charged.

(iii) Vapor Recovery (Phase I, II): If a VOC vapor recovery system test witness cancellation notice is not received at least two working days prior to a scheduled test date a cancellation fee of \$250 shall be charged.

(7) Insufficient Payment of Fees

(i) If the fees deposited by an applicant to cover the cost of evaluating an application for an Authority to Construct/Permit to Operate or other District evaluation is insufficient to complete the work in progress, the applicant shall deposit an amount deemed sufficient by the District to complete the work.

(ii) The Air Pollution Control Officer shall cancel an application when an applicant fails or refuses to deposit such amount within 30 days of demand or fails or refuses to deposit such amount by the date required by Rule 18 for action to be taken on the application, whichever date is sooner.

(iii) If the applicant fails or refuses to deposit such amount upon demand, the District may recover the same through a collection agency or by action in any court of competent jurisdiction, including small claims court. Until such amount is paid in full, the District shall not further process the application unless the Air Pollution Control Officer determines that it is in the best interest of all parties concerned to proceed.

(iv) Returned Checks: Any person who issues a check to the District, which is returned by the bank upon which it is drawn without payment, shall pay a returned check fee of \$25.

ALPHABETICAL LIST OF FEE SCHEDULES BY EMISSION UNIT TYPE

Abrasive Blasting Cabinets, Rooms and Booths	Schedule 2
Abrasive Blasting Equipment - Excluding Rooms and Booths	Schedule 1
Acid Chemical Milling	Schedule 32
Adhesive Manufacturing	Schedule 38
Adhesive Materials Application Operations.....	Schedule 27
Air Stripping Equipment	Schedule 52
Anodizing Tanks.....	Schedule 55
Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC))	Schedule 27
Asbestos Control Equipment	Schedule 59
Asphalt Pavement Heaters/Recyclers	Schedule 40
Asphalt Roofing Kettles and Tankers used to Store, Heat, Transport, and Transfer Hot Asphalt.....	Schedule 3
Automotive Refinishing Operations	Schedule 27
Bakeries	Schedule 58
Boilers and Heaters.....	Schedule 13
Bulk Flour, Powdered Sugar Storage System.....	Schedule 35
Bulk Plants and Terminals (Volatile Organic Compounds)	Schedule 25
Bulk Terminal Grain Transfer and Storage Facility Equipment.....	Schedule 23
Burn Out Ovens	Schedule 15
Can and Coil Manufacturing and Coating Operations	Schedule 33
Cement Silo System (Separate from Plants).....	Schedule 8
Ceramic Deposition Spray Booths.....	Schedule 37
Ceramic Slip Casting	Schedule 43
Coffee Roasters.....	Schedule 50
Cold Solvent Cleaning Operations	Schedule 28
Concrete Batch Plants.....	Schedule 8
Concrete Mixers Over One Cubic Yard Capacity	Schedule 8
Concrete Product Manufacturing Plants	Schedule 9
Copper Etching	Schedule 32
Core Ovens	Schedule 16
Dielectric Paste Manufacturing	Schedule 38
Dry Chemical Mixing.....	Schedule 24
Dry Chemical Storage System.....	Schedule 35
Dry Chemical Transfer and Storage Facility Equipment.....	Schedule 23
Dry Cleaning Facilities	Schedule 31
Electronic Component Manufacturing	Schedule 42
Electric Deposition Spray Booths.....	Schedule 37
Engines - Internal Combustion	Schedule 34
Evaporators, Dryers, & Stills Processing Organic Materials.....	Schedule 44
Feed and Grain Mills and Kelp Processing Plants.....	Schedule 22
Filtration Membrane Manufacturing	Schedule 46
Gas Turbine Engines, Test Cells and Test Stands	Schedule 20
Gasoline Stations	Schedule 26
Grinding Booths and Rooms	Schedule 36
Hexavalent Chromium Plating	Schedule 55
Hot Dip Galvanizing.....	Schedule 32
Hot-Mix Asphalt Paving Batch Plants.....	Schedule 4
Hydro Squeegees	Schedule 29
Industrial Coating Applications.....	Schedule 27

Alphabetical List Of Fee Schedules By Emission Unit Type - continued

Industrial Waste Water Treatment.....	Schedule 51
Ink Manufacturing.....	Schedule 38
Intermediate Refueler Facilities (Volatile Organic Compounds).....	Schedule 25
Internal Combustion Engines (Piston Type).....	Schedule 34
<u>Internal Combustion Engines, Test Cells and Test Stands</u>	<u>Schedule 34</u>
Kelp and Biogum Products Solvent Dryer.....	Schedule 30
Lens Casting/Coating Equipment.....	Schedule 53
Marine Coatings.....	Schedule 27
Metal Inspection Tanks.....	Schedule 28
Metal Melting Devices.....	Schedule 18
Municipal Waste Storage and Processing.....	Schedule 48
Non-Bulk Volatile Organic Compound Dispensing Facilities.....	Schedule 26
Non-Municipal Incinerators.....	Schedule 14
Non-Operational Status Equipment.....	Schedule 49
Oil Quenching.....	Schedule 19
Organic Gas Sterilizers.....	Schedule 47
Paint and Stain Manufacturing.....	Schedule 38
Paper Shredders or Grinders.....	Schedule 21
Perlite Processing.....	Schedule 41
Pharmaceutical Manufacturing.....	Schedule 54
Plasma Deposition Spray Booths.....	Schedule 37
Precious Metals Refining.....	Schedule 39
Rock Drills.....	Schedule 5
Rubber Mixers.....	Schedule 45
Salt Baths.....	Schedule 19
Sand, Rock, Aggregate Screens, and Other Screening Operations, when not used in Conjunction with other Permit Items in these Schedules.....	Schedule 6
Sand, Rock, and Aggregate Plants.....	Schedule 7
Sewage Treatment Facilities.....	Schedule 56
Smoke Houses.....	Schedule 12
Soil Remediation Equipment.....	Schedule 52
Solder Paste Manufacturing.....	Schedule 38
Soldering Equipment (Automated).....	Schedule 29
Solvent Cleaning Operations.....	Schedule 28
Stills Processing Organic Materials.....	Schedule 44
Tire Buffers.....	Schedule 11
Turbine Engines, Test Cells and Test Stands.....	Schedule 20
Vapor Solvent Cleaning Operations.....	Schedule 28
Wood Shredders or Grinders.....	Schedule 21

CATEGORIZED LIST OF FEE SCHEDULES BY EMISSION UNIT TYPE

ABRASIVE BLASTING EQUIPMENT

Abrasive Blasting Cabinets, Rooms and Booths	Schedule 2
Abrasive Blasting Equipment - Excluding Rooms and Booths	Schedule 1

ASPHALT RELATED OPERATIONS, EQUIPMENT AND PROCESSES

Asphalt Pavement Heaters/Recyclers	Schedule 40
Asphalt Roofing Kettles and Tankers used to Store, Heat, Transport, and Transfer Hot Asphalt	Schedule 3
Hot-Mix Asphalt Paving Batch Plants	Schedule 4

COATING, ADHESIVE AND INK APPLICATION EQUIPMENT & OPERATIONS

Adhesive Materials Application Operations	Schedule 27
Automotive Refinishing Operations	Schedule 27
Can and Coil Coating Operations	Schedule 33
Graphic Arts Operations	Schedule 27
Industrial Coating Applications	Schedule 27
Lens Coating Equipment	Schedule 53
Miscellaneous Parts Coatings	Schedule 27
Wood, Metal, Marine, Aerospace Coatings	Schedule 27

CONCRETE EQUIPMENT

Cement Silo System (Separate from Plants)	Schedule 8
Concrete Batch Plants	Schedule 8
Concrete Mixers Over One Cubic Yard Capacity	Schedule 8
Concrete Product Manufacturing Plants	Schedule 9

COMBUSTION AND HEAT TRANSFER EQUIPMENT

Boilers and Heaters	Schedule 13
Gas Turbine Engines, Test Cells and Test Stands	Schedule 20
Internal Combustion Engines (Piston Type)	Schedule 34
<u>Internal Combustion Engines, Test Cells and Test Stands</u>	<u>Schedule 34</u>
Non-Municipal Incinerators	Schedule 14

DRY CHEMICAL OPERATIONS

Dry Chemical Mixing	Schedule 24
Dry Chemical Storage System	Schedule 35
Dry Chemical Transfer and Storage Facility Equipment	Schedule 23

ELECTRONIC MANUFACTURING

Electronic Component Manufacturing	Schedule 42
Soldering Equipment (Automated), Hydro Squeegees	Schedule 29

FOOD PROCESSING AND PREPARATION EQUIPMENT

Bakeries	Schedule 58
Bulk Flour and Powdered Sugar Storage Systems	Schedule 35
Coffee Roasters	Schedule 50
Smoke Houses	Schedule 12

Categorized List Of Fee Schedules By Emission Unit Type - continued

FUEL STORAGE, TRANSFER AND DISPENSING EQUIPMENT

Bulk Plants and Terminals (Volatile Organic Compounds)	Schedule 25
Gasoline Stations	Schedule 26
Intermediate Refueler Facilities (Volatile Organic Compounds)	Schedule 25
Non-Bulk Volatile Organic Compound Dispensing Facilities	Schedule 26

MACHINING EQUIPMENT

Grinding Booths and Rooms	Schedule 36
Paper or Wood Shredders or Grinders	Schedule 21
Plasma, Electric and Ceramic Deposition Spray Booths	Schedule 37
Tire Buffers	Schedule 11

METAL TREATMENT OPERATIONS

Acid Chemical Milling	Schedule 32
Copper Etching	Schedule 32
Hexavalent Chromium Plating & Anodizing Tanks	Schedule 55
Hot Dip Galvanizing	Schedule 32
Oil Quenching and Salt Baths	Schedule 19

METALLURGICAL PROCESSING EQUIPMENT

Acid Chemical Milling	Schedule 32
Can and Coil Manufacturing Operations	Schedule 33
Copper Etching	Schedule 32
Hot Dip Galvanizing	Schedule 32
Metal Inspection Tanks	Schedule 28
Metal Melting Devices	Schedule 18
Oil Quenching and Salt Baths	Schedule 19
Plasma and Electric Deposition Spray Booths	Schedule 37
Precious Metals Refining	Schedule 39

MISCELLANEOUS MANUFACTURING AND PROCESSING

Ceramic Slip Casting	Schedule 43
Evaporators, Dryers, & Stills Processing Organic Materials	Schedule 44
Feed and Grain Mills and Kelp Processing Plants	Schedule 22
Filtration Membrane Manufacturing	Schedule 46
Ink Manufacturing	Schedule 38
Kelp and Biogum Products Solvent Dryer	Schedule 30
Lens Casting/Coating Equipment	Schedule 53
Municipal Waste Storage and Processing	Schedule 48
Non-Operational Status Equipment	Schedule 49
Organic Gas Sterilizers	Schedule 47
Paint, Adhesive, Stain, Ink, Solder Paste, and Dielectric Paste Manufacturing	Schedule 38
Perlite Processing	Schedule 41
Pharmaceutical Manufacturing	Schedule 54
Stills Processing Organic Materials	Schedule 44

MIXING, BLENDING AND PACKAGING EQUIPMENT

Concrete Mixers Over One Cubic Yard Capacity	Schedule 8
Dry Chemical Mixing	Schedule 24
Rubber Mixers	Schedule 45

Categorized List Of Fee Schedules By Emission Unit Type - continued

OVENS

Burn Out Ovens	Schedule 15
Core Ovens	Schedule 16

SAND, ROCK AND AGGREGATE RELATED OPERATIONS

Rock Drills.....	Schedule 5
Sand, Rock, Aggregate Screens, and Other Screening Operations.....	Schedule 6
Sand, Rock, and Aggregate Plants.....	Schedule 7

SOLVENT CLEANING OPERATIONS

Cold Solvent and Remote Reservoir Cleaning Operations.....	Schedule 28
Dry Cleaning Facilities	Schedule 31
Vapor Solvent Cleaning Operations	Schedule 28

SPRAY BOOTH OPERATIONS

Coating, Adhesives and Painting Operations	Schedule 27
Plasma, Electric and Ceramic Deposition Spray Booths.....	Schedule 37

STORAGE AND TRANSFER EQUIPMENT

Bulk Flour and Powdered Sugar Storage Systems	Schedule 35
Bulk Plants and Terminals (Volatile Organic Compounds)	Schedule 25
Bulk Terminal Grain Transfer and Storage Facility Equipment.....	Schedule 23
Dry Chemical Storage Systems	Schedule 35
Dry Chemical Transfer and Storage Facility Equipment.....	Schedule 23

TREATMENT AND REMEDIATION OPERATIONS

Air Stripping Equipment.....	Schedule 52
Asbestos Control Equipment	Schedule 59
Evaporators, Dryers, and Stills Processing Organic Materials	Schedule 44
Industrial Waste Water Treatment.....	Schedule 51
Sewage Treatment Facilities.....	Schedule 56
Soil Remediation Equipment.....	Schedule 52

FEE SCHEDULES

The Fee Schedules shall be used in determining to determine the Initial Application Evaluation Fees and Emission Unit Renewal Fees using the amounts listed in Columns (1) and (2) respectively for each emission unit. The fees specified below do not include all ~~of the Initial Application Fees (See Section (d)) or all of the Annual Operating Fees (See Section (e)).~~ applicable fees. See Sections (c), (d), (e), (f), (g), (h), and (i) for other required fees.

~~The Fee Schedules for fiscal year (FY) 2001-02 include additional columns showing a 10% discount of the amounts listed in Columns (1) and (2). These columns will be headed with the words "Amount due in 01/02 after 10% discount." This discount is effective on fees due July 1, 2001, through June 30, 2002, only. On July 1, 2002, the amounts listed in Columns (1) and (2) become the operative fees unless further Air Pollution Control Board action revises the FY 2002-03 fees.~~

SCHEDULE 1: Abrasive Blasting Equipment Excluding Rooms and Booths

Any permit unit consisting of air hoses, with or without water lines, with a single pot rated at 100 pounds capacity or more of sand regardless of abrasive used, and a nozzle or nozzles. (Equipment not operated solely in Schedule 2 facilities).

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Pot 100 pounds capacity or larger with no Peripheral Equipment	\$429 <u>441</u>	\$386	\$60 <u>53</u>	\$54
(b) Each Pot 100 pounds capacity or larger loaded Pneumatically or from Storage Hoppers	\$774 <u>815</u>	\$697	\$52 <u>54</u>	\$47
(c) Each Bulk Abrasive Blasting Material Storage System	\$1061 <u>1116</u>	\$955	\$52 <u>55</u>	\$47
(d) Each Spent Abrasive Handling System	\$946 <u>988</u>	\$852	\$70 <u>64</u>	\$63
(x) Each Portable Abrasive Blasting Unit, Registered Under Rule 12.1	\$358 <u>385</u>	\$322	\$131 <u>146</u>	\$118

SCHEDULE 2: Abrasive Blasting Cabinets, Rooms and Booths

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Abrasive Blasting Cabinet, Room or Booth	\$1715 <u>1812</u>	\$1544	\$88 <u>96</u>	\$79
(b) Each Cabinet, Room, or Booth with an Abrasive Transfer or Recycle System	\$1564 <u>1635</u>	\$1408	\$106 <u>98</u>	\$95

SCHEDULE 3: Asphalt Roofing Kettles and Tankers used to Store, Heat, Transport, and Transfer Hot Asphalt

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Kettle or Tanker with capacity greater than 85 gallons	\$697 <u>704</u>	\$627	\$77 <u>53</u>	\$69
(b) Each Kettle or Tanker with capacity greater than 85 gallons and requiring emission control equipment	T+RN		\$242 <u>226</u>	\$218
(w) Each Kettle or Tanker, Registered Under Rule 12	\$264 <u>240</u>	\$238	\$79 <u>45</u>	\$71

SCHEDULE 4: Hot-Mix Asphalt Paving Batch Plant

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Hot-Mix Asphalt Paving Batch Plant	T+RN		\$969 <u>1120</u>	\$872

SCHEDULE 5: Rock Drills

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Drill with water controls	\$777 <u>836</u>	\$700	\$43 <u>64</u>	\$39
(b) Each Drill with controls other than water	T+RN		\$35 <u>43</u>	\$32
(w) Each Drill, Registered Under Rule 12	\$270 <u>285</u>	\$243	\$19 <u>20</u>	\$17

SCHEDULE 6: Sand, Rock, Aggregate Screens, and Other Screening Operations, when not used in Conjunction with other Permit Items in these Schedules

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Screen Set	\$1511 <u>1535</u>	\$1360	\$171 <u>123</u>	\$154
(x) Each Portable Sand and Gravel Screen Set, Registered Under Rule 12.1	\$331 <u>307</u>	\$298	\$138 <u>104</u>	\$124

SCHEDULE 7: Sand, Rock, and Aggregate Plants

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Crusher System (involves one or more primary crushers forming a primary crushing system or, one or more secondary crushers forming a secondary crusher system and each serving a single process line)	T+RN		\$270 <u>231</u>	\$243
(b) Each Screening System (involves all screens serving a given primary or secondary crusher system)	T+RN		\$26 <u>27</u>	\$23
(c) Each Loadout System (a loadout system is a set of conveyors chutes and hoppers used to load any single rail or road delivery container at any one time)	T+RN		\$24 <u>32</u>	\$22
(d) RESERVED				
(x) Each Portable Rock Crushing System, Registered Under Rule 12.1	\$475 <u>537</u>	\$428	\$130 <u>174</u>	\$117

SCHEDULE 8: Concrete Batch Plants, Concrete Mixers over One Cubic Yard Capacity and Separate Cement Silo Systems

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Concrete Batch Plant (including Cement-Treated Base Plants)	T+RN		\$284 <u>243</u>	\$256
(b) Each Mixer over one cubic yard capacity	T+RN		\$85 <u>80</u>	\$77
(c) Each Cement or Fly Ash Silo System not part of another system requiring a Permit	T+RN		\$96 <u>111</u>	\$86
(x) Each Portable Concrete Batch Plant, Registered Under Rule 12.1	\$313 <u>352</u>	\$282	\$132 <u>161</u>	\$119

SCHEDULE 9: Concrete Product Manufacturing Plants

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Plant	T+RN		\$220 <u>209</u>	\$198

SCHEDULE 10: RESERVED

SCHEDULE 11: Tire Buffers

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Buffer	T+RN		\$238 <u>161</u>	\$214
(b) Hawkins Aircraft ID #6195A* <u>RESERVED</u>	T+RN		\$323	\$291

*Pursuant to Subsection (c)(8)

SCHEDULE 12: Smoke Houses

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) through (g) RESERVED				
(h) Each Smoke House	T+RN		\$147 <u>166</u>	\$132
(i) RESERVED				

SCHEDULE 13: Boilers and Heaters

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each 1 MM BTU/HR up to but not including 50 MM BTU/HR input	\$1632 <u>1709</u>	\$1468	\$191 <u>193</u>	\$172
(b) Each 50 MM BTU/HR up to but not including 250 MM BTU/HR	T+RN		\$344 <u>333</u>	\$310
(c) Each 250 MM BTU/HR up to 1050 MM BTU/HR input, or up to but not including 100 Megawatt gross output, whichever is greater (based on an average boiler efficiency of 32.5%)	T+RN		T+M	
(d) Each 100 Megawatt output or greater (based on an average boiler efficiency of 32.5%)	T+RN		\$2402 <u>3718</u>	\$2162
(e) RESERVED				
(f) Each 1 MM BTU/HR up to but not including 50 MM BTU/HR input at a single site where more than 5 such units are located	\$1443 <u>1495</u>	\$1299	\$76 <u>55</u>	\$68
(g) Each 250 MM BTU/HR up to 1050 MM BTU/HR input or up to but not including 100 Megawatt gross output, whichever is greater, where a Notice of Intention has been filed with the California Energy Commission	T+RN		T+M	
(h) Each 100 Megawatt gross output or greater where a Notice of Intention has been filed with the California Energy Commission	T+RN		T+M	

SCHEDULE 14: Non-Municipal Incinerators

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Waste burning capacity up to and including 100 lbs/hr*	T+RN		\$359 269	\$323
(b) Waste burning capacity greater than 100 lbs/hr	T+RN		\$569 399	\$512
(c) Burning capacity up to and including 50 lbs/hr used exclusively for the incineration or cremation of animals	T+RN		\$426 279	\$383
(d) Emission Controls or Modification for ATCM	T+RN		N/A	

*Excluding incinerators of 50 lbs/hr capacity or less used exclusively for incineration or cremation of animals.

SCHEDULE 15: Burn-Out Ovens

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Electric Motor/Armature Refurbishing Oven	T+RN		\$415 105	\$104
(b) RESERVED				
(c) Each IC Engine Parts Refurbishing Unit	T+RN		\$450 122	\$135
(d) <u>USN SIMA (ID # 4845C)*</u>	<u>T+RN</u>		<u>\$364</u>	

*Pursuant to Subsection (c)(4)

SCHEDULE 16: ~~Core Ovens~~ RESERVED

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Core Oven	T+RN		\$184	\$166
(b) RESERVED				

SCHEDULE 17: RESERVED**SCHEDULE 18: Metal Melting Devices**

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) RESERVED				
(b) RESERVED				
(c) Each Pit or Stationary Crucible	T+RN		\$404 489	\$364
(d) Each Pot Furnace	\$1869 1965	\$1682	\$161 164	\$145
(e) Each Induction Furnace	T+RN		\$452 107	\$137
(f) through (h) RESERVED				

SCHEDULE 19: Oil Quenching and Salt Baths

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Tank	T+RN		\$ 115 <u>100</u>	\$ 104

SCHEDULE 20: Gas Turbine Engines, Test Cells and Test Stands

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
GAS TURBINE, TURBOSHAFT, TURBOJET AND TURBOFAN ENGINE TEST CELLS AND STANDS				
(a) Each Aircraft Propulsion Turbine, Turboshaft, Turbojet or Turbofan Engine Test Cell or Stand	T+RN		\$ 234 <u>205</u>	\$ 211
(b) Each Aircraft Propulsion Test Cell or Stand at a facility where more than one such unit is located	T+RN		\$ 173 <u>133</u>	\$ 156
(c) Each Non-Aircraft Turbine Test Cell or Stand	T+RN		\$ 53 <u>44</u>	\$ 48
GAS TURBINE ENGINES				
(d) Each Non-Aircraft Turbine Engine 1 MM BTU/HR up to but not including 50 MM BTU/HR input	T+RN		\$ 383 <u>445</u>	\$ 345
(e) Each Non-Aircraft Turbine Engine 50 MM BTU/HR up to but not including 250 MM BTU/HR input	T+RN		\$ 1934 <u>3555</u>	\$ 1741
(f) Each Non-Aircraft Turbine Engine 250 MM BTU/HR or greater input	T+RN		\$ 1583 <u>2059</u>	\$ 1425
(g) Each Unit used solely for Peak Load Electric Generation	T+RN		\$ 164 <u>277</u>	\$ 148
(h) Each Standby Gas Turbine used for Emergency Power Generation	T+RN		\$ 52 <u>33</u>	\$ 47

SCHEDULE 21: Waste Disposal and Reclamation Units

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Paper or Wood Shredder or Hammermill Grinder	T+RN		\$ 301 <u>205</u>	\$ 271
(b) through (e) RESERVED				

SCHEDULE 22: Feed and Grain Mills and Kelp Processing Plants

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Receiving System (includes Silos)	T+RN		\$709 <u>481</u>	\$638
(b) Each Grinder, Cracker, or Roll Mill	T+RN		\$138 <u>85</u>	\$124
(c) Each Shaker Stack, Screen Set, Pelletizer System, Grain Cleaner, or Hammermill	T+RN		\$26 <u>47</u>	\$23
(d) Each Mixer System	T+RN		\$113 <u>85</u>	\$102
(e) Each Truck or Rail Loading System	T+RN		\$70 <u>85</u>	\$63
(f) <u>CP Kelco: Shaker, Screen, Pelletizer, Cleaner, Hammermill (ID #203A)*</u>	T+RN		\$435 <u>479</u>	\$392

*Pursuant to Subsection (c)(8)(4)

SCHEDULE 23: Bulk Terminal Grain and Dry Chemical Transfer and Storage Facility Equipment

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Receiving System (Railroad, Ship and Truck Unloading)	T+RN		\$366 <u>158</u>	\$329
(b) Each Storage Silo System	\$1014 <u>992</u>	\$913	\$173 <u>107</u>	\$156
(c) Each Loadout Station System	T+RN		\$69 <u>55</u>	\$62
(d) Each Belt Transfer Station	T+RN		\$27 <u>10</u>	\$24
(e) <u>North American Terminal (ID # 258A)*</u>	<u>T+RN</u>		<u>\$676</u>	

*Pursuant to Subsection (c)(4)

SCHEDULE 24: Dry Chemical Mixing

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Grain Mixing System (includes receiving, transfer, mixing or blending, storage, and loadout bagging)	T+RN		\$242 <u>139</u>	\$218
(b) RESERVED				
(c) Each Dry Chemical Mixer with capacity over one-half cubic yard	T+RN		\$181 <u>193</u>	\$163

SCHEDULE 25: Volatile Organic Compound Terminals, Bulk Plants and Intermediate Refueler Facilities

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
1. Bulk Plants and Bulk Terminals equipped with or proposed to be equipped with a vapor processor:				
(a) Per Tank	T+RN		\$412 <u>534</u>	\$371
(b) Tank Rim Seal Replacement	T+RN		N/A	
(c) Per Truck Loading Head	T+RN		\$89 <u>91</u>	\$80
(d) Per Vapor Processor	T+RN		\$1340 <u>1308</u>	\$1206
2. Bulk Plants not equipped with or not proposed to be equipped with a vapor processor:				
(e) Per Tank	T+RN		\$43 <u>35</u>	\$39
(f) Per Truck Loading Head	T+RN		\$30 <u>26</u>	\$27
(g) RESERVED				
"Vapor Processor" means a device which recovers or transforms volatile organic compounds by condensation, refrigeration, adsorption, absorption, incineration, or any combination thereof.				
3. Facilities fueling intermediate refuelers (IR's) for subsequent fueling of motor vehicles, boats, or aircraft:				
(h) Per IR Loading Connector	T+RN		\$74 <u>60</u>	\$67

If a facility falls into Parts 1, 2, or 3 above and is equipped with dispensing nozzles for which Phase II vapor controls are required, additional fees equivalent to the "per nozzle" fees for Schedule 26(a) shall be assessed for each dispensing nozzle.

SCHEDULE 26: Non-Bulk Volatile Organic Compound Dispensing Facilities
Subject to District Rules 61.0 through 61.6

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Initial installations and total renovations where Phase I and Phase II controls are required (includes Phase I fee), except where Fee Schedule 26(f) applies	\$1549 <u>1637</u> + RN	\$1394 <u>+RN</u>		
Renewal Fee: Fee x nozzles x product grades per nozzle			\$42 <u>52</u> *	\$38*
(b) RESERVED				
(c) Facilities where only Phase I controls are required (includes tank replacement)				
Fee Per Facility	\$816 <u>840</u>	\$735	\$116 <u>104</u>	\$104
(d) RESERVED				
(e) Non-retail facilities with 260-550 gallon tanks and no other non-bulk gasoline dispensing permits				
Fee Per Facility	\$464 <u>457</u>	\$418	\$102 <u>78</u>	\$92
(f) Phase II Bootless or Mini-Booted Nozzle Vacuum Assist System facility	\$1949 <u>2064</u> + RN	\$1754 <u>+RN</u>		
Renewal Fee: Fee x nozzles x product grades per nozzle			\$81 <u>99</u> *	\$73*

* The renewal fee is multiplied by the number of nozzles and the number of product grades dispensed per nozzle.

SCHEDULE 27: Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC))

PART 1 - MARINE COATINGS

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) First Permit to Operate for Marine Coating application at facilities emitting ≤ 10 tons/year of VOC from Marine Coating Operations	\$1940 <u>2058</u>	\$1746	\$274 <u>306</u>	\$247
(b) First Permit to Operate for Marine Coating application at facilities emitting > 10 tons/year of VOC from Marine Coating Operations	\$2921	\$2629	\$744 <u>926</u>	\$670
(c) Each additional Permit Unit for Marine Coating application at existing permitted facilities	T+RN		\$412 <u>186</u>	\$404
(t) First Permit to Operate for Marine Coating application at facilities where combined coating and cleaning solvent usage is < 3 gallons/day and < 100 gallons/year	\$875 <u>880</u>	\$788	\$218 <u>187</u>	\$196
(x) US Navy Shipyard Pt. Loma – (ID #2643D*)	T+RN		\$606 <u>600</u>	\$545
(z) <u>NASSCO (ID #253A)*</u>	<u>T+RN</u>		<u>\$1512</u>	

*Pursuant to Subsection (c)(8)(4)

PART 2 - INDUSTRIAL MATERIAL APPLICATIONS AND MANUFACTURING

(Includes application stations for coatings such as paint spraying and dip tanks, printing, and manufacturing products with materials which contain VOCs, etc.)

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(d) Each Surface Coating Application Station w/o control equipment and not covered by other fee schedules at facilities using > 1 gallon/day of surface coatings and emitting ≤ 5 tons/year of VOC from equipment in this fee schedule	\$1240 <u>1254</u>	\$1116	\$288 <u>251</u>	\$259
(e) Each Surface Coating Application Station w/o control equipment and not covered by other fee schedules at facilities emitting > 5 tons/year of VOC from equipment in this fee schedule	T+RN		\$488 <u>384</u>	\$439
(f) Each Fiberglass, Plastic or Foam Product Process Line at facilities emitting ≤ 10 tons/year of VOC from fiberglass, plastic or foam products operations	\$1859 <u>1870</u>	\$1673	\$343 <u>274</u>	\$309
(g) Each Fiberglass, Plastic or Foam Product Process Line at facilities emitting > 10 tons/year of VOC from fiberglass, plastic or foam products operations	\$2262 <u>2309</u>	\$2036	\$266 <u>211</u>	\$239
(h) RESERVED				
(i) Each Surface Coating Application Station requiring Control Equipment	T+RN		\$2566 <u>1643</u>	\$2309

SCHEDULE 27: Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC)) (continued)

PART 2 - Continued

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(j) Each Surface Coating Application Station subject to Rule 67.3 or 67.9 w/o Control Equipment at facilities emitting \leq 5 tons/year of VOC from equipment in this fee schedule	\$1944 <u>2019</u>	\$1750	\$302 <u>290</u>	\$272
(k) Each Surface Coating Application Station subject to Rule 67.3 or 67.9 w/o Control Equipment at facilities emitting > 5 tons/year of VOC from equipment in this fee schedule	T+RN		\$215 <u>222</u>	\$194
(l) Each Wood Products Coating Application Station w/o Control Equipment at facilities using > 500 gallons/year of wood products coatings and emitting \leq 5 tons/year of VOC from Wood Products Coating Operations	\$1337 <u>1391</u>	\$1203	\$374 <u>377</u>	\$337
(m) Each Wood Products Coating Application Station w/o Control Equipment at facilities emitting > 5 tons/ year of VOC from Wood Products Coating Operations	\$1435 <u>1417</u>	\$1292	\$270 <u>192</u>	\$243
(n) Each Press or Operation at a Printing or Graphic Arts facility subject to Rule 67.16	\$925 <u>950</u>	\$833	\$141 <u>123</u>	\$127
(o) RESERVED				
(p) Each Surface Coating Application Station w/o control equipment (except automotive painting) where combined coating, and cleaning solvent usage is < 1 gallon/day or < 50 gallons/year	\$1228 <u>1195</u>	\$1105	\$330 <u>249</u>	\$297
(q) Each Wood Products Coating Application Station of coatings and stripper w/o control equipment at a facility using < 500 gallons/year for Wood Products Coating Operations	\$1144 <u>1141</u>	\$1029	\$314 <u>266</u>	\$283
(y) Parker Foils - ID #88192B - Each Surface Coating Application Station * <u>RESERVED</u>	T+RN		\$10874	\$9787

~~*Pursuant to Subsection (c)(8)~~

SCHEDULE 27: Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC)) (continued)

PART 3 - MOTOR VEHICLE AND MOBILE EQUIPMENT REFINISHING OPERATIONS

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(r) Each facility applying < 5 gallons/day of Coating Materials subject to Rule 67.20 (as applied or sprayed)	\$1690 <u>1811</u>	\$1521	\$371 <u>424</u>	\$334
(s) Each facility applying > 5 gallons/day of Coating Materials subject to Rule 67.20 (as applied or sprayed)	\$1397 <u>1481</u>	\$1258	\$345 <u>373</u>	\$311

PART 4 - ADHESIVE MATERIALS APPLICATION OPERATIONS

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(u) Each Adhesive Materials Application Station w/o control equipment at facilities emitting \leq 5 tons/year of VOC from equipment in this fee schedule	\$1174 <u>1198</u>	\$1057	\$225 <u>198</u>	\$203
(v) Each Adhesive Materials Application Station w/o control equipment at facilities emitting > 5 tons/year of VOC from equipment in this fee schedule	\$1352 <u>1435</u>	\$1217	\$261 <u>288</u>	\$235
(w) Each Adhesive Materials Application Station w/o control equipment where adhesive materials usage is < 55 gallons/year	\$1032 <u>1068</u>	\$929	\$207 <u>198</u>	\$186

SCHEDULE 28: Vapor and Cold Solvent Cleaning Operations and Metal Inspection Tanks

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Vapor Degreaser with an Air Vapor Interfacial area > 5 square feet	T+RN		\$208 <u>206</u>	\$187
(b) Each Cold Solvent Degreaser with liquid surface area > 5 square feet	\$935 <u>963</u>	\$841	\$63 <u>45</u>	\$57
(c) Each Corrosion Control Cart	T+RN		\$342 <u>290</u>	\$308
(d) Each Paint Stripping Tank	\$1327 <u>1397</u>	\$1194	\$160 <u>170</u>	\$144
(e) Each Vapor Phase Solder Reflow Unit <u>RESERVED</u>	T+RN		\$78	\$70
(f) Remote Reservoir Cleaners	\$338 <u>341</u>	\$304	\$69 <u>58</u>	\$62
(g) RESERVED				

SCHEDULE 28: Vapor and Cold Solvent Cleaning Operations and Metal Inspection Tanks Continued

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(h) Vapor Degreaser with an Air-Vapor Interfacial area ≤ 5 square feet	\$ 459 <u>489</u>	\$ 413	\$ 88 <u>98</u>	\$ 79
(i) Cold Solvent Degreaser with a liquid surface area ≤ 5 square feet	\$ 386 <u>388</u>	\$ 348	\$ 80 <u>65</u>	\$ 72
(j) Metal Inspection Tanks	\$ 751 <u>781</u>	\$ 676	\$ 77 <u>70</u>	\$ 69
(k) Contract Service Remote Reservoir Cleaners with > 100 units	T+RN		\$ 8 <u>10</u>	\$ 7
(l) Contract Service Cold Degreasers with a liquid surface area of ≤ 5 square feet	T+RN		\$ 8 <u>12</u>	\$ 7
(m) Each facility-wide Solvent Application Operation	T+RN		T+M	
(n) Airtight Solvent Cleaners <u>RESERVED</u>	T+RN		T+M	
(o) Airless Solvent Cleaners <u>RESERVED</u>	T+RN		T+M	

SCHEDULE 29: Automated Soldering Equipment

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Solder Leveler	\$ 1818 <u>1877</u>	\$ 1637	\$ 165 <u>134</u>	\$ 149

SCHEDULE 30: Solvent and Extract Dryers

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Kelp and Biogum Products Solvent Dryer	T+RN		\$ 1587 <u>1505</u>	\$ 1428

SCHEDULE 31: Dry Cleaning Facilities

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in-01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in-01/02 after 10% discount
(a) Each Facility using Halogenated Hydrocarbon Solvents required to install Control Equipment	\$ 1127 <u>1205</u>	\$ 1014	\$ 335 <u>370</u>	\$ 302
(b) Each Facility using Petroleum Based Solvents	T+RN		\$ 274 <u>271</u>	\$ 247
(c) Each Facility using Solvents not required to install Control Equipment	T+RN		\$ 178 <u>107</u>	\$ 160
(d) RESERVED				

SCHEDULE 32: Acid Chemical Milling, Copper Etching and Hot Dip Galvanizing

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in-01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in-01/02 after 10% discount
(a) Each Copper Etching Tank	T+RN		\$ 233 <u>309</u>	\$ 210
(b) Each Acid Chemical Milling Tank	T+RN		\$ 358 <u>160</u>	\$ 322
(c) Each Hot Dip Galvanizing Tank	T+RN		\$ 191 <u>85</u>	\$ 172
(d) Rohr: (ID #301A*)	T+RN		\$ 1037 <u>1687</u>	\$ 933

*Pursuant to Subsection (c)(~~8~~)(4)

SCHEDULE 33: Can and Coil Manufacturing and Coating Operations

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in-01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in-01/02 after 10% discount
(a) Each Process Line >	T+RN		\$ 296 <u>238</u>	\$ 266
RESERVED				
RESERVED				

SCHEDULE 34: Piston Type Internal Combustion Engines

Fee Unit		(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a)	Each Cogeneration Engine with in-stack Emission Controls	T+RN		\$296 <u>276</u>	\$266
(b)	Each Cogeneration Engine with Engine Design Emission Controls	T+RN		\$254 <u>324</u>	\$229
(c)	Each Emergency Standby Engine (for electrical or fuel interruptions beyond control of Permittee)	\$1535 <u>1607</u>	\$1381	\$104 <u>100</u>	\$94
(d)	Each Engine for Non-Emergency and Non-Cogeneration Operation	\$1380 <u>1510</u>	\$1242	\$171 <u>237</u>	\$154
(e)	Each Grouping of Engines for Dredging or Crane Operation with total engine horsepower > 200 HP	T+RN		\$468 <u>133</u>	\$151
(f)	Each Diesel Pile-Driving Hammer	T+RN		\$105	\$95
(g)	Each Engine for Non-Emergency and Non-Cogeneration Operation < 200 horsepower	\$1407 <u>1483</u>	\$1266	\$77 <u>83</u>	\$69
(h)	Each California Certified Emergency Standby Engine (for electrical or fuel interruptions beyond control of Permittee)	\$1300 <u>1353</u>	\$1170	\$252 <u>97</u>	\$227
(i)	<u>Each Internal Combustion Engine Test Cell and Test Stand</u>	<u>T+RN</u>		<u>\$220</u>	
(j)	<u>SDG&E (ID # 96062A*)</u>	<u>T+RN</u>		<u>\$2896</u>	
(w)	Each Specified Eligible Engine, Registered Under Rule 12	\$308 <u>313</u>	\$277	\$70 <u>62</u>	\$63
(x)	Each Specified Eligible Portable Engine, Registered Under Rule 12.1	\$363 <u>352</u>	\$327	\$125 <u>101</u>	\$113
(z)	Each Specified Eligible Engine, Registered Under Rule 12, Conversion from Valid Permit	\$227 <u>239</u>	\$204	N/A	

*Pursuant to Subsection (c)(4)

SCHEDULE 35: Bulk Flour, Powdered Sugar and Dry Chemical Storage Systems

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each System	T+RN		\$142 <u>144</u>	\$128

SCHEDULE 36: Grinding Booths and Rooms

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Booth or Room	\$1571 <u>1637</u>	\$1414	\$125 <u>115</u>	\$113

SCHEDULE 37: Plasma Electric and Ceramic Deposition Spray Booths

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Application Station	T+RN		\$274 <u>246</u>	\$247
(b) GKN Aerospace Chemtronics - (ID # 72A*)	T+RN		\$639 <u>619</u>	\$575
(c) <u>Flame Spray (ID#507A*)</u>	<u>T+RN</u>		<u>\$325</u>	

*Pursuant to Subsection (c)(~~8~~)(4)

SCHEDULE 38: Paint, Adhesive, Stain, Ink, Solder Paste, and Dielectric Paste Manufacturing

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Process Line for Paint, Adhesive, Stain, or Ink Manufacturing at facilities producing > 10,000 gallons per year	T+RN		\$185 <u>222</u>	\$167
(b) Each Can Filling Line	T+RN		\$107 <u>187</u>	\$96
(c) Each Process Line for Solder Paste or Dielectric Paste Manufacturing	T+RN		\$108 <u>103</u>	\$97
(d) Each Paint, Adhesive, Stain or Ink Manufacturing facility producing <10,000 gallons per year	T+RN		\$84 <u>153</u>	\$76
(e) Frazee Paint - (ID # 935A*)	T+RN		\$287 <u>229</u>	\$258

*Pursuant to Subsection (c)(~~8~~)(4)

SCHEDULE 39: Precious Metals Refining

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Process Line	T+RN		\$144 <u>138</u>	\$130

SCHEDULE 40: Asphalt Pavement Heaters/Recyclers

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Processor	\$1193 <u>1260</u>	\$1074	\$79 <u>85</u>	\$71
(x) Each Portable Unheated Pavement Crushing and Recycling System, Registration Under Rule 12.1	\$444 <u>427</u>	\$399	\$122 <u>89</u>	\$110

SCHEDULE 41: Perlite Processing

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Process Line	T+RN		\$1239 <u>562</u>	\$1115
(b) Aztec Perlite - (ID # 2700A*)	T+RN		\$1975 <u>1753</u>	\$1778

*Pursuant to Subsection (c)(~~8~~)(4)

SCHEDULE 42: Electronic Component Manufacturing

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Process Line	T+RN		\$364 <u>318</u>	\$328
(b) Each Screen Printing Operation	T+RN		\$191 <u>193</u>	\$172
(c) Each Coating/Maskant Application Operation, excluding Conformal Operation	T+RN		\$447 <u>502</u>	\$402
(d) Each Conformal Coating Operation	T+RN		\$138 <u>155</u>	\$124
(e) RESERVED				
(f) Applied Micro Circuits - (ID # 6129A(Each operation)*)	T+RN		\$1014 <u>861</u>	\$913
(g) Herco: Screen Printing Operation - (ID # 89211A*)	T+RN		\$526 <u>525</u>	\$473

*Pursuant to Subsection (c)(~~8~~)(4)

SCHEDULE 43: Ceramic Slip Casting

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Process Line	T+RN		\$338 <u>267</u>	\$304

SCHEDULE 44: Evaporators, Dryers, & Stills Processing Organic Materials

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Evaporators and Dryers [other than those referenced in Fee Schedule 30 (a)] processing materials containing volatile organic compounds	T+RN		\$304 <u>238</u>	\$271
(b) Solvent Recovery Stills with a rated capacity equal to or greater than 7.5 gallons	\$1295 <u>1334</u>	\$1166	\$79 <u>54</u>	\$71

SCHEDULE 45: Rubber Mixers

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Rubber Mixer	T+RN		\$61 <u>82</u>	\$55

SCHEDULE 46: Filtration Membrane Manufacturing

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Process Line	T+RN		\$697 <u>609</u>	\$627
(b) Osmonics/Desalination Systems – (ID #5940B*)	T+RN		\$1130 <u>1008</u>	\$1017
(c) Osmonics/Desalination Systems – (ID #85133A*)	T+RN		\$1324 <u>1423</u>	\$1192
(d) Hydranautics – ID #651A* – RESERVED	T+RN		\$604	\$544
(e) Hydranautics - (ID #6236A*)	T+RN		\$1293 <u>958</u>	\$1164

*Pursuant to Subsection (c)(8)(4)

SCHEDULE 47: Organic Gas Sterilizers

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Organic Gas Sterilizer requiring control	T+RN		\$705 <u>568</u>	\$635
(b) Each Stand Alone Organic Gas Aerator requiring control	T+RN		T+M	
(c) Each Organic Gas Sterilizer not requiring control	T+RN		\$155 <u>172</u>	\$140
(d) Each Stand Alone Organic Gas Aerator < 25 lbs. not requiring control <u>RESERVED</u>	T+RN		\$62	\$56

SCHEDULE 48: Municipal Waste Storage and Processing

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Sanitary Landfill <u>Each Waste Disposal Site not equipped with Emission Collection & Control System</u>	T+RN		\$1855 <u>2036</u>	\$1670
(b) Each Temporary Storage and/or Transfer Station	T+RN		T+M	
(c) Each Landfill Gas Flare or Containment System <u>Each Waste Disposal Site/Landfill equipped with Emission Collection & Control System(s)</u>	T+RN		\$1696 <u>936</u>	\$1526
(d) through (e) RESERVED				

SCHEDULE 49: Non-Operational Status Equipment

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Non-Operational Status Equipment	\$75 <u>90</u>	\$68	\$30 <u>20</u>	\$27
(b) Activating Non-Operational Status Equipment	\$124 <u>130</u>	\$111	N/A	

SCHEDULE 50: Coffee Roasters

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Coffee Roaster	\$2017 <u>1971</u>	\$1816	\$392 <u>265</u>	\$353

SCHEDULE 51: Industrial Waste Water Treatment

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each On-site Processing Line	\$1148 <u>1697</u>	\$1033	\$249 <u>181</u>	\$224
(b) Each Offsite Processing Line	T+RN		T+M	

SCHEDULE 52: Air Stripping & Soil Remediation Equipment

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Air Stripping Equipment	T+RN		\$145163	\$131
(b) Soil Remediation Equipment - On-site (In situ Only)	\$3060 3130	\$2754	\$319 242	\$287
(c) Soil Remediation Equipment - Offsite & On-site (ex situ)	T+RN		\$555 526	\$500
(d) Contaminated Soil Excavation	T+RN		T+M	
(e) Chevron USA – (ID # 90352A*)	T+RN		\$683 391	\$615

*Pursuant to Subsection (c)(8)(4)

SCHEDULE 53: Lens Casting Equipment

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Lens Casting Line	T+RN		\$407 341	\$366
(b) Each Lens Coating Line	T+RN		\$64 24	\$58

SCHEDULE 54: Pharmaceutical Manufacturing

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Pharmaceutical Manufacturing Process Line	T+RN		\$355 261	\$320
(b) Each Protein Synthesis Process Line Employing Solvents RESERVED	T+RN		T+M	
(c) J & D Laboratories (ID # 97022A)*	T+RN		\$1272 1341	\$58

*Pursuant to Subsection (c)(8)(4)

SCHEDULE 55: Hexavalent Chromium Plating and Anodizing Tanks

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Hard or Decorative Chrome Emission Collection System serving one or more Plating and/or Anodizing Tank(s) or Group of Tanks Served by an Emission Control System	T+RN		\$1002 982	\$902
(b) Each Decorative Plating Tank(s) Only without Add-on Emission Controls	T+RN		\$890 921	\$801
(c) Each Hard Chrome Plating or Anodizing Tank <u>without Add-on Emission Controls</u>	T+RN		\$1429 1543	\$1286

SCHEDULE 56: Sewage Treatment Facilities

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Sewage Treatment Facility	T+RN		\$2848 <u>2526</u>	\$2563
(b) Each Wastewater Odor Treatment System that is not part of a Permitted Sewage Treatment Facility	T+RN		T+M	
(c) RESERVED				

SCHEDULE 57: RESERVED**SCHEDULE 58: Bakeries**

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Bakery Ovens at Facilities with Emission Controls Pursuant to Rule 67.24	T+RN		T+M	
(b) Bakery Ovens at Other Facilities	T+RN		\$260 <u>167</u>	\$234

SCHEDULE 59: Asbestos Control Equipment

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Negative Air Machine/HEPA Filtration System <u>RESERVED</u>	T+RN		\$252	\$227
(b) Portable Asbestos Bead Blast Machine	\$1192 <u>1203</u>	\$1073	\$252 <u>263</u>	\$227
(c) Portable Asbestos Mastic Removal Application Station	\$1041 <u>1423</u>	\$937	\$252 <u>263</u>	\$227

SCHEDULES 60 THROUGH 90 RESERVED**SCHEDULE 91: Miscellaneous - Hourly Rates**

The Evaluation Fee for an application for an Authority to Construct/Permit to Operate for equipment/processes not specified in the Fee Schedules shall be based on the actual costs incurred by the District for evaluating the application and an estimated Emission Unit Renewal Fee which will cover the costs related to an annual compliance inspection of the equipment. The applicant shall deposit the amount estimated to cover the actual cost of evaluation and the estimated renewal fee at the time of application submittal.

SCHEDULE 92: Source Testing Performed by the District

The owner or operator of an emission unit which requires source testing to determine compliance shall pay the applicable source test fee(s) listed below if the source testing is performed by the District or a District contractor to measure emissions for the purpose of quantifying emissions to determine whether a Permit to Operate shall be issued or if the emission unit is in compliance. If the source test requires significantly more on-site time that is provided by the fixed fees specified below (e.g. tall stacks), the additional costs incurred by the District shall be determined using the labor rates specified in Schedule 94 and related material and other costs. The owner or operator shall pay such fees upon notification from the District that such fees are required.

Fee Unit	Fee	Amount due in 01/02 after 10% discount
(a) Each Particulate Matter Source Test	\$2990 3709	\$2691
(b) Annual Fee for each 5-Year Test Cycle for Incinerator Particulate Matter Source Test with Waste Burning Capacity of < 100 lbs Per Hour	\$738 916	\$664
(c) Each Oxides of Sulfur Source Test	T+M	
(d) RESERVED Annual Fee for each Biennial Cycle Test (NOx & CO)	\$660	
(e) RESERVED Each Ethylene Oxide Source Test Day (1/2 cost of one test)	\$2021 T+M	
(f) Each Carbon Monoxide and Oxides of Nitrogen Source Test with a Continuous Analyzer	\$1775 1319	\$1598
(g) Each Oxides of Nitrogen Source Test with a Continuous Analyzer	\$1420 953	\$1278
(h) Each Incinerator Particulate Matter Source Test with Waste Burning Capacity of > 100 lbs Per Hour	T+M	
(i) Each Ammonia Slippage Source Test	\$650 636	\$585
(j) Continuous Emission Monitor Evaluation	T+M	
(k) RESERVED		
(l) Each VOC Outlet Source Test Only RESERVED	T+M	
(m) Each Mass Emissions Source Test	T+M	
(n) RESERVED		
(o) Each Multiple Metals Source Test	T+M	
(p) Each Chromium Source Test	T+M	
(q) Each VOC Onsite Analysis	T+M	
(r) Each VOC Offsite Analysis	T+M	
(s) Each Hydrogen Sulfide Source Test	T+M	
(t) Each Acid Gases Source Test	T+M	
(u) Annual Fee for each 5-Year Test Cycle for Particulate Matter Source Testing at Perlite Plants, (1/5 the cost of one test) Annual Fee for Optional Source Test Pilot Study, for sources Subject to 92(a).	\$598 742	\$538
(v) Annual Fee for Optional Source Test Pilot Study (1/2 the cost of one test)	T+M	
(z) Miscellaneous Source Test (Special Tests not Listed)	T+M	

SCHEDULE 93: Witness of Source Tests Performed by Independent Contractors

The owner or operator of an emission unit which requires source testing to determine compliance for the purpose of quantifying emissions to determine whether a Permit to Operate shall be issued or if the emission unit is in compliance, and chooses to have the testing performed by an independent contractor, shall pay the actual T&+M costs incurred by the District to observe such testing and review the resulting source test report.

Any person, company, agency that requests review of a test procedure shall pay the actual T&+M costs incurred by the District to review such test procedures. Such requests shall be accompanied by an amount estimated to cover actual District costs.

Fee Unit	Fee	Amount due in 01/02 after 10% discount
(a) Observations	T+M	
(b) Source Test Reports	T+M	
(c) Test Procedure Review	T+M	
(d) Each VOC Bulk Terminal Test Witness	T+M	
(e) Each Ethylene Oxide Test Witness Day	\$2005 1568	\$1805

SCHEDULE 94: Time and Material (T+M) Labor Rates

<u>Employee Classification (Fee Unit)</u>	<u>Hourly Rate</u>	<u>Amount due in 01/02 after 10% discount</u>
Air Pollution Control Aide (94u)	\$69 72	\$62
Air Quality Inspector I (94o)	\$78 82	\$70
Air Quality Inspector II (94e)	\$84 88	\$75
Air Quality Inspector III (94f)	\$100 105	\$90
Assistant Air Resources Specialist (94s)	\$96 101	\$86
Assistant Chemist (94i)	\$63 66	\$57
Assistant Engineer (94b)	\$110 116	\$99
Assistant Meteorologist (94g)	\$66 69	\$60
Associate Air Resources Specialist (94q)	\$103 108	\$93
Associate Chemist (94j)	\$68 71	\$61
Associate Engineer (94c)	\$117 123	\$106
Associate Meteorologist (94r)	\$69 72	\$62
Engineering Technician (94p)	\$97 102	\$87
Instrument Technician I (94l)	\$55 58	\$49
Instrument Technician II (94n)	\$59 62	\$53
Junior Engineer (94a)	\$95 100	\$86
Senior Chemist (94k)	\$82 86	\$74
Senior Engineer (94d)	\$146 153	\$132
Senior Meteorologist (94h)	\$83 87	\$74
Source Test Technician (94m)	\$55 58	\$50
Student Worker II (94v)	\$27 28	\$24
Student Worker III (94w)	\$33 34	\$29
Student Worker V (94x)	\$42 44	\$38
Supervising Instrument Technician (94t)	\$68 71	\$61

SCHEDULE 95: Sampling and Analysis

When the District determines a sample and/or analysis is needed for the purpose of determining potential emissions and/or determining compliance with District Rules and Regulations, the actual T&+M costs incurred by the District for collection and analysis of samples, including preparing the reports, shall be paid by the permittee, applicant or other persons for activities for which a Permit is not required.

SCHEDULE 96: Additional Costs Incurred by the District for Sources
Not in Compliance

Whenever the District is requested or required to provide consultation, testing or inspection to any person or facility, beyond the consultation testing and inspection covered by the permit fees, or related to a Notice of Violation and/or Notice to Comply, the person or facility shall pay the actual T&+M costs incurred by the District for the cost of such services.

SCHEDULE 97: Other Charges

Whenever the District is required to provide consultation, legally required testimony, testing, inspection, engineering or services related to a Notice of Violation and/or Notice to Comply, the cost of such services shall be determined using the labor rates specified in Schedule 94. Persons requesting and/or receiving such services shall be charged the estimated cost of providing such services and shall deposit such amount to the District in advance of the service, unless prior arrangement for payment have been approved by the District.