

**Air Pollution Control Board**

Greg Cox	District 1
Dianne Jacob	District 2
Pam Slater	District 3
Ron Roberts	District 4
Bill Horn	District 5

Air Pollution Control District

R. J. Sommerville	Director
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DATE: June 20, 2001

TO: San Diego County Air Pollution Control Board

SUBJECT: REVISIONS TO RULE 40 – PERMIT AND OTHER FEES (District: All)

SUMMARY:

Overview

State law authorizes air pollution control districts to adopt a schedule of fees to recover permitted stationary source program costs not otherwise funded. These proposed amendments to Rule 40 are in accordance with Board direction of June 17, 1998 (APCB #4), adopting recommendations of a Fee Review Group made up of large and small local business representatives (Attachment III). Over the ten-year period from Fiscal Year (FY) 1991-92 through FY 2001-02, permit-related fee revenue has increased 0.1% for a very low average rate of 0.01% per year. This is due in part to the Air Pollution Control District Fee Reduction Act (Supervisors Jacob and Slater, 3/7/95, APCB #1) authorizing using Vehicle Registration fees for allowable District activities, thus reducing emissions fees charged to businesses, and a one-time 10% fee discount proposed for FY 2001-02. Even without the proposed 10% discount, permit-related fees would have increased only 11% over the ten years, or an average of 1% per year.

One-year Fee Discount

Over the last 12 months, there has been an unusually high number of vacancies in the stationary source program permit-related activities, particularly in technical positions in Engineering and Compliance. Despite efforts to recruit qualified candidates, higher salaries in other sectors lured qualified technical candidates away. After months of focused recruiting efforts, lists of qualified candidates are growing, and vacancies are now being filled.

Permit-related fees paid in FY 2000-01 were based on staffing as budgeted and, because several vacancies continued throughout the fiscal year, it is appropriate to return associated salary savings of approximately \$636,000 to permitted businesses. Therefore, it is recommended that the revised FY 2001-02 permit-related fees be discounted by 10% for one year only. The projected savings to fee payers is 10% (\$638,656) of FY 2000-01 revised permit-fee revenue (\$6,386,560). The revenue shortfall caused by discounting the FY 2001-02 fees would be offset with District fund balance which increased due to salary savings.

SUBJECT: REVISIONS TO RULE 40 – PERMIT AND OTHER FEES (District: All)

The ten percent (10%) refund is based on salary savings in stationary source permit-fee-offset programs only. Other District savings (approximately \$559,000) will be retained in management reserves to meet increased, but not yet known, costs for office space and utilities. A new lease in progress for the existing District office will be completed this summer. Although a 90% increase (\$324,900) is projected for FY 2001-02 budgeting purposes (from \$360,600 to \$685,500), the building owner has provided no cost proposals to date and, of course, utility costs will be excessive but unpredictable.

Fee Impacts

Compared to FY 2000-01, without the 10% discount FY 2001-02 permit-related fee revenue would increase from \$6,073,838 to \$6,386,560, an increase of \$312,722 (5.1%). With the discount, fee revenue will decrease from \$6,073,838 to \$5,747,904, a decrease of \$325,934 (5.4%). Compared to projected actual FY 2000-01 fee revenue, without the 10% discount, FY 2001-02 fee revenue will increase from \$6,060,323 to \$6,386,560, or \$326,237 (5.4%), and with the discount will decrease \$312,419 (5.2%). Annual fee revisions are necessary because some fee schedules decrease and others increase after recalculating the most recent five-year average labor hours, as required by the fee methodology. Also, permit-related program costs have increased, primarily due to salary increases (\$225,314), and additional services and supplies costs (\$87,408), primarily for fuel, training, and litigation.

Cost increases (\$600,200) related to the ten new positions approved by your Board on February 14, 2001 (APCB #1), are offset by increased state subvention funding and do not impact FY 2001-02 permit-related fees.

For FY 2001-02 and the remaining years of the County Information Technology contract, the District will receive a General Fund allocation offsetting increased Information Technology costs, thus avoiding passing the increases on to District permitted customers. The FY 2001-02 allocation is \$189,261.

Permit Renewal Fees

Permit renewal fees are calculated to recover costs related to permit inspections and permit system maintenance. Fixed permit renewal fees are based on the average actual renewal hours for each specific type of equipment times the Rule 40, Fee Schedule 94, labor rates. Average renewal hours for each fee schedule are based on data for the last five years. Over 99% of permitted equipment is charged fixed renewal fees. Less than one percent (<1%) is charged time-and-materials (T&M) fees.

Without the 10% discount, permit renewal fixed fee schedules would increase an average of \$14, ranging from a \$767 (37%) decrease to a \$266 (12%) increase. With the 10% discount, permit renewal fixed fee schedules will decrease an average of \$33, ranging from an \$896 (106%) decrease to a \$181 (99%) increase. There are 191

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existing renewal fee schedules, including 169 (88%) with fixed fees and 22 (12%) with T&M fees. Without the 10% discount, 60 (36%) of the fixed fee schedules would decrease an average of \$75, 102 (60%) would increase an average of \$67, and 5 (3%) would remain the same. With the 10% discount, 109 (65%) of the fixed fee schedules will decrease an average of \$69, 56 (33%) would increase an average of \$44, and two (1%) would remain the same. Two (1%) obsolete fees schedules will be deleted. The largest increase (with the 10% discount) is \$181 (99%) resulting from increased labor hours to resolve compliance issues with the rule and testing methodology. A new testing methodology was developed for stationary crucibles (metal melting devices). Finally, eight T&M fees are becoming fixed fees because sufficient labor data is available to establish average hours per unit of permitted equipment.

District regulations require separate fee schedules for facilities with high renewal costs causing the fee for other facilities in the same equipment category to increase by more than 10%. One new fee schedule will be established for such a facility whose costs far exceeded the average in a specific category of permitted equipment. The higher costs for this facility were incurred providing assistance and oversight to bring this facility into compliance.

Application Fees

Application fees recover costs related to evaluating applications for Authority to Construct or a Permit to Operate equipment subject to District regulations. Fixed fees are based on the average hours to complete the evaluation of an initial permit application or modification for the type of equipment being evaluated. Fixed fees are established for equipment or processes with relatively consistent evaluation hours, as documented by labor tracking data. T&M fees are used for equipment or processes where labor hours vary significantly from one application to another. T&M fees are also used where there have been no (or few) recent applications and there is little basis for estimating the hours to complete an application evaluation.

Without the 10% discount, application fixed fee schedules would increase an average of \$42, ranging from a \$312 (19%) decrease to a \$141 (82%) increase. With the 10% discount, application fixed fee schedules will decrease an average of \$74, ranging from a \$447 (27%) decrease to a \$110 (64%) increase. There are 196 application fee schedules, including 63 (32%) fixed fees and 133 (68%) T&M fees. Without the discount, eight (13%) of the fixed fee schedules would decrease an average of \$69, 52 (82%) would increase an average of \$59, and three (5%) would remain the same. With the 10% discount, 59 (94%) of the fixed fee schedules will decrease an average of \$84 and four (6%) will increase an average of \$72. The largest increase, \$141 (\$110 with the 10% discount), is related to evaluating applications for portable concrete batch plants. This fee was new in FY 98-99. This revision is based on more years of actual labor data and, therefore, more accurately reflects actual costs. Two obsolete T&M fee schedules will be deleted.

SUBJECT: REVISIONS TO RULE 40 – PERMIT AND OTHER FEES (District: All)

Customer Friendly Text Revisions

In addition to recalculating and revising the FY 2001-02 fee schedules, the text portion of the Rule 40 - Permit and Other Fees has been reformatted to align with other District rules, including adding a reference number or letter for every operative paragraph. This will facilitate communications between customers and staff regarding a specific requirement in the rule. Also, worksheets have been added to assist customers with estimating required fees.

Emissions Fees

The Emissions Fee will remain \$82 per ton per year. Emission fees recover the full-cost of indirect permit-related activities paid. With the proposed discount, the FY 2001-02 emissions fee will be \$74 per ton per year for one year only. The emissions fee per ton for facilities emitting five or more tons of Criteria Pollutant Emissions per year is based on the most recent emissions inventory. Facilities with less than five tons per year will continue to pay at the rate of one ton per year, based on average emissions of such facilities.

Source (Emissions) Testing Fees

There were no revisions to the source testing fees. However, each fee will be discounted 10% for FY 2001-02 only.

Non-Permit-Related Fees (10% discount does not apply)

The 10% discount will not apply to State Toxic Hot Spots fees, Hearing Board Fees, or Asbestos Notification Fees.

Rule 40 Workshop

A workshop on Rule 40 - Permit and Other Fees was held at 2:00 p.m., May 21, 2001, at the Air Pollution Control District. All applicants, permit holders, consultants, and other parties that receive District notices were notified. Only two persons attended and neither had any questions or comments on the Rule 40 revisions. Also, no written comments were received by the District concerning Rule 40. Accordingly, no Workshop Report is attached.

Recommendation(s)

AIR POLLUTION CONTROL OFFICER

Make appropriate findings, as required by Section 40727 of the Health and Safety Code, and adopt the Resolution amending Rule 40 - Permit and Other Fees. This would amend Rule 40 to reflect District costs, including (a) revising permit application and renewal fees, (b) restructuring the text portion to make it more "user friendly" and consistent with the organizational format of other District Rules and

SUBJECT: REVISIONS TO RULE 40 – PERMIT AND OTHER FEES (District: All)

Regulations, and (c) approving a one-year-only 10% permit-related fee discount to be offset by District fund balance.

Fiscal Impact

Permit-related costs are increasing \$312,722 (5.1%) in FY 2001-02. Without the recommended 10% discount, permit-related fee revenue would also increase \$312,722. However, the recommended 10% one-year fee discount results in a \$325,934 (5.3%) decrease. District fund balance would offset reduced program revenue from the fee discount. These proposed changes are reflected in the Change Letter, requesting changes to the proposed FY 2001-03 District Operational Plan.

Business Impact Statement

This recommendation will benefit District business customers by reducing FY 2001-02 permit-related fees by 10%. District business customers will benefit by paying \$638,656 less in permit-related fees than would be required to fully recover FY 2001-02 permit-related program costs.

Advisory Board Statement

The Air Pollution Control District Advisory Committee considered proposed Rule 40 revisions at its May 23, 2001, meeting and recommended adoption.

BACKGROUND:

Attachment I contains Background Information.

Additional Information:

Attachment II contains the Resolution and Change Copy amending Rule 40.

Attachment III contains the Adopted Fee Methodology for San Diego APCD, adopted June 17, 1998 (APCB #4).

Respectfully submitted,

ROBERT R. COPPER
Deputy Chief Administrative Officer


R. J. SOMMERVILLE
Air Pollution Control Officer

SUBJECT: REVISIONS TO RULE 40 – PERMIT AND OTHER FEES (District: All)

AGENDA ITEM INFORMATION SHEET

CONCURRENCE(S)

COUNTY COUNSEL REVIEW

Written disclosure per County Charter
Section 1000.1 required

☒ Yes

11 6/5/01

☐ Yes

☒ No

GROUP/AGENCY FINANCE DIRECTOR

☒ Yes

☐ N/A

CHIEF FINANCIAL OFFICER

Requires Four Votes

☒ Yes

☐ N/A

☐ Yes

☒ No

**GROUP/AGENCY INFORMATION
TECHNOLOGY DIRECTOR**

☐ Yes

☒ N/A

CHIEF TECHNOLOGY OFFICER

☐ Yes

☒ N/A

DEPARTMENT OF HUMAN RESOURCES

☐ Yes

☒ N/A

Other Concurrence(s): N/A

ORIGINATING DEPARTMENT: Air Pollution Control District, County of San Diego

CONTACT PERSON(S):

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AUTHORIZED REPRESENTATIVE:


R. J. Sommerville, Air Pollution Control Officer

SUBJECT: REVISIONS TO RULE 40 – PERMIT AND OTHER FEES (District: All)

AGENDA ITEM INFORMATION SHEET
(continued)

PREVIOUS RELEVANT BOARD ACTIONS:

02/14/01 (APCB #1) Approval of Plan to Implement Air Resources Board
Recommendations to Revise District Programs;
06/17/98 (APCB #4) Approved Adoption of Amendments to Rule 40;
03/07/95 (APCB #1) Air Pollution Control District Fee Reduction Act (Supervisors
Jacob and Slater).

BOARD POLICIES APPLICABLE:

Policy B-29, Fees, Grants, Revenue Contracts-Department Responsibility for Cost Recovery

BOARD POLICY STATEMENTS: N/A

CONTRACT NUMBER(S): N/A

**Air Pollution Control Board**

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Bill Horn	District 5

Air Pollution Control District

R. J. Sommerville	Director
-------------------	----------

DATE: June 20, 2001

TO: San Diego County Air Pollution Control Board

SUBJECT: ADOPTION OF NEW RULE 41 – INDEMNIFICATION, DEFENSE, AND SECURITY (District: All)

SUMMARY:

Overview

The Air Pollution Control District scheduled and advertised a public hearing for June 20, 2001, to adopt new Rule 41 – Indemnification, Defense, and Security.

The Air Pollution Control Officer is requesting this item be withdrawn from the June 20, 2001, hearing to allow time to fully address public comments and concerns raised after the notice of public hearing was issued. When these issues are resolved, a new public notice will be issued for a new hearing date.

Recommendation(s)**AIR POLLUTION CONTROL OFFICER**

Withdraw "Adoption of New Rule 41 – Indemnification, Defense, and Security" from the June 20, 2001, Board Hearing.

Respectfully submitted,

ROBERT R. COPPER
Deputy Chief Administrative Officer


R. J. SOMMERVILLE
Air Pollution Control Officer

SUBJECT: ADOPTION OF NEW RULE 41 – INDEMNIFICATION, DEFENSE, AND SECURITY (District: All)

AGENDA ITEM INFORMATION SHEET

CONCURRENCE(S)

COUNTY COUNSEL REVIEW

Written disclosure per County Charter
Section 1000.1 required

☒ Yes

TD 6/5/01

☐ Yes

☒ No

GROUP/AGENCY FINANCE DIRECTOR

☐ Yes

☒ N/A

CHIEF FINANCIAL OFFICER

Requires Four Votes

☐ Yes

☒ N/A

☐ Yes

☒ No

**GROUP/AGENCY INFORMATION
TECHNOLOGY DIRECTOR**

☐ Yes

☒ N/A

CHIEF TECHNOLOGY OFFICER

☐ Yes

☒ N/A

DEPARTMENT OF HUMAN RESOURCES

☐ Yes

☒ N/A

Other Concurrence(s): N/A

ORIGINATING DEPARTMENT: Air Pollution Control District County of San Diego

CONTACT PERSON(S):

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AUTHORIZED REPRESENTATIVE:


R. J. Sommerville, Air Pollution Control Officer

SUBJECT: ADOPTION OF NEW RULE 41 – INDEMNIFICATION, DEFENSE, AND
SECURITY (District: All)

AGENDA ITEM INFORMATION SHEET
(continued)

PREVIOUS RELEVANT BOARD ACTIONS: N/A

BOARD POLICIES APPLICABLE: N/A

BOARD POLICY STATEMENTS: N/A

CONTRACT NUMBER(S): N/A

ATTACHMENT I

SUBJECT: REVISIONS TO RULE 40 – PERMIT AND OTHER FEES (District: All)

BACKGROUND

On March 7, 1995, the Board adopted the Air Pollution Control District Fee Reduction Act (Supervisors Jacob and Slater, 3/7/95, APCB #1) authorizing the use of Vehicle Registration funds for allowable District activities and reducing emissions fees charged to businesses. The Board also directed the District to update the labor-based fees the following year.

Early in 1997, it was recognized that the recently amended state law, limiting each fee to no more than an annual 15% increase, would require the District to abandon its unique fee-for-service system. Accordingly, a change was made in state law supported by business customers and the Board (1/21/97, Board of Supervisors #29) to maintain the fee-for-service methodology.

A new law was adopted in the fall of 1997 and became effective January 1, 1998. It provides that, in 1998, the San Diego District may increase individual fees to reflect actual costs as determined by fee-for-service calculations. Beginning January 1999, individual fees may increase more than 15% per year so long as the aggregate increased fee revenue does not exceed 15% and the District continues to determine fees using a cost-based system. The cost-based fee system must include maintaining a minimum of 120 separate equipment and process fee categories, tracking labor in increments of 0.5 hours or less, and using this detailed labor tracking to determine fees.

Though the Board had directed the District to update the labor-based fees in 1996, due to complex fee structure, large database, effects of the recent state law and limited review period, fee changes were deferred until FY 1997-98 and an informal group of business customers was established to address fees and review associated data. Fee revisions adopted for FY 1997-98 (5/21/97, APCB #4) reflected collaboration with this fee review group. The purpose was to align fee schedules with actual costs to the extent allowed by law at the time. The result was to fully reduce individual fees reflecting actual costs, but limited individual fee increases to 15%. Accordingly, these revisions did not reflect full-cost recovery. Revenue increases were only 0.3% (\$15,150), excluding the one-time-only Southern California Ozone study fee. This created a potential \$600,000 revenue shortfall in FY 1997-98.

The shortfall was addressed by implementing severe short-term cost containment measures including postponing infrastructure and equipment acquisitions and maintaining vacancies for an extended period. Meetings with businesses and associations resulted in a cost containment plan to save costs while minimizing short-term impacts on customers. Cost containment efforts resulted in reductions of \$1,419,090 (11.6%) and 15.5 staff years over two fiscal years from FY 1996-97 to FY 1998-99 budget.

ATTACHMENT I

Revisions to Rule 40 - Permit and Other Fees

In June 1997, the Board established a Fee Review Group of business customers to evaluate the current fee methodology and make recommendations. The Fee Review Group fee methodology recommendations were adopted by the Board on June 17, 1998 (APCB #4). The 1998 adopted fee methodology was used for these proposed FY 2000-01 fee revisions.

One-year Fee Discount

Over the last 12 months, there has been an unusually high number of vacancies in the stationary source program permit-related activities, particularly in technical positions in Engineering and Compliance. Despite efforts of District staff to recruit qualified candidates, higher salaries in other sectors lured qualified technical candidates away. After months of focused recruiting efforts, lists of qualified candidates are growing, and vacancies are now being filled.

Permit-related fees paid in FY 2000-01 were based on staffing as budgeted and, because several vacancies continued throughout the fiscal year, it is appropriate to return associated savings of approximately \$635,000 to permitted businesses. Therefore, it is recommended that the revised FY 2001-02 permit-related fees be discounted by 10% for one year only. The projected savings to fee payers is 10% (\$638,656) of FY 2000-01 revised permit-fee revenue (\$6,386,560). The revenue shortfall caused by discounting the FY 2001-02 fees would be offset with District fund balance which increased due to salary savings.

The ten percent (10%) refund is based on salary savings in stationary source permit-fee-offset programs only. Other District savings will be retained in management reserves to meet increased, but not yet known, costs for office space and utilities. A new lease in progress for the existing District office will be completed this summer. Although a 90% increase is projected for FY 2001-02 budgeting purposes (from \$360,600 to \$685,500), the building owner has provided no cost proposals to date and, of course, utility costs will be excessive but unpredictable.

Fee Impacts

Compared to FY 2000-01, without the 10% discount, FY 2001-02 permit-related fee revenue would increase from \$6,073,838 to \$6,386,560, an increase of \$312,722 (5.1%). With the discount, fee revenue will decrease from \$6,073,838 to \$5,747,904, a decrease of \$325,934 (5.4%). Compared to projected actual FY 2000-01 fee revenue, without the 10% discount, FY 2001-02 fee revenue will increase from \$6,060,323 to \$6,386,560, or \$326,237 (5.4%), and with the discount will decrease \$312,419 (5.2%). Annual fee revisions are necessary because some fee schedules decrease and other increase after recalculating the most recent five-year average labor hours, as required by the fee methodology. Also, permit-related program costs have increased, primarily due to salary increases (\$225,314), and additional services and supplies costs (\$87,408), primarily for fuel, training, and litigation.

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Revisions to Rule 40 - Permit and Other Fees

Cost increases (\$600,200) related to the ten new positions approved by your Board on February 14, 2001 (APCB #1), are offset by increased state subvention funding and do not impact FY 2001-02 permit-related fees.

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Revisions to Rule 40 - Permit and Other Fees

with relatively consistent evaluation hours, as documented by labor tracking data. T&M fees are used for equipment or processes where labor hours vary significantly from one application to another. T&M fees are also used where there have been no (or few) recent applications and there is little basis for estimating the hours to complete an application evaluation.

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Emissions Fees

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Source (Emissions) Testing Fees

There were no revisions to the source testing fees. However, each fee will be discounted 10% for FY 2001-02 only.

Non-Permit-Related Fees (10% discount does not apply)

The 10% discount will not apply to State Toxic Hot Spots fees, Hearing Board Fees, or Asbestos Notification Fees.

Re Rules and Regulations of the)
Air Pollution Control District . .)
of San Diego County)

Resolution No. 01-179

**RESOLUTION ADOPTING AMENDMENTS TO
RULE 40 - PERMITS AND OTHER FEES
OF THE RULES AND REGULATIONS OF THE
SAN DIEGO COUNTY AIR POLLUTION CONTROL DISTRICT**

On motion of Member Jacob, seconded by Member Cox, the following resolution is adopted:

WHEREAS, the San Diego County Air Pollution Control Board, pursuant to Section 40702 of the Health and Safety Code, adopted Rules and Regulations of the Air Pollution Control District of San Diego County; and

WHEREAS, said Board now desires to amend said Rules and Regulations; and

WHEREAS, notice has been given and a public hearing has been had relating to the amendment of said Rules and Regulations pursuant to Section 40725 of the Health and Safety Code.

NOW THEREFORE IT IS RESOLVED AND ORDERED by the San Diego County Air Pollution Control Board that the Rules and Regulations of the Air Pollution Control District of San Diego County be and hereby are amended as follows:

1. Proposed amendments to Rule 40 are to read as follows:

REGULATION III. FEES

RULE 40. PERMIT AND OTHER FEES

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RULE 40. PERMIT AND OTHER FEES

(a) APPLICABILITY

(1) This rule shall be used to determine all fees charged by the District, as authorized by the Air Pollution Control Board, except for those specified in Rule 42 - Hearing Board Fees. These include, but are not limited to, fees for: applications, permits, renewals, source testing, asbestos demolition or renovation operation plans, cooling towers, emergency episode plans, grid searches, technical consultations, new or modified power plants, toxic hot spots, Title V Operating Permits, Synthetic Minor Source Permits, and Certificates of Exemption.

(2) This rule shall be used to determine refunds, forfeitures and insufficient payment of fees, if applicable.

(b) DEFINITIONS

The following definitions shall apply for terms used in this rule:

(1) "Annual Operating Fee" means all fees related to a permit that are paid on an annual basis. These include, but are not limited to the following: Site Identification (ID) Processing and Handling Fee, Permit Processing Fee, Emission Unit Renewal Fee, Air Contaminant Emissions Fee, District and State Air Toxic Hot Spots Fee, and Annual Source Test Fee.

(2) "Applicant" means the owner of the emission unit or operation, or an agent specified by the owner.

(3) "District" means the San Diego County Air Pollution Control District.

(4) "Emission Unit" means any article, machine, equipment, contrivance, process or process line, which emit(s) or reduce(s) or may emit or reduce the emission of any air contaminant.

(5) "Facility" means the same as "Stationary Source."

(6) "Initial Evaluation Fee" means the fee listed in Column (1) of the Fee Schedules.

(7) "Location" means the same as "Stationary Source."

(8) "Permit to Operate" or "permit" means any District authority to operate such as a Permit to Operate, Certificate of Registration, Certificate of Exemption or Synthetic Minor Source permit, unless otherwise specified.

(9) "Stationary Source" means an emission unit or aggregation of emission units which are located on the same or contiguous properties and which units are under common ownership or entitlement to use.

(10) "T+M" means time and material costs.

(11) "T+RN" means time and material costs plus renewal fees.

(12) "Valid Permit or Valid Authority to Construct" means a Permit or Authority to Construct for which all fees are current.

All other terms mean the same as defined in Rule 2 unless otherwise defined by an applicable rule or regulation.

(c) GENERAL PROVISIONS

(1) No application shall be considered received unless accompanied with the appropriate fees.

(2) All time and material (T+M) and time and renewal (T+RN) costs shall be determined using the labor rates specified in Schedule 94.

(3) A fee of \$11 shall be charged for a duplicate of a Permit to Operate, Certificate of Registration or Certificate of Exemption.

(4) If the Air Pollution Control Officer determines that the activities of any one company would cause an increase of at least 10 percent in any one Emission Unit Fee Schedule, the Air Pollution Control Officer may delete the costs attributed to that company from the cost data used to determine that type of Emission Unit Fee Schedule. The costs from such a company shall be recovered by development of a source-specific Emission Unit Fee Schedule. The specific Emission Unit Fee Schedules shall be submitted to the Air Pollution Control Board for consideration and adoption.

(5) If the Air Pollution Control Officer determines that a person has under-reported material usage, emissions or other information necessary for calculating an emissions inventory, and such under-reporting has led to an Air Contaminant Emissions Fee less than what would have been due if correct usage, emissions or other information had been reported, then the person shall pay the difference between the original and corrected Air Contaminant Emissions Fee plus a charge equal to 30 percent of the difference. Such charge shall not apply if the permittee demonstrates to the Air Pollution Control Officer's satisfaction that the under-reporting was the result of inadvertent error or omission which the permittee took all reasonable steps to avoid. Required fees not paid within 30 days of the due date shall be assessed a late fee in the amount prescribed in Section (g).

(d) AUTHORITY TO CONSTRUCT AND PERMIT TO OPERATE FEES

(1) General Provisions

(i) Every applicant for an Authority to Construct/Permit to Operate for any article, machine, equipment or other contrivance shall pay the applicable fees as specified in Section (d) for each emission unit.

(ii) A \$75 non-refundable processing fee shall be submitted with each application for an Authority to Construct/Permit to Operate, Change of Location, Change to an Existing Permit Unit, or Banking Emission Reduction Credits. This fee does not apply to applications for a Change of Ownership, Identical Replacement or Fee Schedules 49A or 49B.

(iii) When additional evaluation fees are required, the applicant shall deposit the amount estimated to cover the evaluation costs upon receipt of such an invoice. The District may stop work on the application until the invoiced amount is paid.

(iv) Initial Evaluation Fees and Emission Unit Renewal Fees shall be determined using the amounts listed in Columns (1) and (2) respectively, of the Fee Schedules provided within this rule. For FY 2001-02 only, a 10% discount of the amounts listed in Columns (1) and (2) shall be used to determine the Initial Evaluation Fees and Emission Unit Renewal Fees. This discount is effective on fees due July 1, 2001, through June 30, 2002, only. On July 1, 2002, the amounts listed in Columns (1) and (2) will become the operative fees unless further Air Pollution Control Board action revises the FY 2002-03 fees.

(2) Initial Application Fees for an Authority to Construct/Permit to Operate

The Initial Application Fees for an Authority to Construct/Permit to Operate application shall include a Non-refundable Processing Fee, Initial Evaluation Fee, Air Contaminant Emissions Fee, and if applicable, an Additional Engineering Evaluation Fee.

Calculation Worksheet for Initial Application Fees

Non-refundable Processing Fee	\$ 75
Initial Evaluation Fee ¹	
Air Contaminant Emissions Fee ²	
Additional Engineering Evaluation Fees ³	

Total: \$ _____

Notes:

1. See Fee Schedule. If T&M, or T&RN fee is indicated, call the District for a fee estimate.
2. See Section (d)(4) to determine applicable fee, based on total facility emissions.
3. See Section (d)(5) to determine if additional fees are required, or call the District for a fee estimate.

(3) Initial Evaluation Fee

The Initial Evaluation Fee shall be determined based on the specific type of equipment, process or operation for which an application is submitted, as listed in Column (1) of the Fee Schedules provided within this rule.

(i) Where the fee specified in Column (1) is T+RN, the fee shall be the actual evaluation cost incurred by the District and either the specified Emission Unit Renewal Fee (Column (2)) or an estimated T+M renewal fee for the first year of operation. The applicant shall deposit the amount estimated to cover the actual evaluation cost at the time of application submittal.

(ii) If the equipment, process or operation for which an application is submitted is not listed in the Fee Schedules, the Initial Evaluation Fee shall be on a T+M basis, including the Emission Unit Renewal Fee, as specified in Fee Schedule 91.

(4) Air Contaminant Emissions Fees

The Air Contaminant Emissions Fee is an annual fee based on total air contaminant emissions from the stationary source, as specified below.

(i) For existing facilities, an Air Contaminant Emissions Fee shall not be collected as part of an Initial Application Fee, if the Air Contaminant Emissions Fee was paid as part of the most recent Annual Operating Fees.

(ii) For new facilities, the Air Contaminant Emissions Fee shall be paid with the first permit application filed for the new facility and based upon actual expected air contaminant emissions from the stationary source, as estimated by the District, for the calendar year in which the Permit to Operate is issued, as specified below. This fee shall remain unchanged until revised to reflect the most recent District approved emissions inventory report.

(A) If the actual expected emissions of carbon monoxide, oxides of nitrogen, oxides of sulfur, particulate matter (PM₁₀) or volatile organic compounds equal or exceed five tons, then the Air Contaminant Emissions Fee shall be based on the total expected emissions of all these contaminants for that calendar year, multiplied by an air contaminant emissions fee rate of \$82 per ton. For FY 2001-02 only, the air contaminant emissions fee rate shall be \$74 per ton, which reflects a 10% discount. This discount is effective on fees due July 1, 2001, through June 30, 2002, only. On July 1, 2002, the air contaminant emission fee rate shall return to \$82 per ton, unless further Air Pollution Control Board action revises the FY 2002-03 fees.

(B) For all other new facilities, a single Air Contaminant Emissions Fee shall be paid based on the following table using the Fee Schedule that is most representative of the nature of the activities at the stationary source:

<u>Fee Schedule</u>	<u>Source Category Description</u>	<u>Annual Emissions Fee</u>	<u>Amount due in FY 01/02 after 10% discount</u>
26(a)	VOC dispensing facility - Phase I & Phase II controls required	\$9*	\$8*
26(f)	VOC dispensing facility - Phase II bootless or mini-booted nozzle vacuum assist system	\$9*	\$8*
28 (series)	Contract service solvent cleaning units (for contract companies with 100 or more units)	\$5 per cleaning unit	\$4 per cleaning unit
28(f)	Facilities with only remote reservoir units and no other permits at the facility	\$5 per cleaning unit	\$4 per cleaning unit
27(e)	Industrial surface coating applications	\$410	\$369
27(k)	Metal parts and aerospace coating applications	\$410	\$369
27(m)	Wood product coating applications	\$410	\$369
27(s)	Automotive painting operations	\$246	\$221
27(v)	Adhesive application operations	\$410	\$369
Various	All other stationary sources	\$82	\$74

* The total annual Emissions Fee for these units is calculated by multiplying the indicated fee, the number of nozzles and the number of product grades per nozzle. (Emissions Fee = indicated fee x number of nozzles x product grades per nozzle)

If the most representative nature of the activities cannot be determined for facilities with more than one source category description or fee schedule, the highest applicable annual emissions fee shall apply.

(5) Additional Engineering Evaluation Fees for New or Revised Applications

If an application requires the District to evaluate the emission unit for compliance with Rule 51, Rule 1200, Rules 20.1 through 20.8, Rules 26.0 through 26.10, Regulation X, Regulation XI, Regulation XII, a federal NESHAP, or state ATCM, the applicant shall pay the actual cost incurred by the District for the compliance evaluation, and any additional fees specified by this rule. The applicant shall deposit the amount estimated to cover the actual evaluation cost at the time of application submittal.

(6) Fees for Revisions to Valid Permits

The owner of a valid permit, or his agent, may submit an application to propose the types of changes listed below. The evaluation fee for a revision shall be based on the actual evaluation cost incurred by the District, not to exceed the Initial Evaluation Fee minus the Emission Unit Renewal Fee (Column (1) minus (2)), except as provided under

Subsections (d)(5), (d)(6)(v) and (d)(6)(vi). The applicant shall deposit the amount estimated to cover the actual cost of evaluating the proposed change at the time of application submittal.

Calculation Worksheet for Modified Equipment Fees

Non-refundable Processing Fee	\$ 75
Evaluation Fee ¹	
Additional Engineering Evaluation Fees ²	

Total: \$ _____

Notes:

1. See Fee Schedules, use Column (1) – (2). If T&M, or T&RN fee is indicated, call the District for a fee estimate.
2. See Section (d)(5) to determine if additional fees are required, or call the District for a fee estimate.

(i) Operational Change: An application which proposes an operational change of a valid permit.

(ii) Condition Change: An application which proposes a condition change of a valid permit.

(iii) Additions, Alterations and Replacement of Equipment: An application which proposes an addition, alteration or replacement of an emission unit described in a valid permit.

(iv) Review for a Change of Location: An application which proposes a change of location for an emission unit with a valid permit. An application is not required for any change of location within a stationary source or for a portable emission unit.

(v) Ownership Change: An application which proposes an ownership change for a valid permit shall pay a fee of \$75. The applicant shall demonstrate to the District's satisfaction proof of entitlement to the Permit to Operate at the time of application submittal.

(vi) Replacement Units per Rule 11 (d)(5)(ii): An application which proposes an emission unit description change to reflect an emission unit replaced pursuant to Rule 11(d)(5)(ii), shall pay a fee of \$75 if only the make or model of the emission unit is changed, or a fee of \$277 for all other eligible replacements.

(7) Fees for Revisions to Valid Authorities to Construct

The owner of a valid Authority to Construct, or his agent, may submit an application to propose the types of changes listed in Subsections (d)(6)(i thru v). The evaluation fee for a revision shall be based on the actual evaluation cost incurred by the District, not to exceed the Initial Evaluation Fee minus the Emission Unit Renewal Fee (Column (1) minus (2)), except as provided under Section (d)(5). The applicant shall deposit the

amount estimated to cover the actual cost of evaluating the proposed change at the time of application submittal.

(8) Special Application Processing Provisions

(i) Reduced Fees for Similar Emission Units at a Single Stationary Source

If more than one application for an Authority to Construct/Permit to Operate is submitted at the same time for similar emission units at the same stationary source location, then the first emission unit shall be charged the Initial Application Fee as specified in Section (d)(2). Each additional emission unit shall be charged the Emission Unit Renewal Fee and the actual T&M costs incurred by the District to evaluate the emission unit and act upon the applications. The total cost for each additional emission unit shall not exceed the Initial Evaluation Fee (Column 1), except as provided under Section (d)(5).

This provision only applies to the extent that each emission unit will be operated independently, and the evaluation for an Authority to Construct for the first emission unit can be applied to the additional units because of similarity in design and operation, and each emission unit can be evaluated and inspected for a Permit to Operate at the same time. The provisions of this subsection shall not apply to Fee Schedules 3 and 26.

(ii) Reinspection Fees

If during an inspection for a Permit to Operate, an emission unit cannot be evaluated due to circumstances beyond the control of the District, the applicant shall pay the actual time and material costs of performing a reinspection. An estimated reinspection fee, as determined by the District, shall be deposited with the District prior to reinspection of the emission unit.

(iii) Split Fee Payments for Applications

An applicant may request a split payment of application fees due to financial hardship. This request must be made in writing. The first payment, plus an administrative fee of \$75 must be deposited with the application. The second payment is due no later than 60 days after filing the application.

(e) ANNUAL OPERATING FEES

(1) General Provisions

(i) Annual Operating Fees are due on an annual basis and shall be paid by any person who is required to maintain a Permit to Operate or Temporary Authorization pursuant to Rule 10(b).

(ii) Annual Operating Fees are due on the first day of the renewal month. Permits expire on the last day of the renewal month. Payments received after the permit expiration date are subject to the late fee provisions of Section (g).

(2) Annual Operating Fees

The following applicable fees shall be paid as part of the Annual Operating Fees: Site ID Processing and Handling Fee, Permit Processing Fee, Emission Unit Renewal Fee, Air Contaminant Emissions Fee, and if applicable, District and State Air Toxic Hot Spots Fee and Annual Source Test Fee.

Calculation Worksheet for Annual Operating Fees

Site ID Processing and Handling Fee	\$ 30
Permit Processing Fee (\$20 x number of permitted units)	
Emission Unit Renewal Fee (See (iii) below)	
Air Contaminant Emissions Fee (See (iv) below)	
District & State Air Toxic Hot Spots Fee (See (v) below)	
Annual Source Test Fee (See (vi) below)	

Total: \$ _____

(i) Site ID Processing and Handling Fee: A processing fee of \$30 per stationary source.

(ii) Permit Processing Fee: A permit processing fee of \$20 per Permit to Operate. Permits held in an inactive status are not required to pay this fee.

(iii) Emission Unit Renewal Fee: An annual renewal fee, for each specific type of emission unit, as specified in the Fee Schedules (Column (2)).

(iv) Air Contaminant Emissions Fee: An annual Air Contaminant Emissions Fee based on total emissions from the stationary source, as specified below.

(A) For facilities with annual emissions of either carbon monoxide, oxides of nitrogen, oxides of sulfur, particulate matter (PM₁₀) or volatile organic compounds that equal or exceed five tons, as indicated by the most recent District approved emission inventory report or an initial evaluation made pursuant to Subsection (d)(4)(ii), the Air Contaminant Emissions Fee shall be based on the total calendar year emissions of all these contaminants, multiplied by an air contaminant emissions fee rate of \$82 per ton. For FY 2001-02 only, the air contaminant emissions fee rate shall be \$74 per ton, which reflects a 10% discount. This discount is effective on fees due July 1, 2001, through June 30, 2002, only. On July 1, 2002, the air contaminant emission fee rate shall return to \$82 per ton, unless further Air Pollution Control Board action revises the FY 2002-03 fees.

(B) For all other facilities, a single Air Contaminant Emissions Fee shall be paid based on the following table using the Fee Schedule that is most representative of the nature of the activities at the stationary source:

<u>Fee Schedule</u>	<u>Source Category Description</u>	<u>Annual Emissions Fee</u>	<u>Amount due in FY 01/02 after 10% discount</u>
26(a)	VOC dispensing facility - Phase I & Phase II controls required	\$9*	\$8*
26(f)	VOC dispensing facility - Phase II bootless or mini-booted nozzle vacuum assist system	\$9*	\$8*
28 (series)	Contract service solvent cleaning units (for contract companies with 100 or more units)	\$5 per cleaning unit	\$4 per cleaning unit
28(f)	Facilities with only remote reservoir units and no other permits at the facility	\$5 per cleaning unit	\$4 per cleaning unit
27(e)	Industrial surface coating applications	\$410	\$369
27(k)	Metal parts and aerospace coating applications	\$410	\$369
27(m)	Wood product coating applications	\$410	\$369
27(s)	Automotive painting operations	\$246	\$221
27(v)	Adhesive application operations	\$410	\$369
Various	All other stationary sources	\$82	\$74

* The total annual Emissions Fee for these units is calculated by multiplying the indicated fee, the number of nozzles and the number of product grades per nozzle. (Emissions Fee = indicated fee x number of nozzles x product grades per nozzle)

If the most representative nature of the activities cannot be determined for facilities with more than one source category description or fee schedule, the highest applicable annual emissions fee shall apply.

(v) District and State Air Toxic Hot Spots Fee: If applicable, the stationary source-specific fee required under the Air Toxics "Hot Spots" Information and Assessment Act. See Subsection (f)(7).

(vi) Annual Source Test Fee: If an annual source test is required, the applicable source test fee, as specified in Fee Schedules 92 and/or 93.

(3) Staggered Renewal Dates

The District may initiate, or the owner of a Permit to Operate may request in writing, to change the renewal month of all permits located at a single facility. When the established renewal month for a facility is changed to a new renewal month, the amount due for each permit shall be prorated to reflect the new renewal month. Revised permits will be issued after the prorated amount has been paid.

(4) Split Payment of Annual Operating Fees

Owners or operators may request a split payment of the Annual Operating Fees due to financial hardship. This request must be made in writing. The first payment, plus an administrative fee of \$75 must be deposited by the first day of the renewal month. The second payment is due no later than 60 days after the first day of the renewal month. The renewed permit will be issued after the second payment is made.

(f) SPECIFIC PROGRAM FEES

(1) General Provisions

For all of the applicable programs listed below, a late fee as described in Section (g) shall be assessed if the required fees are not paid within 30 days after the due date.

(2) Asbestos Demolition or Renovation Operation Plan

For each asbestos demolition or renovation operation plan subject to Regulation XI Subpart M (NESHAP), the owner or operator shall pay the applicable fees specified below. Fees are due at the time a notification is submitted. Plans or revisions thereof will not be considered received unless accompanied with the required fees. The terms used below are defined in Regulation XI Subpart M.

<u>TYPE OF OPERATION</u>	<u>Fee</u>
Renovation Operation (excluding residential buildings having four or fewer dwelling units)	
>160 sq. ft. or >260 linear (ln). ft. to 500 sq. or ln. ft.	\$234
501 to 2,000 sq. or ln. ft.	\$312
2,001 to 5,000 sq. or ln. ft.	\$468
5,001 to 10,000 sq. or ln. ft.	\$780
>10,000 sq. or ln. ft.	\$936
Demolition Operation	
Regulated Asbestos Containing Material (RACM) sites or Non-RACM sites or sites with no asbestos present	\$309
Emergency Operation	\$327
Planned Renovation Operations	
Plan Fee (add to appropriate operation fee listed below)	\$225
>160 sq. ft. or >260 ln. ft. to 500 or ln. ft.	\$234
501 to 2,000 sq. or ln. ft.	\$312
2,001 to 5,000 sq. or ln. ft.	\$468
5,001 to 10,000 sq. or ln. ft.	\$780
10,000 to 100,00 sq. or ln. ft.	\$936

TYPE OF OPERATION continued

Fee

Multiple Building Projects at the Same Facility (>100,000 sq. or ln. ft)

Plan Fee (add to the operation fee and unit fee listed below.)	\$225
Operation Fee	\$1000
Per Unit Fee	\$45

Revised Plan Fee (Renovation, Demolition, Planned Renovation & Emergency Operation)	\$45
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Additional fees may be required if the revised amount of asbestos to be removed increases to a higher category. The additional fee will be the difference between the fee paid and the fee required for the new category.

(3) Cooling Towers

The owner or operator of any cooling tower(s) shall submit a compliance plan for the tower(s) to the District with the applicable fees. Circulating water test results shall also be submitted with the compliance plan if required by Rule 1202.

Plan Fee per facility	\$37
Each cooling tower	\$21

(4) Air Pollution Emergency Episode Plan Fee

The owner or operator of a facility for which a plan or a plan update is required by District Regulation VIII shall pay a \$142 evaluation fee for each plan or plan update, at the time the plan is submitted for review.

(5) Grid Search

Any school district, individual, business or agency that submits a request for the District to conduct a grid search to identify all facilities with the potential to emit hazardous air contaminants (pollutants) shall deposit an initial fee of \$350 at the time the grid search is requested. If the actual costs incurred are greater than the amount deposited, the school district, individual, business or agency that made the request shall submit an additional amount as specified by the District to recover the remaining actual costs of performing the grid search.

(6) New or Modified Power Plants

Any source subject to the requirements of Rule 20.5 Power Plants, shall reimburse the District for the actual costs incurred in order to comply with the provisions of Rule 20.5. The applicant shall deposit the amount estimated to cover the actual cost at the time of application submittal.

(7) Toxic Hot Spots

The owner or operator of a facility who has been identified by the District as being subject to the requirements of Health and Safety Code Section 44300 et seq. (the Air Toxics "Hot Spots" Information and Assessment Act), shall pay the applicable fees specified below to the District within 30 days of receipt of an invoice for the required fees.

(i) The owner or operator of a facility identified by the District as subject to any of the site-specific program requirements listed below shall pay an annual site-specific program fee. The amount of the site-specific program fee shall be equal to the actual costs incurred by the District associated with the site-specific program requirements for each affected facility.

(A) Toxic air contaminant emissions source testing when necessary to determine emissions for inclusion in a toxic air contaminant emissions inventory.

(B) Public health risk assessment or updated public health risk assessment pursuant to Health and Safety Code Section 44360 et seq. or Rule 1210 of these Rules and Regulations.

(C) Public notification of public health risks pursuant to Health and Safety Code Section 44362 or Rule 1210 of these Rules and Regulations.

(D) Facility toxic air contaminant risk reduction audit and plan pursuant to Health and Safety Code Section 44390 or Rule 1210 of these Rules and Regulations.

(ii) In addition to the fee specified in Subsection (f)(7)(i), the owner or operator of a facility subject to the requirements of Health and Safety Code Section 44300 et seq. shall pay an annual fee for the recovery of State program costs. The amount of the annual State program fee for each facility shall be that specified by the ARB in accordance with the State Air Toxics "Hot Spots" Fee Regulation contained in Title 17, California Code of Regulations, Section 90700 et. seq.

(8) California Clean Air Act

The owner or operator of a stationary source who is required by Title 17, California Code of Regulations, Section 90800 et seq. to pay a fee adopted by the Air Resources Board shall pay the required fee to the District within 30 days of receipt of an invoice for the required fees.

(9) Title V Operating Permit

The owner or operator of a stationary source subject to the requirements of Regulation XIV of these Rules and Regulations, shall pay the fees specified below to recover the actual costs incurred by the District to review and act upon an application for initial permit, permit modification and/or permit renewal.

Initial application base fee (add to evaluation fee below)	\$2200
Application evaluation fee (new or modified permits)	T+M
Title V permit renewal fee	T+RN

(10) Synthetic Minor Source Permit

The owner or operator of a stationary source that submits an application to obtain a Synthetic Minor Source (SMS) Permit pursuant to Rule 60.2, shall pay the fees specified below to recover the actual costs incurred by the District to review and act upon an application for initial permit, permit modification and/or permit renewal.

Application evaluation fee (new or modified permits)	T+M
SMS permit renewal fee	T+RN

(11) Certificate of Exemption

The owner or operator of any emission unit or process, applying for a Certificate of Exemption (COE) as provided under Rule 11 (d)(19)(xviii), shall pay a \$75 non-refundable processing fee and the fee specified below to recover the actual costs incurred by the District to evaluate the emission unit or process to obtain an initial or modified COE. A COE is exempt from the requirement to pay Annual Operating Fees.

Initial evaluation fee	T+M (\$426 deposit, including processing fee)
COE modifications	T+M

(g) LATE FEES

(1) Late fees for Annual Operating Fees due to the District shall apply as follows:

(i) A late fee of 30 percent of the Annual Operating Fees due or \$250, whichever is less, shall be added for fees paid later than the last day of the renewal month.

(ii) An additional late fee of 10 percent of the Annual Operating Fees due shall be added for each additional month or portion thereof that the fees remain unpaid.

(iii) In no case shall the late fees exceed 100 percent of the total Annual Operating Fees.

(2) Late fees for any payments due to the District, except Annual Operating Fees, shall apply as follows:

(i) A late fee of 30 percent of the amount due shall be added for payments made more than 30 days after the due date.

(ii) An additional late fee of 10 percent of the amount due shall be added for each additional month or portion thereof that the payment is not received.

(iii) In no case shall the late fees exceed 100 percent of the amount due.

(h) RENEWAL OF EXPIRED PERMIT(S) & REINSTATEMENT OF RETIRED PERMIT(S)

(1) General Provisions

In addition to the Annual Operating Fees due for renewing an expired permit or reinstating a retired permit, any applicable fees pursuant to Section (d)(6), such as an ownership change, change of location or modification, shall be paid concurrently.

(2) Renewal of Expired Permit(s) to Operate

An expired permit can be renewed within six months of the expiration date by paying the applicable Annual Operating Fees and the late fees as specified in Section (g).

(3) Reinstatement of Retired Permit(s) to Operate

A retired permit can be reinstated within six months of the retirement date by submitting a written request, and paying the applicable Annual Operating Fees, a reinstatement fee of \$75 and the late fees as specified in Section (g).

(i) REFUNDS, INSUFFICIENT PAYMENT OF FEES AND CANCELLATIONS

(1) General Provisions

(i) No refunds shall be issued for amounts of less than \$25.

(ii) If an applicant does not sign, date and return a refund claim form within six months after receipt of the form, all rights to a refund shall be forfeited.

(2) Application Fee Refunds

(i) Refunds Prior to Evaluation: If an application for an Authority to Construct/Permit to Operate is withdrawn by the applicant before the engineering evaluation has begun, the District will refund the entire Initial Application Fee, less the \$75 non-refundable processing fee.

(ii) Refunds After Evaluation: If an application for an Authority to Construct/Permit to Operate is withdrawn by the applicant after the engineering evaluation has begun or if an Authority to Construct has been denied or canceled, the District will refund the Initial Application Fee, less the \$75 non-refundable processing fee and all costs incurred by the District to evaluate the application.

(iii) Certificate of Registration Refunds: If an application for a Certificate of Registration is withdrawn by the applicant after the engineering evaluation has begun, or withdrawn seven days after the date of receipt, or the application is denied or cancelled, the District will only refund the Emission Unit Renewal Fee.

(iv) Refund Due to Overpayment: If the total cost incurred by the District to evaluate an application for an Authority to Construct/Permit to Operate is less than the amount deposited by the applicant, the District will refund the amount deposited, less the actual evaluation costs and the \$75 non-refundable processing fee.

(v) Exempt Equipment Refunds: If the District determines that the article, machine equipment or other contrivance for which the application was submitted is not within the purview of state law or these Rules and Regulations, a full refund of the fees paid will be issued to the applicant.

(3) Annual Operating Fee Refunds

A refund of the Annual Operating Fees shall not be issued unless the fees for the upcoming year are paid prior to the Permit to Operate renewal date and the request for a refund of these fees is made prior to the Permit to Operate renewal date.

(4) Air Contaminant Emissions Fee Refunds

(i) New Facilities: The Air Contaminant Emissions Fee portion of the Initial Application Fee shall only be refunded if the application is withdrawn or cancelled prior to the issuance of a Startup Authorization or Permit to Operate.

(ii) Existing Facilities: Air Contaminant Emissions Fees paid by existing facilities as part of their Annual Operating Fee or an Initial Application Fee shall not be refundable, unless all Permit(s) to Operate at the facility are retired.

(5) Other Fees

Asbestos Notifications: Refunds of asbestos notification fees shall be issued only if a cancellation notice is received by the District prior to the notification start date. A refund will not be issued if the notice of cancellation is received by the District on or after the notification start date.

(6) Cancellation Fees - Source Testing and Test Witnessing

Substitution of another facility for a scheduled test shall be considered a cancellation subject to the provisions listed below.

(i) Schedule 92(a): If a source test cancellation notice is not received at least two working days prior to a scheduled source test date a cancellation fee of \$500 shall be charged.

(ii) Schedules 92(b-z) and 93: If a source test or test witnessing cancellation notice is not received at least two working days prior to a scheduled source test date a cancellation fee of \$250 shall be charged.

(iii) Vapor Recovery (Phase I, II): If a test witness cancellation notice is not received at least two working days prior to a scheduled test date a cancellation fee of \$250 shall be charged.

(7) Insufficient Payment of Fees

(i) If the fees deposited by an applicant to cover the cost of evaluating an application for an Authority to Construct/Permit to Operate or other District evaluation is insufficient to complete the work in progress, the applicant shall deposit an amount deemed sufficient by the District to complete the work.

(ii) The Air Pollution Control Officer shall cancel an application when an applicant fails or refuses to deposit such amount within 30 days of demand or fails or refuses to deposit such amount by the date required by Rule 18 for action be taken on the application, whichever date is sooner.

(iii) If the applicant fails or refuses to deposit such amount upon demand, the District may recover the same through a collection agency or by action in any court of competent jurisdiction, including small claims court. Until such amount is paid in full, the District shall not further process the application unless the Air Pollution Control Officer determines that it is in the best interest of all parties concerned to proceed.

(iv) Returned Checks: Any person who issues a check to the District, which is returned by the bank upon which it is drawn without payment, shall pay a returned check fee of \$25.

ALPHABETICAL LIST OF FEE SCHEDULES BY EMISSION UNIT TYPE

Abrasive Blasting Cabinets, Rooms and Booths	Schedule 2
Abrasive Blasting Equipment - Excluding Rooms and Booths	Schedule 1
Acid Chemical Milling.....	Schedule 32
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FEE SCHEDULES

The Fee Schedules shall be used to determine the Initial Application Fees and Emission Unit Fees using the amounts listed in Columns (1) and (2) respectively for each emission unit. The fees specified below do not include all of the Initial Application Fees (See Section (d)) or all of the Annual Operating Fees (See Section (c)).

The Fee Schedules for fiscal year (FY) 2001-02 include additional columns showing a 10% discount of the amounts listed in Columns (1) and (2). These columns will be headed with the words "Amount due in 01/02 after 10% discount." This discount is effective on fees due July 1, 2001, through June 30, 2002, only. On July 1, 2002, the amounts listed in Columns (1) and (2) become the operative fees unless further Air Pollution Control Board action revises the FY 2002-03 fees.

SCHEDULE 1: Abrasive Blasting Equipment Excluding Rooms and Booths

Any permit unit consisting of air hoses, with or without water lines, with a single pot rated at 100 pounds capacity or more of sand regardless of abrasive used, and a nozzle or nozzles. (Equipment not operated solely in Schedule 2 facilities).

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Pot 100 pounds capacity or larger with no Peripheral Equipment	\$429	\$386	\$60	\$54
(b) Each Pot 100 pounds capacity or larger loaded Pneumatically or from Storage Hoppers	\$774	\$697	\$52	\$47
(c) Each Bulk Abrasive Blasting Material Storage System	\$1061	\$955	\$52	\$47
(d) Each Spent Abrasive Handling System	\$946	\$852	\$70	\$63
(x) Each Portable Abrasive Blasting Unit, Registered Under Rule 12.1	\$358	\$322	\$131	\$118

SCHEDULE 2: Abrasive Blasting Cabinets, Rooms and Booths

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Abrasive Blasting Cabinet, Room or Booth	\$1715	\$1544	\$88	\$79
(b) Each Cabinet, Room, or Booth with an Abrasive Transfer or Recycle System	\$1564	\$1408	\$106	\$95

SCHEDULE 3: Asphalt Roofing Kettles and Tankers used to Store, Heat, Transport, and Transfer Hot Asphalt

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Kettle or Tanker with capacity greater than 85 gallons	\$697	\$627	\$77	\$69
(b) Each Kettle or Tanker with capacity greater than 85 gallons and requiring emission control equipment	T+RN		\$242	\$218
(w) Each Kettle or Tanker, Registered Under Rule 12	\$264	\$238	\$79	\$71

SCHEDULE 4: Hot-Mix Asphalt Paving Batch Plant

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Hot-Mix Asphalt Paving Batch Plant	T+RN		\$969	\$872

SCHEDULE 5: Rock Drills

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Drill with water controls	\$777	\$700	\$43	\$39
(b) Each Drill with controls other than water	T+RN		\$35	\$32
(w) Each Drill, Registered Under Rule 12	\$270	\$243	\$19	\$17

SCHEDULE 6: Sand, Rock, Aggregate Screens, and Other Screening Operations, when not used in Conjunction with other Permit Items in these Schedules

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Screen Set	\$1511	\$1360	\$171	\$154
(x) Each Portable Sand and Gravel Screen Set, Registered Under Rule 12.1	\$331	\$298	\$138	\$124

SCHEDULE 7: Sand, Rock, and Aggregate Plants

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Crusher System (involves one or more primary crushers forming a primary crushing system or, one or more secondary crushers forming a secondary crusher system and each serving a single process line)	T+RN		\$270	\$243
(b) Each Screening System (involves all screens serving a given primary or secondary crusher system)	T+RN		\$26	\$23
(c) Each Loadout System (a loadout system is a set of conveyors chutes and hoppers used to load any single rail or road delivery container at any one time)	T+RN		\$24	\$22
(d) RESERVED				
(x) Each Portable Rock Crushing System, Registered Under Rule 12.1	\$475	\$428	\$130	\$117

SCHEDULE 8: Concrete Batch Plants, Concrete Mixers over One Cubic Yard Capacity and Separate Cement Silo Systems

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Concrete Batch Plant (including Cement-Treated Base Plants)	T+RN		\$284	\$256
(b) Each Mixer over one cubic yard capacity	T+RN		\$85	\$77
(c) Each Cement or Fly Ash Silo System not part of another system requiring a Permit	T+RN		\$96	\$86
(x) Each Portable Concrete Batch Plant, Registered Under Rule 12.1	\$313	\$282	\$132	\$119

SCHEDULE 9: Concrete Product Manufacturing Plants

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Plant	T+RN		\$220	\$198

SCHEDULE 10: RESERVED

SCHEDULE 11: Tire Buffers

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Buffer	T+RN		\$238	\$214
(b) Hawkins Aircraft - ID #6195A*	T+RN		\$323	\$291

*Pursuant to Subsection (c)(8)

SCHEDULE 12: Smoke Houses

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) through (g) RESERVED				
(h) Each Smoke House	T+RN		\$147	\$132
(i) RESERVED				

SCHEDULE 13: Boilers and Heaters

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each 1 MM BTU/HR up to but not including 50 MM BTU/HR input	\$1632	\$1468	\$191	\$172
(b) Each 50 MM BTU/HR up to but not including 250 MM BTU/HR	T+RN		\$344	\$310
(c) Each 250 MM BTU/HR up to 1050 MM BTU/HR input, or up to but not including 100 Megawatt gross output, whichever is greater (based on an average boiler efficiency of 32.5%)	T+RN		T+M	
(d) Each 100 Megawatt output or greater (based on an average boiler efficiency of 32.5%)	T+RN		\$2402	\$2162
(e) RESERVED				
(f) Each 1 MM BTU/HR up to but not including 50 MM BTU/HR input at a single site where more than 5 such units are located	\$1443	\$1299	\$76	\$68
(g) Each 250 MM BTU/HR up to 1050 MM BTU/HR input or up to but not including 100 Megawatt gross output, whichever is greater, where a Notice of Intention has been filed with the California Energy Commission	T+RN		T+M	
(h) Each 100 Megawatt gross output or greater where a Notice of Intention has been filed with the California Energy Commission	T+RN		T+M	

SCHEDULE 14: Non-Municipal Incinerators

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Waste burning capacity up to and including 100 lbs/hr*	T+RN		\$359	\$323
(b) Waste burning capacity greater than 100 lbs/hr	T+RN		\$569	\$512
(c) Burning capacity up to and including 50 lbs/hr used exclusively for the incineration or cremation of animals	T+RN		\$426	\$383
(d) Emission Controls or Modification for ATCM	T+RN		N/A	

*Excluding incinerators of 50 lbs/hr capacity or less used exclusively for incineration or cremation of animals.

SCHEDULE 15: Burn-Out Ovens

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Electric Motor/Armature Refurbishing Oven	T+RN		\$115	\$104
(b) RESERVED				
(c) Each IC Engine Parts Refurbishing Unit	T+RN		\$150	\$135

SCHEDULE 16: Core Ovens

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Core Oven	T+RN		\$184	\$166
(b) RESERVED				

SCHEDULE 17: RESERVED**SCHEDULE 18: Metal Melting Devices**

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) RESERVED				
(b) RESERVED				
(c) Each Pit or Stationary Crucible	T+RN		\$404	\$364
(d) Each Pot Furnace	\$1869	\$1682	\$161	\$145
(e) Each Induction Furnace	T+RN		\$152	\$137
(f) through (h) RESERVED				

SCHEDULE 19: Oil Quenching and Salt Baths

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Tank	T+RN		\$115	\$104

SCHEDULE 20: Gas Turbine Engines, Test Cells and Test Stands

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
GAS TURBINE, TURBOSHAFT, TURBOJET AND TURBOFAN ENGINE TEST CELLS AND STANDS				
(a) Each Aircraft Propulsion Turbine, Turboshaft, Turbojet or Turbofan Engine Test Cell or Stand	T+RN		\$234	\$211
(b) Each Aircraft Propulsion Test Cell or Stand at a facility where more than one such unit is located	T+RN		\$173	\$156
(c) Each Non-Aircraft Turbine Test Cell or Stand	T+RN		\$53	\$48
GAS TURBINE ENGINES				
(d) Each Non-Aircraft Turbine Engine 1 MM BTU/HR up to but not including 50 MM BTU/HR input	T+RN		\$383	\$345
(e) Each Non-Aircraft Turbine Engine 50 MM BTU/HR up to but not including 250 MM BTU/HR input	T+RN		\$1934	\$1741
(f) Each Non-Aircraft Turbine Engine 250 MM BTU/HR or greater input	T+RN		\$1583	\$1425
(g) Each Unit used solely for Peak Load Electric Generation	T+RN		\$164	\$148
(h) Each Standby Gas Turbine used for Emergency Power Generation	T+RN		\$52	\$47

SCHEDULE 21: Waste Disposal and Reclamation Units

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Paper or Wood Shredder or Hammermill Grinder	T+RN		\$301	\$271
(b) through (e) RESERVED				

SCHEDULE 22: Feed and Grain Mills and Kelp Processing Plants

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Receiving System (includes Silos)	T+RN		\$709	\$638
(b) Each Grinder, Cracker, or Roll Mill	T+RN		\$138	\$124
(c) Each Shaker Stack, Screen Set, Pelletizer System, Grain Cleaner, or Hammermill	T+RN		\$26	\$23
(d) Each Mixer System	T+RN		\$113	\$102
(e) Each Truck or Rail Loading System	T+RN		\$70	\$63
(f) Kelco: Shaker, Screen, Pelletizer, Cleaner, Hammermill (ID #203A)*	T+RN		\$435	\$392

*Pursuant to Subsection (c)(8)

SCHEDULE 23: Bulk Terminal Grain and Dry Chemical Transfer and Storage Facility Equipment

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Receiving System (Railroad, Ship and Truck Unloading)	T+RN		\$366	\$329
(b) Each Storage Silo System	\$1014	\$913	\$173	\$156
(c) Each Loadout Station System	T+RN		\$69	\$62
(d) Each Belt Transfer Station	T+RN		\$27	\$24

SCHEDULE 24: Dry Chemical Mixing

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Grain Mixing System (includes receiving, transfer, mixing or blending, storage, and loadout bagging)	T+RN		\$242	\$218
(b) RESERVED				
(c) Each Dry Chemical Mixer with capacity over one-half cubic yard	T+RN		\$181	\$163

SCHEDULE 25: Volatile Organic Compound Terminals, Bulk Plants and Intermediate Refueler Facilities

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
1. Bulk Plants and Bulk Terminals equipped with or proposed to be equipped with a vapor processor:				
(a) Per Tank	T+RN		\$412	\$371
(b) Tank Rim Seal Replacement	T+RN		N/A	
(c) Per Truck Loading Head	T+RN		\$89	\$80
(d) Per Vapor Processor	T+RN		\$1340	\$1206
2. Bulk Plants not equipped with or not proposed to be equipped with a vapor processor:				
(e) Per Tank	T+RN		\$43	\$39
(f) Per Truck Loading Head	T+RN		\$30	\$27
(g) RESERVED				
"Vapor Processor" means a device which recovers or transforms volatile organic compounds by condensation, refrigeration, adsorption, absorption, incineration, or any combination thereof.				
3. Facilities fueling intermediate refuelers (IR's) for subsequent fueling of motor vehicles, boats, or aircraft:				
(h) Per IR Loading Connector	T+RN		\$74	\$67

If a facility falls into Parts 1, 2, or 3 above and is equipped with dispensing nozzles for which Phase II vapor controls are required, additional fees equivalent to the "per nozzle" fees for Schedule 26(a) shall be assessed for each dispensing nozzle.

SCHEDULE 26: Non-Bulk Volatile Organic Compound Dispensing Facilities
Subject to District Rules 61.0 through 61.6

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Initial installations and total renovations where Phase I and Phase II controls are required (includes Phase I fee), except where Fee Schedule 26(f) applies	\$1549 + RN	\$1394 + RN		
Renewal Fee: Fee x nozzles x product grades per nozzle			\$42*	\$38*
(b) RESERVED				
(c) Facilities where only Phase I controls are required (includes tank replacement)				
Fee Per Facility	\$816	\$735	\$116	\$104
(d) RESERVED				
(e) Non-retail facilities with 260-550 gallon tanks and no other non-bulk gasoline dispensing permits				
Fee Per Facility	\$464	\$418	\$102	\$92
(f) Phase II Bootless or Mini-Booted Nozzle Vacuum Assist System facility	\$1949 + RN	\$1754 +RN		
Renewal Fee: Fee x nozzles x product grades per nozzle			\$81*	\$73*

* The renewal fee is multiplied by the number of nozzles and the number of product grades dispensed per nozzle.

SCHEDULE 27: Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC))

PART 1 - MARINE COATINGS

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) First Permit to Operate for Marine Coating application at facilities emitting < 10 tons/year of VOC from Marine Coating Operations	\$1940	\$1746	\$274	\$247
(b) First Permit to Operate for Marine Coating application at facilities emitting > 10 tons/year of VOC from Marine Coating Operations	\$2921	\$2629	\$744	\$670
(c) Each additional Permit Unit for Marine Coating application at existing permitted facilities	T+RN		\$112	\$101
(t) First Permit to Operate for Marine Coating application at facilities where combined coating and cleaning solvent usage is < 3 gallons/day and <100 gallons/year	\$875	\$788	\$218	\$196
(x) US Navy Shipyard Pt. Loma - ID #2643D*	T+RN		\$606	\$545

*Pursuant to Subsection (c)(8)

PART 2 - INDUSTRIAL MATERIAL APPLICATIONS AND MANUFACTURING

(Includes application stations for coatings such as paint spraying and dip tanks, printing, and manufacturing products with materials which contain VOCs, etc.)

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(d) Each Surface Coating Application Station w/o control equipment and not covered by other fee schedules at facilities using > 1 gallon/day of surface coatings and emitting < 5 tons/year of VOC from equipment in this fee schedule	\$1240	\$1116	\$288	\$259
(e) Each Surface Coating Application Station w/o control equipment and not covered by other fee schedules at facilities emitting > 5 tons/year of VOC from equipment in this fee schedule	T+RN		\$488	\$439
(f) Each Fiberglass, Plastic or Foam Product Process Line at facilities emitting < 10 tons/year of VOC from fiberglass, plastic or foam products operations	\$1859	\$1673	\$343	\$309
(g) Each Fiberglass, Plastic or Foam Product Process Line at facilities emitting > 10 tons/year of VOC from fiberglass, plastic or foam products operations	\$2262	\$2036	\$266	\$239
(h) RESERVED				
(i) Each Surface Coating Application Station requiring Control Equipment	T+RN		\$2566	\$2309

SCHEDULE 27: Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC)) (continued)

PART 2 - Continued

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(j) Each Surface Coating Application Station subject to Rule 67.3 or 67.9 w/o Control Equipment at facilities emitting < 5 tons/year of VOC from equipment in this fee schedule	\$1944	\$1750	\$302	\$272
(k) Each Surface Coating Application Station subject to Rule 67.3 or 67.9 w/o Control Equipment at facilities emitting > 5 tons/year of VOC from equipment in this fee schedule	T+RN		\$215	\$194
(l) Each Wood Products Coating Application Station w/o Control Equipment at facilities using > 500 gallons/year of wood products coatings and emitting < 5 tons/year of VOC from Wood Products Coating Operations	\$1337	\$1203	\$374	\$337
(m) Each Wood Products Coating Application Station w/o Control Equipment at facilities emitting > 5 tons/ year of VOC from Wood Products Coating Operations	\$1435	\$1292	\$270	\$243
(n) Each Press or Operation at a Printing or Graphic Arts facility subject to Rule 67.16	\$925	\$833	\$141	\$127
(o) RESERVED				
(p) Each Surface Coating Application Station w/o control equipment (except automotive painting) where combined coating, and cleaning solvent usage is < 1 gallon/day or < 50 gallons/year	\$1228	\$1105	\$330	\$297
(q) Each Wood Products Coating Application Station of coatings and stripper w/o control equipment at a facility using < 500 gallons/year for Wood Products Coating Operations	\$1144	\$1029	\$314	\$283
(y) Parker Foils - ID #88192B - Each Surface Coating Application Station*	T+RN		\$10874	\$9787

*Pursuant to Subsection (c)(8)

PART 3 - MOTOR VEHICLE AND MOBILE EQUIPMENT REFINISHING OPERATIONS

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(r) Each facility applying < 5 gallons/day of Coating Materials subject to Rule 67.20 (as applied or sprayed)	\$1690	\$1521	\$371	\$334
(s) Each facility applying > 5 gallons/day of Coating Materials subject to Rule 67.20 (as applied or sprayed)	\$1397	\$1258	\$345	\$311

SCHEDULE 27: Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC)) (continued)

PART 4 - ADHESIVE MATERIALS APPLICATION OPERATIONS

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(u) Each Adhesive Materials Application Station w/o control equipment at facilities emitting < 5 tons/year of VOC from equipment in this fee schedule	\$1174	\$1057	\$225	\$203
(v) Each Adhesive Materials Application Station w/o control equipment at facilities emitting > 5 tons/year of VOC from equipment in this fee schedule	\$1352	\$1217	\$261	\$235
(w) Each Adhesive Materials Application Station w/o control equipment where adhesive materials usage is < 55 gallons/year	\$1032	\$929	\$207	\$186

SCHEDULE 28: Vapor and Cold Solvent Cleaning Operations and Metal Inspection Tanks

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Vapor Degreaser with an Air Vapor Interfacial area > 5 square feet	T+RN		\$208	\$187
(b) Each Cold Solvent Degreaser with liquid surface area > 5 square feet	\$935	\$841	\$63	\$57
(c) Each Corrosion Control Cart	T+RN		\$342	\$308
(d) Each Paint Stripping Tank	\$1327	\$1194	\$160	\$144
(e) Each Vapor-Phase Solder Reflow Unit	T+RN		\$78	\$70
(f) Remote Reservoir Cleaners	\$338	\$304	\$69	\$62
(g) RESERVED				
(h) Vapor Degreaser with an Air-Vapor Interfacial area < 5 square feet	\$459	\$413	\$88	\$79
(i) Cold Solvent Degreaser with a liquid surface area < 5 square feet	\$386	\$348	\$80	\$72
(j) Metal Inspection Tanks	\$751	\$676	\$77	\$69
(k) Contract Service Remote Reservoir Cleaners with > 100 units	T+RN		\$8	\$7
(l) Contract Service Cold Degreasers with a liquid surface area of < 5 square feet	T+RN		\$8	\$7
(m) Each facility-wide Solvent Application Operation	T+RN		T+M	
(n) Airtight Solvent Cleaners	T+RN		T+M	
(o) Airless Solvent Cleaners	T+RN		T+M	

SCHEDULE 29: Automated Soldering Equipment

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Solder Leveler	\$1818	\$1637	\$165	\$149

SCHEDULE 30: Solvent and Extract Dryers

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Kelp and Biogum Products Solvent Dryer	T+RN		\$1587	\$1428

SCHEDULE 31: Dry Cleaning Facilities

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Facility using Halogenated Hydrocarbon Solvents required to install Control Equipment	\$1127	\$1014	\$335	\$302
(b) Each Facility using Petroleum Based Solvents	T+RN		\$274	\$247
(c) Each Facility using Solvents not required to install Control Equipment	T+RN		\$178	\$160
(d) RESERVED				

SCHEDULE 32: Acid Chemical Milling, Copper Etching and Hot Dip Galvanizing

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Copper Etching Tank	T+RN		\$233	\$210
(b) Each Acid Chemical Milling Tank	T+RN		\$358	\$322
(c) Each Hot Dip Galvanizing Tank	T+RN		\$191	\$172
(d) Rohr: ID #301A*	T+RN		\$1037	\$933

*Pursuant to Subsection (c)(8)

SCHEDULE 33: Can and Coil Manufacturing and Coating Operations

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Process Line > RESERVED RESERVED	T+RN		\$296	\$266

SCHEDULE 34: Piston Type Internal Combustion Engines

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Cogeneration Engine with in-stack Emission Controls	T+RN		\$296	\$266
(b) Each Cogeneration Engine with Engine Design Emission Controls	T+RN		\$254	\$229
(c) Each Emergency Standby Engine (for electrical or fuel interruptions beyond control of Permittee)	\$1535	\$1381	\$104	\$94
(d) Each Engine for Non-Emergency and Non-Cogeneration Operation	\$1380	\$1242	\$171	\$154
(e) Each Grouping of Engines for Dredging or Crane Operation with total engine horsepower > 200 HP	T+RN		\$168	\$151
(f) Each Diesel Pile-Driving Hammer	T+RN		\$105	\$95
(g) Each Engine for Non-Emergency and Non-Cogeneration Operation < 200 horsepower	\$1407	\$1266	\$77	\$69
(h) Each California Certified Emergency Standby Engine (for electrical or fuel interruptions beyond control of Permittee)	\$1300	\$1170	\$252	\$227
(w) Each Specified Eligible Engine, Registered Under Rule 12	\$308	\$277	\$70	\$63
(x) Each Specified Eligible Portable Engine, Registered Under Rule 12.1	\$363	\$327	\$125	\$113
(z) Each Specified Eligible Engine, Registered Under Rule 12, Conversion from Valid Permit	\$227	\$204	N/A	

SCHEDULE 35: Bulk Flour, Powdered Sugar and Dry Chemical Storage Systems

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each System	T+RN		\$142	\$128

SCHEDULE 36: Grinding Booths and Rooms

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Booth or Room	\$1571	\$1414	\$125	\$113

SCHEDULE 37: Plasma Electric and Ceramic Deposition Spray Booths

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Application Station	T+RN		\$274	\$247
(b) GKN Aerospace Chemtronics - ID #72A*	T+RN		\$639	\$575

*Pursuant to Subsection (c)(8)

SCHEDULE 38: Paint, Adhesive, Stain, Ink, Solder Paste, and Dielectric Paste Manufacturing

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Process Line for Paint, Adhesive, Stain, or Ink Manufacturing at facilities producing > 10,000 gallons per year	T+RN		\$185	\$167
(b) Each Can Filling Line	T+RN		\$107	\$96
(c) Each Process Line for Solder Paste or Dielectric Paste Manufacturing	T+RN		\$108	\$97
(d) Each Paint, Adhesive, Stain or Ink Manufacturing facility producing <10,000 gallons per year	T+RN		\$84	\$76
(e) Frazee Paint - ID #935A*	T+RN		\$287	\$258

*Pursuant to Subsection (c)(8)

SCHEDULE 39: Precious Metals Refining

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Process Line	T+RN		\$144	\$130

SCHEDULE 40: Asphalt Pavement Heaters/Recyclers

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Processor	\$1193	\$1074	\$79	\$71
(x) Each Portable Unheated Pavement Crushing and Recycling System, Registration Under Rule 12.1	\$444	\$399	\$122	\$110

SCHEDULE 41: Perlite Processing

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Process Line	T+RN		\$1239	\$1115
(b) Aztec Perlite - ID #2700A*	T+RN		\$1975	\$1778

*Pursuant to Subsection (c)(8)

SCHEDULE 42: Electronic Component Manufacturing

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Process Line	T+RN		\$364	\$328
(b) Each Screen Printing Operation	T+RN		\$191	\$172
(c) Each Coating/Maskant Application Operation, excluding Conformal Operation	T+RN		\$447	\$402
(d) Each Conformal Coating Operation	T+RN		\$138	\$124
(e) RESERVED				
(f) Applied Micro Circuits - ID #6129A (Each operation)*	T+RN		\$1014	\$913
(g) Herco: Screen Printing Operation - ID #89211A*	T+RN		\$526	\$473

*Pursuant to Subsection (c)(8)

SCHEDULE 43: Ceramic Slip Casting

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Process Line	T+RN		\$338	\$304

SCHEDULE 44: Evaporators, Dryers, & Stills Processing Organic Materials

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Evaporators and Dryers [other than those referenced in Fee Schedule 30 (a)] processing materials containing volatile organic compounds	T+RN		\$301	\$271
(b) Solvent Recovery Stills with a rated capacity equal to or greater than 7.5 gallons	\$1295	\$1166	\$79	\$71

SCHEDULE 45: Rubber Mixers

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Rubber Mixer	T+RN		\$61	\$55

SCHEDULE 46: Filtration Membrane Manufacturing

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Process Line	T+RN		\$697	\$627
(b) Osmonics/Desalination Systems - ID #5940B*	T+RN		\$1130	\$1017
(c) Osmonics/Desalination Systems - ID #85133A*	T+RN		\$1324	\$1192
(d) Hydranautics - ID #651A*	T+RN		\$604	\$544
(e) Hydranautics - ID #6236A*	T+RN		\$1293	\$1164

*Pursuant to Subsection (c)(8)

SCHEDULE 47: Organic Gas Sterilizers

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Organic Gas Sterilizer requiring control	T+RN		\$705	\$635
(b) Each Stand Alone Organic Gas Aerator requiring control	T+RN		T+M	
(c) Each Organic Gas Sterilizer not requiring control	T+RN		\$155	\$140
(d) Each Stand Alone Organic Gas Aerator < 25 lbs. not requiring control	T+RN		\$62	\$56

SCHEDULE 48: Municipal Waste Storage and Processing

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Sanitary Landfill	T+RN		\$1855	\$1670
(b) Each Temporary Storage and/or Transfer Station	T+RN		T+M	
(c) Each Landfill Gas Flare or Containment System	T+RN		\$1696	\$1526
(d) through (e) RESERVED				

SCHEDULE 49: Non-Operational Status Equipment

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Non-Operational Status Equipment	\$75	\$68	\$30	\$27
(b) Activating Non-Operational Status Equipment	\$124	\$111	N/A	

SCHEDULE 50: Coffee Roasters

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Coffee Roaster	\$2017	\$1816	\$392	\$353

SCHEDULE 51: Industrial Waste Water Treatment

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each On-site Processing Line	\$1148	\$1033	\$249	\$224
(b) Each Offsite Processing Line	T+RN		T+M	

SCHEDULE 52: Air Stripping & Soil Remediation Equipment

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Air Stripping Equipment	T+RN		\$145	\$131
(b) Soil Remediation Equipment - On-site (In situ Only)	\$3060	\$2754	\$319	\$287
(c) Soil Remediation Equipment - Offsite & On-site (ex situ)	T+RN		\$555	\$500
(d) Contaminated Soil Excavation	T+RN		T+M	
(e) Chevron USA - ID #90352A*	T+RN		\$683	\$615

*Pursuant to Subsection (c)(8)

SCHEDULE 53: Lens Casting Equipment

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Lens Casting Line	T+RN		\$407	\$366
(b) Each Lens Coating Line	T+RN		\$64	\$58

SCHEDULE 54: Pharmaceutical Manufacturing

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Pharmaceutical Manufacturing Process Line	T+RN		\$355	\$320
(b) Each Protein Synthesis Process Line Employing Solvents	T+RN		T+M	
(c) J & D Laboratories (97022A)*	T+RN		\$1272	\$58

*Pursuant to Subsection (c)(8)

SCHEDULE 55: Hexavalent Chromium Plating and Anodizing Tanks

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Emission Collection System serving one or more Plating and/or Anodizing Tank(s)	T+RN		\$1002	\$902
(b) Each Decorative Plating Tank(s) Only	T+RN		\$890	\$801
(c) Each Hard Chrome Plating or Anodizing Tank	T+RN		\$1429	\$1286

SCHEDULE 56: Sewage Treatment Facilities

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Sewage Treatment Facility	T+RN		\$2848	\$2563
(b) Each Wastewater Odor Treatment System that is not part of a Permitted Sewage Treatment Facility	T+RN		T+M	
(c) RESERVED				

SCHEDULE 57: RESERVED**SCHEDULE 58: Bakeries**

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Bakery Ovens at Facilities with Emission Controls Pursuant to Rule 67.24	T+RN		T+M	
(b) Bakery Ovens at Other Facilities	T+RN		\$260	\$234

SCHEDULE 59: Asbestos Control Equipment

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Negative Air Machine/HEPA Filtration System	T+RN		\$252	\$227
(b) Portable Asbestos Bead Blast Machine	\$1192	\$1073	\$252	\$227
(c) Portable Asbestos Mastic Removal Application Station	\$1041	\$937	\$252	\$227

SCHEDULES 60 THROUGH 90 RESERVED**SCHEDULE 91: Miscellaneous - Hourly Rates**

The Evaluation Fee for an application for an Authority to Construct/Permit to Operate for equipment/processes not specified in the Fee Schedules shall be based on the actual costs incurred by the District for evaluating the application and an estimated Emission Unit Renewal Fee which will cover the costs related to an annual compliance inspection of the equipment. The applicant shall deposit the amount estimated to cover the actual cost of evaluation and the estimated renewal fee at the time of application submittal.

SCHEDULE 92: Source Testing Performed by the District

The owner or operator of an emission unit which requires source testing to determine compliance shall pay the applicable source test fee(s) listed below if the source testing is performed by the District or a District contractor to measure emissions for the purpose of quantifying emissions to determine whether a Permit to Operate shall be issued or if the emission unit is in compliance. If the source test requires significantly more on-site time than is provided by the fixed fees specified below (e.g. tall stacks), the additional costs incurred by the District shall be determined using the labor rates specified in Schedule 94 and related material and other costs. The owner or operator shall pay such fees upon notification from the District that such fees are required.

Fee Unit	Fee	Amount due in 01/02 after 10% discount
(a) Each Particulate Matter Source Test	\$2990	\$2691
(b) Annual Fee for each 5-Year Test Cycle for Incinerator Particulate Matter Source Test with Waste Burning Capacity of < 100 lbs Per Hour	\$738	\$664
(c) Each Oxides of Sulfur Source Test	T+M	
(d) RESERVED		
(e) RESERVED		
(f) Each Carbon Monoxide and Oxides of Nitrogen Source Test with a Continuous Analyzer	\$1775	\$1598
(g) Each Oxides of Nitrogen Source Test with a Continuous Analyzer	\$1420	\$1278
(h) Each Incinerator Particulate Matter Source Test with Waste Burning Capacity of > 100 lbs Per Hour	T+M	
(i) Each Ammonia Slippage Source Test	\$650	\$585
(j) Continuous Emission Monitor Evaluation	T+M	
(k) RESERVED		
(l) Each VOC Outlet Source Test Only	T+M	
(m) Each Mass Emissions Source Test	T+M	
(n) RESERVED		
(o) Each Multiple Metals Source Test	T+M	
(p) Each Chromium Source Test	T+M	
(q) Each VOC Onsite Analysis	T+M	
(r) Each VOC Offsite Analysis	T+M	
(s) Each Hydrogen Sulfide Source Test	T+M	
(t) Each Acid Gases Source Test	T+M	
(u) Annual Fee for Optional Source Test Pilot Study, for sources Subject to 92(a), (1/5 the cost of one test)	\$598	\$538
(v) Annual Fee for Optional Source Test Pilot Study (1/2 the cost of one test)	T+M	
(z) Miscellaneous Source Test (Special Tests not Listed)	T+M	

SCHEDULE 93: Witness of Source Tests Performed by Independent Contractors

The owner or operator of an emission unit which requires source testing to determine compliance for the purpose of quantifying emissions to determine whether a Permit to Operate shall be issued or if the emission unit is in compliance, and chooses to have the testing performed by an independent contractor, shall pay the actual T&M costs incurred by the District to observe such testing and review the resulting source test report.

Any person, company, agency that requests review of a test procedure shall pay the actual T&M costs incurred by the District to review such test procedures. Such requests shall be accompanied by an amount estimated to cover actual District costs.

Fee Unit	Fee	Amount due in 01/02 after 10% discount
(a) Observations	T+M	
(b) Source Test Reports	T+M	
(c) Test Procedure Review	T+M	
(d) Each VOC Bulk Terminal Test Witness	T+M	
(e) Each Ethylene Oxide Test Witness	\$2005	\$1805

SCHEDULE 94: Time and Material (T+M) Labor Rates

<u>Employee Classification (Fee Unit)</u>	<u>Hourly Rate</u>	<u>Amount due in 01/02 after 10% discount</u>
Air Pollution Control Aide (94u)	\$69	\$62
Air Quality Inspector I (94o)	\$78	\$70
Air Quality Inspector II (94c)	\$84	\$75
Air Quality Inspector III (94f)	\$100	\$90
Assistant Air Resources Specialist (94s)	\$96	\$86
Assistant Chemist (94i)	\$63	\$57
Assistant Engineer (94b)	\$110	\$99
Assistant Meteorologist (94g)	\$66	\$60
Associate Air Resources Specialist (94q)	\$103	\$93
Associate Chemist (94j)	\$68	\$61
Associate Engineer (94c)	\$117	\$106
Associate Meteorologist (94r)	\$69	\$62
Engineering Technician (94p)	\$97	\$87
Instrument Technician I (94l)	\$55	\$49
Instrument Technician II (94n)	\$59	\$53
Junior Engineer (94a)	\$95	\$86
Senior Chemist (94k)	\$82	\$74
Senior Engineer (94d)	\$146	\$132
Senior Meteorologist (94h)	\$83	\$74
Source Test Technician (94m)	\$55	\$50
Student Worker II (94v)	\$27	\$24
Student Worker III (94w)	\$33	\$29
Student Worker V (94x)	\$42	\$38
Supervising Instrument Technician (94t)	\$68	\$61

SCHEDULE 95: Sampling and Analysis

When the District determines a sample and/or analysis is needed for the purpose of determining potential emissions and/or determining compliance with District Rules and Regulations, the actual T&M costs incurred by the District for collection and analysis of samples, including preparing the reports, shall be paid by the permittee, applicant or other persons for activities for which a Permit is not required.


**SCHEDULE 96: Additional Costs Incurred by the District for Sources
Not in Compliance**

Whenever the District is requested or required to provide consultation, testing or inspection to any person or facility, beyond the consultation testing and inspection covered by the permit fees, or related to a Notice of Violation and/or Notice to Comply, the person or facility shall pay the actual T&M costs incurred by the District for the cost of such services.

SCHEDULE 97: Other Charges

Whenever the District is required to provide consultation, legally required testimony, testing, inspection, engineering or services related to a Notice of Violation and/or Notice to Comply, the cost of such services shall be determined using the labor rates specified in Schedule 94. Persons requesting and/or receiving such services shall be charged the estimated cost of providing such services and shall deposit such amount to the District in advance of the service, unless prior arrangement for payment have been approved by the District.

IT IS FURTHER RESOLVED AND ORDERED that the subject amendments to Rule 40 of Regulation III shall take effect July 1, 2001.

APPROVED AND FORWARDED
BY 
T. Dutton
SENIOR DEPUTY

PASSED AND ADOPTED by the Members of the Air Pollution Control Board of San Diego County, State of California, this 20th day of June, 2001, by the following vote:

AYES: Cox, Jacob, Slater, Horn

NOES: None

ABSENT: Roberts

I hereby certify that the foregoing is a full, true and correct copy of the Original Resolution which is now on file in my office.

THOMAS J. PASTUSZKA
Clerk of the San Diego County
Air Pollution Control Board

By Rosie Pecina
Rosie Pecina, Deputy



SAN DIEGO AIR POLLUTION CONTROL DISTRICT

RULE 40. PERMIT AND OTHER FEES

1. The proposed Rule 40 amendments delete the existing preamble and sections (a) through (t), and are to read as follows:

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SAN DIEGO AIR POLLUTION CONTROL DISTRICT

RULE 40. PERMIT AND OTHER FEES

(a) APPLICABILITY

(1) This rule shall be used to determine all fees charged by the District, as authorized by the Air Pollution Control Board, except for those specified in Rule 42 - Hearing Board Fees. These include, but are not limited to, fees for: applications, permits, renewals, source testing, asbestos demolition or renovation operation plans, cooling towers, emergency episode plans, grid searches, technical consultations, new or modified power plants, toxic hot spots, Title V Operating Permits, Synthetic Minor Source Permits, and Certificates of Exemption.

(2) This rule shall be used to determine refunds, forfeitures and insufficient payment of fees, if applicable.

(b) DEFINITIONS

The following definitions shall apply for terms used in this rule:

(1) "Annual Operating Fee" means all fees related to a permit that are paid on an annual basis. These include, but are not limited to the following: Site Identification (ID) Processing and Handling Fee, Permit Processing Fee, Emission Unit Renewal Fee, Air Contaminant Emissions Fee, District and State Air Toxic Hot Spots Fee, and Annual Source Test Fee.

(2) "Applicant" means the owner of the emission unit or operation, or an agent specified by the owner.

(3) "District" means the San Diego County Air Pollution Control District.

(4) "Emission Unit" means any article, machine, equipment, contrivance, process or process line, which emit(s) or reduce(s) or may emit or reduce the emission of any air contaminant.

(5) "Facility" means the same as "Stationary Source."

(6) "Initial Evaluation Fee" means the fee listed in Column (1) of the Fee Schedules.

(7) "Location" means the same as "Stationary Source."

(8) "Permit to Operate" or "permit" means any District authority to operate such as a Permit to Operate, Certificate of Registration, Certificate of Exemption or Synthetic Minor Source permit, unless otherwise specified.

(9) "Stationary Source" means an emission unit or aggregation of emission units which are located on the same or contiguous properties and which units are under common ownership or entitlement to use.

(10) "T+M" means time and material costs.

(11) "T+RN" means time and material costs plus renewal fees.

(12) "Valid Permit or Valid Authority to Construct" means a Permit or Authority to Construct for which all fees are current.

All other terms mean the same as defined in Rule 2 unless otherwise defined by an applicable rule or regulation.

(c) **GENERAL PROVISIONS**

(1) No application shall be considered received unless accompanied with the appropriate fees:

(2) All time and material (T+M) and time and renewal (T+RN) costs shall be determined using the labor rates specified in Schedule 94.

(3) A fee of \$11 shall be charged for a duplicate of a Permit to Operate, Certificate of Registration or Certificate of Exemption.

(4) If the Air Pollution Control Officer determines that the activities of any one company would cause an increase of at least 10 percent in any one Emission Unit Fee Schedule, the Air Pollution Control Officer may delete the costs attributed to that company from the cost data used to determine that type of Emission Unit Fee Schedule. The costs from such a company shall be recovered by development of a source-specific Emission Unit Fee Schedule. The specific Emission Unit Fee Schedules shall be submitted to the Air Pollution Control Board for consideration and adoption.

(5) If the Air Pollution Control Officer determines that a person has under-reported material usage, emissions or other information necessary for calculating an emissions inventory, and such under-reporting has led to an Air Contaminant Emissions Fee less than what would have been due if correct usage, emissions or other information had been reported, then the person shall pay the difference between the original and corrected Air Contaminant Emissions Fee plus a charge equal to 30 percent of the difference. Such charge shall not apply if the permittee demonstrates to the Air Pollution Control Officer's satisfaction that the under-reporting was the result of inadvertent error or omission which the permittee took all reasonable steps to avoid. Required fees not paid within 30 days of the due date shall be assessed a late fee in the amount prescribed in Section (g).

(d) AUTHORITY TO CONSTRUCT AND PERMIT TO OPERATE FEES

(1) General Provisions

(i) Every applicant for an Authority to Construct/Permit to Operate for any article, machine, equipment or other contrivance shall pay the applicable fees as specified in Section (d) for each emission unit.

(ii) A \$75 non-refundable processing fee shall be submitted with each application for an Authority to Construct/Permit to Operate, Change of Location, Change to an Existing Permit Unit, or Banking Emission Reduction Credits. This fee does not apply to applications for a Change of Ownership, Identical Replacement or Fee Schedules 49A or 49B.

(iii) When additional evaluation fees are required, the applicant shall deposit the amount estimated to cover the evaluation costs upon receipt of such an invoice. The District may stop work on the application until the invoiced amount is paid.

(iv) Initial Evaluation Fees and Emission Unit Renewal Fees shall be determined using the amounts listed in Columns (1) and (2) respectively, of the Fee Schedules provided within this rule. For FY 2001-02 only, a 10% discount of the amounts listed in Columns (1) and (2) shall be used to determine the Initial Evaluation Fees and Emission Unit Renewal Fees. This discount is effective on fees due July 1, 2001, through June 30, 2002, only. On July 1, 2002, the amounts listed in Columns (1) and (2) will become the operative fees unless further Air Pollution Control Board action revises the FY 2002-03 fees.

(2) Initial Application Fees for an Authority to Construct/Permit to Operate

The Initial Application Fees for an Authority to Construct/Permit to Operate application shall include a Non-refundable Processing Fee, Initial Evaluation Fee, Air Contaminant Emissions Fee, and if applicable, an Additional Engineering Evaluation Fee.

Calculation Worksheet for Initial Application Fees

Non-refundable Processing Fee	\$ 75
Initial Evaluation Fee ¹	
Air Contaminant Emissions Fee ²	
Additional Engineering Evaluation Fees ³	

Total: \$ _____

Notes:

1. See Fee Schedule. If T&M, or T&RN fee is indicated, call the District for a fee estimate.
2. See Section (d)(4) to determine applicable fee, based on total facility emissions.
3. See Section (d)(5) to determine if additional fees are required, or call the District for a fee estimate.

(3) Initial Evaluation Fee

The Initial Evaluation Fee shall be determined based on the specific type of equipment, process or operation for which an application is submitted, as listed in Column (1) of the Fee Schedules provided within this rule.

(i) Where the fee specified in Column (1) is T+RN, the fee shall be the actual evaluation cost incurred by the District and either the specified Emission Unit Renewal Fee (Column (2)) or an estimated T+M renewal fee for the first year of operation. The applicant shall deposit the amount estimated to cover the actual evaluation cost at the time of application submittal.

(ii) If the equipment, process or operation for which an application is submitted is not listed in the Fee Schedules, the Initial Evaluation Fee shall be on a T+M basis, including the Emission Unit Renewal Fee, as specified in Fee Schedule 91.

(4) Air Contaminant Emissions Fees

The Air Contaminant Emissions Fee is an annual fee based on total air contaminant emissions from the stationary source, as specified below.

(i) For existing facilities, an Air Contaminant Emissions Fee shall not be collected as part of an Initial Application Fee, if the Air Contaminant Emissions Fee was paid as part of the most recent Annual Operating Fees.

(ii) For new facilities, the Air Contaminant Emissions Fee shall be paid with the first permit application filed for the new facility and based upon actual expected air contaminant emissions from the stationary source, as estimated by the District, for the calendar year in which the Permit to Operate is issued, as specified below. This fee shall remain unchanged until revised to reflect the most recent District approved emissions inventory report.

(A) If the actual expected emissions of carbon monoxide, oxides of nitrogen, oxides of sulfur, particulate matter (PM₁₀) or volatile organic compounds equal or exceed five tons, then the Air Contaminant Emissions Fee shall be based on the total expected emissions of all these contaminants for that calendar year, multiplied by an air contaminant emissions fee rate of \$82 per ton. For FY 2001-02 only, the air contaminant emissions fee rate shall be \$74 per ton, which reflects a 10% discount. This discount is effective on fees due July 1, 2001, through June 30, 2002, only. On July 1, 2002, the air contaminant emission fee rate shall return to \$82 per ton, unless further Air Pollution Control Board action revises the FY 2002-03 fees.

(B) For all other new facilities, a single Air Contaminant Emissions Fee shall be paid based on the following table using the Fee Schedule that is most representative of the nature of the activities at the stationary source:

<u>Fee Schedule</u>	<u>Source Category Description</u>	<u>Annual Emissions Fee</u>	<u>Amount due in FY 01/02 after 10% discount</u>
26(a)	VOC dispensing facility - Phase I & Phase II controls required	\$9*	\$8*
26(f)	VOC dispensing facility - Phase II bootless or mini-booted nozzle vacuum assist system	\$9*	\$8*
28 (series)	Contract service solvent cleaning units (for contract companies with 100 or more units)	\$5 per cleaning unit	\$4 per cleaning unit
28(f)	Facilities with only remote reservoir units and no other permits at the facility	\$5 per cleaning unit	\$4 per cleaning unit
27(e)	Industrial surface coating applications	\$410	\$369
27(k)	Metal parts and aerospace coating applications	\$410	\$369
27(m)	Wood product coating applications	\$410	\$369
27(s)	Automotive painting operations	\$246	\$221
27(v)	Adhesive application operations	\$410	\$369
Various	All other stationary sources	\$ 82	\$ 74

* The total annual Emissions Fee for these units is calculated by multiplying the indicated fee, the number of nozzles and the number of product grades per nozzle. (Emissions Fee = indicated fee x number of nozzles x product grades per nozzle)

If the most representative nature of the activities cannot be determined for facilities with more than one source category description or fee schedule, the highest applicable annual emissions fee shall apply.

(5) Additional Engineering Evaluation Fees for New or Revised Applications

If an application requires the District to evaluate the emission unit for compliance with Rule 51, Rule 1200, Rules 20.1 through 20.8, Rules 26.0 through 26.10, Regulation X, Regulation XI, Regulation XII, a federal NESHAP, or state ATCM, the applicant shall pay the actual cost incurred by the District for the compliance evaluation, and any additional fees specified by this rule. The applicant shall deposit the amount estimated to cover the actual evaluation cost at the time of application submittal.

(6) Fees for Revisions to Valid Permits

The owner of a valid permit, or his agent, may submit an application to propose the types of changes listed below. The evaluation fee for a revision shall be based on the actual evaluation cost incurred by the District, not to exceed the

Initial Evaluation Fee minus the Emission Unit Renewal Fee (Column (1) minus (2)), except as provided under Subsections (d)(5), (d)(6)(v) and (d)(6)(vi). The applicant shall deposit the amount estimated to cover the actual cost of evaluating the proposed change at the time of application submittal.

Calculation Worksheet for Modified Equipment Fees

Non-refundable Processing Fee	\$ 75
Evaluation Fee ¹	
Additional Engineering Evaluation Fees ²	
Total: \$ _____	

Notes:

1. See Fee Schedules, use Column (1) – (2). If T&M, or T&RN fee is indicated, call the District for a fee estimate.
2. See Section (d)(5) to determine if additional fees are required, or call the District for a fee estimate.

(i) Operational Change: An application which proposes an operational change of a valid permit.

(ii) Condition Change: An application which proposes a condition change of a valid permit.

(iii) Additions, Alterations and Replacement of Equipment: An application which proposes an addition, alteration or replacement of an emission unit described in a valid permit.

(iv) Review for a Change of Location: An application which proposes a change of location for an emission unit with a valid permit. An application is not required for any change of location within a stationary source or for a portable emission unit.

(v) Ownership Change: An application which proposes an ownership change for a valid permit shall pay a fee of \$75. The applicant shall demonstrate to the District's satisfaction proof of entitlement to the Permit to Operate at the time of application submittal.

(vi) Replacement Units per Rule 11 (d)(5)(ii): An application which proposes an emission unit description change to reflect an emission unit replaced pursuant to Rule 11(d)(5)(ii), shall pay a fee of \$75 if only the make or model of the emission unit is changed, or a fee of \$277 for all other eligible replacements.

(7) Fees for Revisions to Valid Authorities to Construct

The owner of a valid Authority to Construct, or his agent, may submit an application to propose the types of changes listed in Subsections (d)(6)(i thru v). The evaluation fee for a revision shall be based on the actual evaluation cost incurred by the District, not to exceed the Initial Evaluation Fee minus the Emission Unit Renewal Fee (Column (1) minus (2)), except as provided under Section (d)(5).

The applicant shall deposit the amount estimated to cover the actual cost of evaluating the proposed change at the time of application submittal.

(8) Special Application Processing Provisions

(i) Reduced Fees for Similar Emission Units at a Single Stationary Source

If more than one application for an Authority to Construct/Permit to Operate is submitted at the same time for similar emission units at the same stationary source location, then the first emission unit shall be charged the Initial Application Fee as specified in Section (d)(2). Each additional emission unit shall be charged the Emission Unit Renewal Fee and the actual T&M costs incurred by the District to evaluate the emission unit and act upon the applications. The total cost for each additional emission unit shall not exceed the Initial Evaluation Fee (Column 1), except as provided under Section (d)(5).

This provision only applies to the extent that each emission unit will be operated independently, and the evaluation for an Authority to Construct for the first emission unit can be applied to the additional units because of similarity in design and operation, and each emission unit can be evaluated and inspected for a Permit to Operate at the same time. The provisions of this subsection shall not apply to Fee Schedules 3 and 26.

(ii) Reinspection Fees

If during an inspection for a Permit to Operate, an emission unit cannot be evaluated due to circumstances beyond the control of the District, the applicant shall pay the actual time and material costs of performing a reinspection. An estimated reinspection fee, as determined by the District, shall be deposited with the District prior to reinspection of the emission unit.

(iii) Split Fee Payments for Applications

An applicant may request a split payment of application fees due to financial hardship. This request must be made in writing. The first payment, plus an administrative fee of \$75 must be deposited with the application. The second payment is due no later than 60 days after filing the application.

(e) ANNUAL OPERATING FEES

(1) General Provisions

(i) Annual Operating Fees are due on an annual basis and shall be paid by any person who is required to maintain a Permit to Operate or Temporary Authorization pursuant to Rule 10(b).

(ii) Annual Operating Fees are due on the first day of the renewal month. Permits expire on the last day of the renewal month. Payments received after the permit expiration date are subject to the late fee provisions of Section (g).

(2) Annual Operating Fees

The following applicable fees shall be paid as part of the Annual Operating Fees: Site ID Processing and Handling Fee, Permit Processing Fee, Emission Unit Renewal Fee, Air Contaminant Emissions Fee, and if applicable, District and State Air Toxic Hot Spots Fee and Annual Source Test Fee.

Calculation Worksheet for Annual Operating Fees

Site ID Processing and Handling Fee	\$ 30
Permit Processing Fee (\$20 x number of permitted units)	
Emission Unit Renewal Fee (See (iii) below)	
Air Contaminant Emissions Fee (See (iv) below)	
District & State Air Toxic Hot Spots Fee (See (v) below)	
Annual Source Test Fee (See (vi) below)	

Total: \$ _____

(i) Site ID Processing and Handling Fee: A processing fee of \$30 per stationary source.

(ii) Permit Processing Fee: A permit processing fee of \$20 per Permit to Operate. Permits held in an inactive status are not required to pay this fee.

(iii) Emission Unit Renewal Fee: An annual renewal fee, for each specific type of emission unit, as specified in the Fee Schedules (Column (2)).

(iv) Air Contaminant Emissions Fee: An annual Air Contaminant Emissions Fee based on total emissions from the stationary source, as specified below.

(A) For facilities with annual emissions of either carbon monoxide, oxides of nitrogen, oxides of sulfur, particulate matter (PM₁₀) or volatile organic compounds that equal or exceed five tons, as indicated by the most recent District approved emission inventory report or an initial evaluation made pursuant to Subsection (d)(4)(ii), the Air Contaminant Emissions Fee shall be based on the total calendar year emissions of all these contaminants, multiplied by an air contaminant emissions fee rate of \$82 per ton. For FY 2001-02 only, the air contaminant emissions fee rate shall be \$74 per ton, which reflects a 10% discount. This discount is effective on fees due July 1, 2001, through June 30, 2002, only. On July 1, 2002, the air contaminant emission fee rate shall return to \$82 per ton, unless further Air Pollution Control Board action revises the FY 2002-03 fees.

(B) For all other facilities, a single Air Contaminant Emissions Fee shall be paid based on the following table using the Fee Schedule that is most representative of the nature of the activities at the stationary source:

<u>Fee Schedule</u>	<u>Source Category Description</u>	<u>Annual Emissions Fee</u>	<u>Amount due in FY 01/02 after 10% discount</u>
26(a)	VOC dispensing facility - Phase I & Phase II controls required	\$9*	\$8*
26(f)	VOC dispensing facility - Phase II bootless or mini-booted nozzle vacuum assist system	\$9*	\$8*
28 (series)	Contract service solvent cleaning units (for contract companies with 100 or more units)	\$5 per cleaning unit	\$4 per cleaning unit
28(f)	Facilities with only remote reservoir units and no other permits at the facility	\$5 per cleaning unit	\$4 per cleaning unit
27(e)	Industrial surface coating applications	\$410	\$369
27(k)	Metal parts and aerospace coating applications	\$410	\$369
27(m)	Wood product coating applications	\$410	\$369
27(s)	Automotive painting operations	\$246	\$221
27(v)	Adhesive application operations	\$410	\$369
Various	All other stationary sources	\$ 82	\$ 74

* The total annual Emissions Fee for these units is calculated by multiplying the indicated fee, the number of nozzles and the number of product grades per nozzle.
(Emissions Fee = indicated fee x number of nozzles x product grades per nozzle)

If the most representative nature of the activities cannot be determined for facilities with more than one source category description or fee schedule, the highest applicable annual emissions fee shall apply.

(v) District and State Air Toxic Hot Spots Fee: If applicable, the stationary source-specific fee required under the Air Toxics "Hot Spots" Information and Assessment Act. See Subsection (f)(7).

(vi) Annual Source Test Fee: If an annual source test is required, the applicable source test fee, as specified in Fee Schedules 92 and/or 93.

(3) Staggered Renewal Dates

The District may initiate, or the owner of a Permit to Operate may request in writing, to change the renewal month of all permits located at a single facility. When the established renewal month for a facility is changed to a new renewal month, the amount due for each permit shall be prorated to reflect the new renewal month. Revised permits will be issued after the prorated amount has been paid.

(4) Split Payment of Annual Operating Fees

Owners or operators may request a split payment of the Annual Operating Fees due to financial hardship. This request must be made in writing. The first payment, plus an administrative fee of \$75 must be deposited by the first day of the renewal month. The second payment is due no later than 60 days after the first day of the renewal month. The renewed permit will be issued after the second payment is made.

(f) SPECIFIC PROGRAM FEES

(1) General Provisions

For all of the applicable programs listed below, a late fee as described in Section (g) shall be assessed if the required fees are not paid within 30 days after the due date.

(2) Asbestos Demolition or Renovation Operation Plan

For each asbestos demolition or renovation operation plan subject to Regulation XI Subpart M (NESHAP), the owner or operator shall pay the applicable fees specified below. Fees are due at the time a notification is submitted. Plans or revisions thereof will not be considered received unless accompanied with the required fees. The terms used below are defined in Regulation XI Subpart M.

<u>TYPE OF OPERATION</u>	<u>Fee</u>
<u>Renovation Operation</u> (excluding residential buildings having four or fewer dwelling units)	
>160 sq. ft. or >260 linear (ln). ft. to 500 sq. or ln. ft.	\$234
501 to 2,000 sq. or ln. ft.	\$312
2,001 to 5,000 sq. or ln. ft.	\$468
5,001 to 10,000 sq. or ln. ft.	\$780
>10,000 sq. or ln. ft.	\$936
<u>Demolition Operation</u>	
Regulated Asbestos Containing Material (RACM) sites or Non-RACM sites or sites with no asbestos present	\$309
<u>Emergency Operation</u>	\$327
<u>Planned Renovation Operations</u>	
Plan Fee (add to appropriate operation fee listed below)	\$225
>160 sq. ft. or >260 ln. ft. to 500 or ln. ft.	\$234
501 to 2,000 sq. or ln. ft.	\$312
2,001 to 5,000 sq. or ln. ft.	\$468
5,001 to 10,000 sq. or ln. ft.	\$780
10,000 to 100,00 sq. or ln. ft.	\$936

TYPE OF OPERATION continued

Fee

Multiple Building Projects at the Same Facility (>100,000 sq. or ln. ft)

Plan Fee (add to the operation fee and unit fee listed below.)	\$225
Operation Fee	\$1000
Per Unit Fee	\$ 45
<u>Revised Plan Fee</u> (Renovation, Demolition, Planned Renovation & Emergency Operation)	\$ 45

Additional fees may be required if the revised amount of asbestos to be removed increases to a higher category. The additional fee will be the difference between the fee paid and the fee required for the new category.

(3) Cooling Towers

The owner or operator of any cooling tower(s) shall submit a compliance plan for the tower(s) to the District with the applicable fees. Circulating water test results shall also be submitted with the compliance plan if required by Rule 1202.

Plan Fee per facility	\$37
Each cooling tower	\$21

(4) Air Pollution Emergency Episode Plan Fee

The owner or operator of a facility for which a plan or a plan update is required by District Regulation VIII shall pay a \$142 evaluation fee for each plan or plan update, at the time the plan is submitted for review.

(5) Grid Search

Any school district, individual, business or agency that submits a request for the District to conduct a grid search to identify all facilities with the potential to emit hazardous air contaminants (pollutants) shall deposit an initial fee of \$350 at the time the grid search is requested. If the actual costs incurred are greater than the amount deposited, the school district, individual, business or agency that made the request shall submit an additional amount as specified by the District to recover the remaining actual costs of performing the grid search.

(6) New or Modified Power Plants

Any source subject to the requirements of Rule 20.5 Power Plants, shall reimburse the District for the actual costs incurred in order to comply with the provisions of Rule 20.5. The applicant shall deposit the amount estimated to cover the actual cost at the time of application submittal.

(7) Toxic Hot Spots

The owner or operator of a facility who has been identified by the District as being subject to the requirements of Health and Safety Code Section 44300 et seq. (the Air Toxics "Hot Spots" Information and Assessment Act), shall pay the applicable fees specified below to the District within 30 days of receipt of an invoice for the required fees.

(i) The owner or operator of a facility identified by the District as subject to any of the site-specific program requirements listed below shall pay an annual site-specific program fee. The amount of the site-specific program fee shall be equal to the actual costs incurred by the District associated with the site-specific program requirements for each affected facility.

(A) Toxic air contaminant emissions source testing when necessary to determine emissions for inclusion in a toxic air contaminant emissions inventory.

(B) Public health risk assessment or updated public health risk assessment pursuant to Health and Safety Code Section 44360 et seq. or Rule 1210 of these Rules and Regulations.

(C) Public notification of public health risks pursuant to Health and Safety Code Section 44362 or Rule 1210 of these Rules and Regulations.

(D) Facility toxic air contaminant risk reduction audit and plan pursuant to Health and Safety Code Section 44390 or Rule 1210 of these Rules and Regulations.

(ii) In addition to the fee specified in Subsection (f)(7)(i), the owner or operator of a facility subject to the requirements of Health and Safety Code Section 44300 et seq. shall pay an annual fee for the recovery of State program costs. The amount of the annual State program fee for each facility shall be that specified by the ARB in accordance with the State Air Toxics "Hot Spots" Fee Regulation contained in Title 17, California Code of Regulations, Section 90700 et. seq.

(8) California Clean Air Act

The owner or operator of a stationary source who is required by Title 17, California Code of Regulations, Section 90800 et seq. to pay a fee adopted by the Air Resources Board shall pay the required fee to the District within 30 days of receipt of an invoice for the required fees.

(9) Title V Operating Permit

The owner or operator of a stationary source subject to the requirements of Regulation XIV of these Rules and Regulations, shall pay the fees specified below to recover the actual costs incurred by the District to review and act upon an application for initial permit, permit modification and/or permit renewal.

Initial application base fee (add to evaluation fee below)	\$2200
Application evaluation fee (new or modified permits)	T+M
Title V permit renewal fee	T+RN

(10) Synthetic Minor Source Permit

The owner or operator of a stationary source that submits an application to obtain a Synthetic Minor Source (SMS) Permit pursuant to Rule 60.2, shall pay the fees specified below to recover the actual costs incurred by the District to review and act upon an application for initial permit, permit modification and/or permit renewal.

Application evaluation fee (new or modified permits)	T+M
SMS permit renewal fee	T+RN

(11) Certificate of Exemption

The owner or operator of any emission unit or process, applying for a Certificate of Exemption (COE) as provided under Rule 11 (d)(19)(xviii), shall pay a \$75 non-refundable processing fee and the fee specified below to recover the actual costs incurred by the District to evaluate the emission unit or process to obtain an initial or modified COE. A COE is exempt from the requirement to pay Annual Operating Fees.

Initial evaluation fee	T+M (\$426 deposit, including processing fee)
COE modifications	T+M

(g) LATE FEES

(1) Late fees for Annual Operating Fees due to the District shall apply as follows:

(i) A late fee of 30 percent of the Annual Operating Fees due or \$250, whichever is less, shall be added for fees paid later than the last day of the renewal month.

(ii) An additional late fee of 10 percent of the Annual Operating Fees due shall be added for each additional month or portion thereof that the fees remain unpaid.

(iii) In no case shall the late fees exceed 100 percent of the total Annual Operating Fees.

(2) Late fees for any payments due to the District, except Annual Operating Fees, shall apply as follows:

(i) A late fee of 30 percent of the amount due shall be added for payments made more than 30 days after the due date.

(ii) An additional late fee of 10 percent of the amount due shall be added for each additional month or portion thereof that the payment is not received.

(iii) In no case shall the late fees exceed 100 percent of the amount due.

(h) RENEWAL OF EXPIRED PERMIT(S) & REINSTATEMENT OF RETIRED PERMIT(S)

(1) General Provisions

In addition to the Annual Operating Fees due for renewing an expired permit or reinstating a retired permit, any applicable fees pursuant to Section (d)(6), such as an ownership change, change of location or modification, shall be paid concurrently.

(2) Renewal of Expired Permit(s) to Operate

An expired permit can be renewed within six months of the expiration date by paying the applicable Annual Operating Fees and the late fees as specified in Section (g).

(3) Reinstatement of Retired Permit(s) to Operate

A retired permit can be reinstated within six months of the retirement date by submitting a written request, and paying the applicable Annual Operating Fees, a reinstatement fee of \$75 and the late fees as specified in Section (g).

(i) REFUNDS, INSUFFICIENT PAYMENT OF FEES AND CANCELLATIONS

(1) General Provisions

(i) No refunds shall be issued for amounts of less than \$25.

(ii) If an applicant does not sign, date and return a refund claim form within six months after receipt of the form, all rights to a refund shall be forfeited.

(2) Application Fee Refunds

(i) Refunds Prior to Evaluation: If an application for an Authority to Construct/Permit to Operate is withdrawn by the applicant before the

engineering evaluation has begun, the District will refund the entire Initial Application Fee, less the \$75 non-refundable processing fee.

(ii) Refunds After Evaluation: If an application for an Authority to Construct/Permit to Operate is withdrawn by the applicant after the engineering evaluation has begun or if an Authority to Construct has been denied or canceled, the District will refund the Initial Application Fee, less the \$75 non-refundable processing fee and all costs incurred by the District to evaluate the application.

(iii) Certificate of Registration Refunds: If an application for a Certificate of Registration is withdrawn by the applicant after the engineering evaluation has begun, or withdrawn seven days after the date of receipt, or the application is denied or cancelled, the District will only refund the Emission Unit Renewal Fee.

(iv) Refund Due to Overpayment: If the total cost incurred by the District to evaluate an application for an Authority to Construct/Permit to Operate is less than the amount deposited by the applicant, the District will refund the amount deposited, less the actual evaluation costs and the \$75 non-refundable processing fee.

(v) Exempt Equipment Refunds: If the District determines that the article, machine equipment or other contrivance for which the application was submitted is not within the purview of state law or these Rules and Regulations, a full refund of the fees paid will be issued to the applicant.

(3) Annual Operating Fee Refunds

A refund of the Annual Operating Fees shall not be issued unless the fees for the upcoming year are paid prior to the Permit to Operate renewal date and the request for a refund of these fees is made prior to the Permit to Operate renewal date.

(4) Air Contaminant Emissions Fee Refunds

(i) New Facilities: The Air Contaminant Emissions Fee portion of the Initial Application Fee shall only be refunded if the application is withdrawn or cancelled prior to the issuance of a Startup Authorization or Permit to Operate.

(ii) Existing Facilities: Air Contaminant Emissions Fees paid by existing facilities as part of their Annual Operating Fee or an Initial Application Fee shall not be refundable, unless all Permit(s) to Operate at the facility are retired.

(5) Other Fees

Asbestos Notifications: Refunds of asbestos notification fees shall be issued only if a cancellation notice is received by the District prior to the notification start date. A refund will not be issued if the notice of cancellation is received by the District on or after the notification start date.

(6) Cancellation Fees - Source Testing and Test Witnessing

Substitution of another facility for a scheduled test shall be considered a cancellation subject to the provisions listed below.

(i) Schedule 92(a): If a source test cancellation notice is not received at least two working days prior to a scheduled source test date a cancellation fee of \$500 shall be charged.

(ii) Schedules 92(b-z) and 93: If a source test or test witnessing cancellation notice is not received at least two working days prior to a scheduled source test date a cancellation fee of \$250 shall be charged.

(iii) Vapor Recovery (Phase I, II): If a test witness cancellation notice is not received at least two working days prior to a scheduled test date a cancellation fee of \$250 shall be charged.

(7) Insufficient Payment of Fees

(i) If the fees deposited by an applicant to cover the cost of evaluating an application for an Authority to Construct/Permit to Operate or other District evaluation is insufficient to complete the work in progress, the applicant shall deposit an amount deemed sufficient by the District to complete the work.

(ii) The Air Pollution Control Officer shall cancel an application when an applicant fails or refuses to deposit such amount within 30 days of demand or fails or refuses to deposit such amount by the date required by Rule 18 for action to be taken on the application, whichever date is sooner.

(iii) If the applicant fails or refuses to deposit such amount upon demand, the District may recover the same through a collection agency or by action in any court of competent jurisdiction, including small claims court. Until such amount is paid in full, the District shall not further process the application unless the Air Pollution Control Officer determines that it is in the best interest of all parties concerned to proceed.

(iv) Returned Checks: Any person who issues a check to the District, which is returned by the bank upon which it is drawn without payment, shall pay a returned check fee of \$25.

ALPHABETICAL LIST OF FEE SCHEDULES BY EMISSION UNIT TYPE

Abrasive Blasting Cabinets, Rooms and Booths	Schedule 2
Abrasive Blasting Equipment - Excluding Rooms and Booths	Schedule 1
Acid Chemical Milling	Schedule 32
Adhesive Manufacturing	Schedule 38
Adhesive Materials Application Operations	Schedule 27
Air Stripping Equipment	Schedule 52
Anodizing Tanks	Schedule 55
Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC))	Schedule 27
Asbestos Control Equipment	Schedule 59
Asphalt Pavement Heaters/Recyclers	Schedule 40
Asphalt Roofing Kettles and Tankers used to Store, Heat, Transport, and Transfer Hot Asphalt	Schedule 3
Automotive Refinishing Operations	Schedule 27
Bakeries	Schedule 58
Boilers and Heaters	Schedule 13
Bulk Flour, Powdered Sugar Storage System	Schedule 35
Bulk Plants and Terminals (Volatile Organic Compounds)	Schedule 25
Bulk Terminal Grain Transfer and Storage Facility Equipment	Schedule 23
Burn Out Ovens	Schedule 15
Can and Coil Manufacturing and Coating Operations	Schedule 33
Cement Silo System (Separate from Plants)	Schedule 8
Ceramic Deposition Spray Booths	Schedule 37
Ceramic Slip Casting	Schedule 43
Coffee Roasters	Schedule 50
Cold Solvent Cleaning Operations	Schedule 28
Concrete Batch Plants	Schedule 8
Concrete Mixers Over One Cubic Yard Capacity	Schedule 8
Concrete Product Manufacturing Plants	Schedule 9
Copper Etching	Schedule 32
Core Ovens	Schedule 16
Dielectric Paste Manufacturing	Schedule 38
Dry Chemical Mixing	Schedule 24
Dry Chemical Storage System	Schedule 35
Dry Chemical Transfer and Storage Facility Equipment	Schedule 23
Dry Cleaning Facilities	Schedule 31
Electronic Component Manufacturing	Schedule 42
Electric Deposition Spray Booths	Schedule 37
Engines - Internal Combustion	Schedule 34
Evaporators, Dryers, & Stills Processing Organic Materials	Schedule 44
Feed and Grain Mills and Kelp Processing Plants	Schedule 22
Filtration Membrane Manufacturing	Schedule 46
Gas Turbine Engines, Test Cells and Test Stands	Schedule 20
Gasoline Stations	Schedule 26
Grinding Booths and Rooms	Schedule 36
Hexavalent Chromium Plating	Schedule 55
Hot Dip Galvanizing	Schedule 32
Hot-Mix Asphalt Paving Batch Plants	Schedule 4
Hydro Squeegees	Schedule 29
Industrial Coating Applications	Schedule 27

Alphabetical List Of Fee Schedules By Emission Unit Type - continued

Industrial Waste Water Treatment.....	Schedule 51
Ink Manufacturing	Schedule 38
Intermediate Refueler Facilities (Volatile Organic Compounds)	Schedule 25
Internal Combustion Engines (Piston Type).....	Schedule 34
Kelp and Biogum Products Solvent Dryer	Schedule 30
Lens Casting/Coating Equipment.....	Schedule 53
Marine Coatings	Schedule 27
Metal Inspection Tanks	Schedule 28
Metal Melting Devices	Schedule 18
Municipal Waste Storage and Processing.....	Schedule 48
Non-Bulk Volatile Organic Compound Dispensing Facilities	Schedule 26
Non-Municipal Incinerators	Schedule 14
Non-Operational Status Equipment.....	Schedule 49
Oil Quenching	Schedule 19
Organic Gas Sterilizers	Schedule 47
Paint and Stain Manufacturing	Schedule 38
Paper Shredders or Grinders.....	Schedule 21
Perlite Processing	Schedule 41
Pharmaceutical Manufacturing.....	Schedule 54
Plasma Deposition Spray Booths.....	Schedule 37
Precious Metals Refining.....	Schedule 39
Rock Drills.....	Schedule 5
Rubber Mixers	Schedule 45
Salt Baths.....	Schedule 19
Sand, Rock, Aggregate Screens, and Other Screening Operations, when not used in Conjunction with other Permit Items in these Schedules.....	Schedule 6
Sand, Rock, and Aggregate Plants.....	Schedule 7
Sewage Treatment Facilities.....	Schedule 56
Smoke Houses	Schedule 12
Soil Remediation Equipment.....	Schedule 52
Solder Paste Manufacturing.....	Schedule 38
Soldering Equipment (Automated).....	Schedule 29
Solvent Cleaning Operations	Schedule 28
Still Processing Organic Materials.....	Schedule 44
Tire Buffers.....	Schedule 11
Turbine Engines, Test Cells and Test Stands	Schedule 20
Vapor Solvent Cleaning Operations.....	Schedule 28
Wood Shredders or Grinders	Schedule 21

CATEGORIZED LIST OF FEE SCHEDULES BY EMISSION UNIT TYPE

ABRASIVE BLASTING EQUIPMENT

Abrasive Blasting Cabinets, Rooms and Booths	Schedule 2
Abrasive Blasting Equipment - Excluding Rooms and Booths.....	Schedule 1

ASPHALT RELATED OPERATIONS, EQUIPMENT AND PROCESSES

Asphalt Pavement Heaters/Recyclers	Schedule 40
Asphalt Roofing Kettles and Tankers used to Store, Heat, Transport, and Transfer Hot Asphalt	Schedule 3
Hot-Mix Asphalt Paving Batch Plants	Schedule 4

COATING, ADHESIVE AND INK APPLICATION EQUIPMENT & OPERATIONS

Adhesive Materials Application Operations.....	Schedule 27
Automotive Refinishing Operations.....	Schedule 27
Can and Coil Coating Operations	Schedule 33
Graphic Arts Operations.....	Schedule 27
Industrial Coating Applications.....	Schedule 27
Lens Coating Equipment.....	Schedule 53
Miscellaneous Parts Coatings.....	Schedule 27
Wood, Metal, Marine, Aerospace Coatings	Schedule 27

CONCRETE EQUIPMENT

Cement Silo System (Separate from Plants).....	Schedule 8
Concrete Batch Plants.....	Schedule 8
Concrete Mixers Over One Cubic Yard Capacity	Schedule 8
Concrete Product Manufacturing Plants.....	Schedule 9

COMBUSTION AND HEAT TRANSFER EQUIPMENT

Boilers and Heaters.....	Schedule 13
Gas Turbine Engines, Test Cells and Test Stands	Schedule 20
Internal Combustion Engines (Piston Type)	Schedule 34
Non-Municipal Incinerators	Schedule 14

DRY CHEMICAL OPERATIONS

Dry Chemical Mixing.....	Schedule 24
Dry Chemical Storage System.....	Schedule 35
Dry Chemical Transfer and Storage Facility Equipment	Schedule 23

ELECTRONIC MANUFACTURING

Electronic Component Manufacturing	Schedule 42
Soldering Equipment (Automated), Hydro Squeegees.....	Schedule 29

FOOD PROCESSING AND PREPARATION EQUIPMENT

Bakeries	Schedule 58
Bulk Flour and Powdered Sugar Storage Systems	Schedule 35
Coffee Roasters	Schedule 50
Smoke Houses	Schedule 12

Categorized List Of Fee Schedules By Emission Unit Type - continued

FUEL STORAGE, TRANSFER AND DISPENSING EQUIPMENT

Bulk Plants and Terminals (Volatile Organic Compounds)	Schedule 25
Gasoline Stations	Schedule 26
Intermediate Refueler Facilities (Volatile Organic Compounds)	Schedule 25
Non-Bulk Volatile Organic Compound Dispensing Facilities	Schedule 26

MACHINING EQUIPMENT

Grinding Booths and Rooms	Schedule 36
Paper or Wood Shredders or Grinders	Schedule 21
Plasma, Electric and Ceramic Deposition Spray Booths	Schedule 37
Tire Buffers	Schedule 11

METAL TREATMENT OPERATIONS

Acid Chemical Milling	Schedule 32
Copper Etching	Schedule 32
Hexavalent Chromium Plating & Anodizing Tanks	Schedule 55
Hot Dip Galvanizing	Schedule 32
Oil Quenching and Salt Baths	Schedule 19

METALLURGICAL PROCESSING EQUIPMENT

Acid Chemical Milling	Schedule 32
Can and Coil Manufacturing Operations	Schedule 33
Copper Etching	Schedule 32
Hot Dip Galvanizing	Schedule 32
Metal Inspection Tanks	Schedule 28
Metal Melting Devices	Schedule 18
Oil Quenching and Salt Baths	Schedule 19
Plasma and Electric Deposition Spray Booths	Schedule 37
Precious Metals Refining	Schedule 39

MISCELLANEOUS MANUFACTURING AND PROCESSING

Ceramic Slip Casting	Schedule 43
Evaporators, Dryers, & Stills Processing Organic Materials	Schedule 44
Feed and Grain Mills and Kelp Processing Plants	Schedule 22
Filtration Membrane Manufacturing	Schedule 46
Ink Manufacturing	Schedule 38
Kelp and Biogum Products Solvent Dryer	Schedule 30
Lens Casting/Coating Equipment	Schedule 53
Municipal Waste Storage and Processing	Schedule 48
Non-Operational Status Equipment	Schedule 49
Organic Gas Sterilizers	Schedule 47
Paint, Adhesive, Stain, Ink, Solder Paste, and Dielectric Paste Manufacturing	Schedule 38
Perlite Processing	Schedule 41
Pharmaceutical Manufacturing	Schedule 54
Stills Processing Organic Materials	Schedule 44

MIXING, BLENDING AND PACKAGING EQUIPMENT

Concrete Mixers Over One Cubic Yard Capacity	Schedule 8
Dry Chemical Mixing	Schedule 24
Rubber Mixers	Schedule 45

Categorized List Of Fee Schedules By Emission Unit Type - continued

OVENS

Burn Out Ovens	Schedule 15
Core Ovens	Schedule 16

SAND, ROCK AND AGGREGATE RELATED OPERATIONS

Rock Drills	Schedule 5
Sand, Rock, Aggregate Screens, and Other Screening Operations	Schedule 6
Sand, Rock, and Aggregate Plants	Schedule 7

SOLVENT CLEANING OPERATIONS

Cold Solvent and Remote Reservoir Cleaning Operations	Schedule 28
Dry Cleaning Facilities	Schedule 31
Vapor Solvent Cleaning Operations	Schedule 28

SPRAY BOOTH OPERATIONS

Coating, Adhesives and Painting Operations	Schedule 27
Plasma, Electric and Ceramic Deposition Spray Booths	Schedule 37

STORAGE AND TRANSFER EQUIPMENT

Bulk Flour and Powdered Sugar Storage Systems	Schedule 35
Bulk Plants and Terminals (Volatile Organic Compounds)	Schedule 25
Bulk Terminal Grain Transfer and Storage Facility Equipment	Schedule 23
Dry Chemical Storage Systems	Schedule 35
Dry Chemical Transfer and Storage Facility Equipment	Schedule 23

TREATMENT AND REMEDIATION OPERATIONS

Air Stripping Equipment	Schedule 52
Asbestos Control Equipment	Schedule 59
Evaporators, Dryers, and Stills Processing Organic Materials	Schedule 44
Industrial Waste Water Treatment	Schedule 51
Sewage Treatment Facilities	Schedule 56
Soil Remediation Equipment	Schedule 52

FEE SCHEDULES

The Fee Schedules shall be used to determine the Initial Application Fees and Emission Unit Fees using the amounts listed in Columns (1) and (2) respectively for each emission unit. The fees specified below do not include all of the Initial Application Fees (See Section (d)) or all of the Annual Operating Fees (See Section (e)).

The Fee Schedules for fiscal year (FY) 2001-02 include additional columns showing a 10% discount of the amounts listed in Columns (1) and (2). These columns will be headed with the words "Amount due in 01/02 after 10% discount." This discount is effective on fees due July 1, 2001, through June 30, 2002, only. On July 1, 2002, the amounts listed in Columns (1) and (2) become the operative fees unless further Air Pollution Control Board action revises the FY 2002-03 fees.

The following Fee Schedules do not include the Emission Fee component of the fee. To determine the total fee to be paid, add the amount in Column (1) or Column (2), for each permitted fee unit to the non-refundable processing, per permit and per site base fees, as appropriate, and the air contaminant emissions fee for the facility, based on Rule 40(r).

SCHEDULE 1: Abrasive Blasting Equipment Excluding Rooms and Booths

Any permit unit consisting of air hoses, with or without water lines, with a single pot rated at 100 pounds capacity or more of sand regardless of abrasive used, and a nozzle or nozzles. (Equipment not operated solely in Schedule 2 facilities).

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Pot 100 pounds capacity or larger with no Peripheral Equipment	\$410 429	\$386	\$ 64 60	\$54
(b) Each Pot 100 pounds capacity or larger loaded Pneumatically or from Storage Hoppers	\$737 774	\$697	\$ 48 52	\$47
(c) Each Bulk Abrasive Blasting Material Storage System	\$989 1061	\$955	\$ 42 52	\$47
(d) Each Spent Abrasive Handling System	\$894 946	\$852	\$ 55 70	\$63
(x) Each Portable Abrasive Blasting Unit, Registration <u>Registered Under Rule 12.1</u>	\$244 358	\$322	\$124 131	\$118

SCHEDULE 2: Abrasive Blasting Cabinets, Rooms and Booths

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Abrasive Blasting Cabinet, Room or Booth	\$1642 1715	\$1544	\$ 89 88	\$79
(b) Each Cabinet, Room, or Booth with an Abrasive Transfer or Recycle System	\$1490 1564	\$1408	\$ 98 106	\$95

SCHEDULE 3: Asphalt Roofing Kettles and Tankers used to Store, Heat, Transport, and Transfer Hot Asphalt

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>	(2) Emission Unit Renewal Fee	*Col. (2) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>
(a) Each Kettle or Tanker with capacity greater than 85 gallons	\$654 697	\$627	\$ 72 77	\$69
(b) Each Kettle or Tanker with capacity greater than 85 gallons and requiring emission control equipment	T+RN		\$193 242	\$218
(w) Each Kettle or Tanker, Registration <u>Registered</u> Under Rule 12	\$264	\$238	\$ 89 79	\$71

SCHEDULE 4: Hot-Mix Asphalt Paving Batch Plant

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>	(2) Emission Unit Renewal Fee	*Col. (2) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>
(a) Each Hot-Mix Asphalt Paving Batch Plant	T+RN		\$731 969	\$872

SCHEDULE 5: Rock Drills

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>	(2) Emission Unit Renewal Fee	*Col. (2) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>
(a) Each Drill with water controls	\$736 777	\$700	\$ 47 43	\$39
(b) Each Drill with controls other than water	T+RN		\$ 41 35	\$32
(w) Each Drill, Registration <u>Registered</u> Under Rule 12	\$264 270	\$243	\$ 26 19	\$17

SCHEDULE 6: Sand, Rock, Aggregate Screens, and Other Screening Operations, when not used in Conjunction with other Permit Items in these Schedules

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>	(2) Emission Unit Renewal Fee	*Col. (2) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>
(a) Each Screen Set	\$1457 1511	\$1360	\$183 171	\$154
(x) Each Portable Sand and Gravel Screen Set, Registration <u>Registered</u> Under Rule 12.1	\$ 325 331	\$298	\$131 138	\$124

SCHEDULE 7: Sand, Rock, and Aggregate Plants

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>	(2) Emission Unit Renewal Fee	*Col. (2) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>
(a) Each Crusher System (involves one or more primary crushers forming a primary crushing system or, one or more secondary crushers forming a secondary crusher system and each serving a single process line)	T+RN		\$252 270	\$243
(b) Each Screening System (involves all screens serving a given primary or secondary crusher system)	T+RN		\$ 33 26	\$23
(c) Each Loadout System (a loadout system is a set of conveyors chutes and hoppers used to load any single rail or road delivery container at any one time)	T+RN		\$ 32 24	\$22
(d) RESERVED				
(x) Each Portable Rock Crushing System, <u>Registration</u> <u>Registered</u> Under Rule 12.1	\$335 475	\$428	\$121 130	\$117

SCHEDULE 8: Concrete Batch Plants, Concrete Mixers over One Cubic Yard Capacity and Separate Cement Silo Systems

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>	(2) Emission Unit Renewal Fee	*Col. (2) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>
(a) Each Concrete Batch Plant (including Cement-Treated Base Plants)	T+RN		\$264 284	\$256
(b) Each Mixer over one cubic yard capacity	T+RN		\$ 80 85	\$77
(c) Each Cement or Fly Ash Silo System not part of another system requiring a Permit	T+RN		\$ 98 96	\$86
(x) Each Portable Concrete Batch Plant, <u>Registration</u> <u>Registered</u> Under Rule 12.1	\$172 313	\$282	\$121 132	\$119

SCHEDULE 9: Concrete Product Manufacturing Plants

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>	(2) Emission Unit Renewal Fee	*Col. (2) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>
(a) Each Plant	T+RN		\$210 220	\$198

SCHEDULE 10: RESERVED

SCHEDULE 11: Tire Buffers

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Buffer	T+RN		\$143 238	\$214
(b) Hawkins Aircraft - ID #6195A*	T+RN		\$272 323	\$291

*Pursuant to Subsection (c)(8) (b)(3)

SCHEDULE 12: Smoke Houses

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) through (g) RESERVED				
(h) Each Smoke House	T+RN		\$137 147	\$132
(i) RESERVED				

SCHEDULE 13: Boilers and Heaters

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each 1 MM BTU/HR up to but not including 50 MM BTU/HR input	\$1536 1632	\$1468	\$165 191	\$172
(b) Each 50 MM BTU/HR up to but not including 250 MM BTU/HR	T+RN		\$295 344	\$310
(c) Each 250 MM BTU/HR up to 1050 MM BTU/HR input, or up to but not including 100 Megawatt gross output, whichever is greater (based on an average boiler efficiency of 32.5%)	T+RN		T+M	
(d) Each 100 Megawatt output or greater (based on an average boiler efficiency of 32.5%)	T+RN		\$2136 2402	\$2162
(e) RESERVED				
(f) Each Unit 1 MM BTU/HR up to but not including 50 MM BTU/HR input at a single site where more than 5 such units are located	\$1373 1443	\$1299	\$ 70 76	\$68
(g) Each 250 MM BTU/HR up to 1050 MM BTU/HR input or up to but not including 100 Megawatt gross output, whichever is greater, where a Notice of Intention has been filed with the California Energy Commission	T+RN		T+M	
(h) Each 100 Megawatt gross output or greater where a Notice of Intention has been filed with the California Energy Commission	T+RN		T+M	

SCHEDULE 14: Non-Municipal Incinerators

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Waste burning capacity up to and including 100 lbs/hr*	T+RN		\$353 359	\$323
(b) Waste burning capacity greater than 100 lbs/hr	T+RN		\$434 569	\$512
(c) Burning capacity up to and including 50 lbs/hr used exclusively for the incineration or cremation of animals	T+RN		\$378 426	\$383
(d) Emission Controls or Modification for ATCM	T+RN		N/A	

*Excluding incinerators of 50 lbs/hr capacity or less used exclusively for incineration or cremation of animals.

SCHEDULE 15: Burn-Out Ovens

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Electric Motor/Armature Refurbishing Oven	T+RN		\$109 115	\$104
(b) RESERVED				
(c) Each IC Engine Parts Refurbishing Unit	T+RN		\$104 150	\$135

SCHEDULE 16: Core Ovens

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Core Oven	T+RN		\$163 184	\$166
(b) RESERVED				

SCHEDULE 17: RESERVED**SCHEDULE 18: Metal Melting Devices**

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) RESERVED				
(b) RESERVED				
(c) Each Pit or Stationary Crucible	T+RN		\$183 404	\$364
(d) Each Pot Furnace	\$1768 1869	\$1682	\$138 161	\$145
(e) Each Induction Furnace	T+RN		\$152	\$137
(f) through (h) RESERVED				

SCHEDULE 19: Oil Quenching and Salt Baths

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>	(2) Emission Unit Renewal Fee	*Col. (2) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>
(a) Each Tank	T+RN		\$101 115	\$104

SCHEDULE 20: Gas Turbine Engines, Test Cells and Test Stands

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>	(2) Emission Unit Renewal Fee	*Col. (2) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>
GAS TURBINE, TURBOSHAFT, TURBOJET AND TURBOFAN ENGINE TEST CELLS AND STANDS				
(a) Each Aircraft Propulsion Turbine, Turboshaft, Turbojet or Turbofan Engine Test Cell or Stand	T+RN		\$318 234	\$211
(b) Each Aircraft Propulsion Test Cell or Stand at a facility where more than one such unit is located	T+RN		\$200 173	\$156
(c) Each Non-Aircraft Turbine Test Cell or Stand	T+RN		\$ 48 53	\$48
GAS TURBINE ENGINES				
(d) Each Non-Aircraft Turbine Engine 1 MM BTU/HR up to but not including 50 MM BTU/HR input	T+RN		\$ 353 383	\$345
(e) Each Non-Aircraft Turbine Engine 50 MM BTU/HR up to but not including 250 MM BTU/HR input	T+RN		\$1809 1934	\$1741
(f) Each Non-Aircraft Turbine Engine 250 MM BTU/HR or greater input	T+RN		\$1676 1583	\$1425
(g) Each Unit used solely for Peak Load Electric Generation	T+RN		\$ 136 164	\$148
(h) Each Standby Gas Turbine used for Emergency Power Generation	T+RN		\$ 32 52	\$47

SCHEDULE 21: Waste Disposal and Reclamation Units

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>	(2) Emission Unit Renewal Fee	*Col. (2) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>
(a) Each Paper or Wood Shredder or Hammermill Grinder	T+RN		\$273 301	\$271
(b) through (e) RESERVED				

SCHEDULE 22: Feed and Grain Mills and Kelp Processing Plants

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>	(2) Emission Unit Renewal Fee	*Col. (2) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>
(a) Each Receiving System (includes Silos)	T+RN		\$783 709	\$638
(b) Each Grinder, Cracker, or Roll Mill	T+RN		\$112 138	\$124
(c) Each Shaker Stack, Screen Set, Pelletizer System, Grain Cleaner, or Hammermill	T+RN		\$ 25 26	\$23
(d) Each Mixer System	T+RN		\$105 113	\$102
(e) Each Truck or Rail Loading System	T+RN		\$ 65 70	\$63
(f) Kelco: Shaker, Screen, Pelletizer, Cleaner, Hammermill (ID #203A)*	T+RN		\$265 435	\$392

*Pursuant to Subsection (c)(8) (b)(3)

SCHEDULE 23: Bulk Terminal Grain and Dry Chemical Transfer and Storage Facility Equipment

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>	(2) Emission Unit Renewal Fee	*Col. (2) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>
(a) Each Receiving System (Railroad, Ship and Truck Unloading)	T+RN		\$318 366	\$329
(b) Each Storage Silo System	\$969 1014	\$913	\$169 173	\$156
(c) Each Loadout Station System	T+RN		\$ 74 69	\$62
(d) Each Belt Transfer Station	T+RN		\$ 33 27	\$24

SCHEDULE 24: Dry Chemical Mixing

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>	(2) Emission Unit Renewal Fee	*Col. (2) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>
(a) Each Grain Mixing System (includes receiving, transfer, mixing or blending, storage, and loadout bagging)	T+RN		\$217 242	\$218
(b) RESERVED				
(c) Each Dry Chemical Mixer with capacity over one-half cubic yard	T+RN		\$152 181	\$163

SCHEDULE 25: Volatile Organic Compound Terminals, Bulk Plants and Intermediate Refueler Facilities

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>	(2) Emission Unit Renewal Fee	*Col. (2) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>
1. Bulk Plants and Bulk Terminals equipped with or proposed to be equipped with a vapor processor:				
(a) Per Tank	T+RN		\$397 412	\$371
(b) Tank Rim Seal Replacement	T+RN		N/A	
(c) Per Truck Loading Head	T+RN		\$ 89	\$80
(d) Per Vapor Processor	T+RN		\$1675 1340	\$1206
2. Bulk Plants not equipped with or not proposed to be equipped with a vapor processor:				
(e) Per Tank	T+RN		\$ 48 43	\$39
(f) Per Truck Loading Head	T+RN		\$ 24 30	\$27
(g) RESERVED				

"Vapor Processor" means a device which recovers or transforms volatile organic compounds by condensation, refrigeration, adsorption, absorption, incineration, or any combination thereof.

3. Facilities fueling intermediate refuelers (IR's)
for subsequent fueling of motor vehicles,
boats, or aircraft:

(h) Per IR Loading Connector	T+RN	\$ 65 74	\$67
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If a facility falls into Parts 1, 2, or 3 above and is equipped with dispensing nozzles for which Phase II vapor controls are required, additional fees equivalent to the "per nozzle" fees for Schedule 26(a) shall be assessed for each dispensing nozzle.

SCHEDULE 26: Non-Bulk Volatile Organic Compound Dispensing Facilities
Subject to District Rules 61.0 through 61.6

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Initial installations and total renovations where Phase I and Phase II controls are required (includes Phase I fee), except where Fee Schedule 26(f) applies	\$1458 <u>1549</u> <u>+ RN</u>	<u>\$1394</u> <u>+ RN</u>		
Renewal Fee: Fee x nozzles x product grades per nozzle			\$ 46 <u>42</u> *	<u>\$38*</u>
(b) RESERVED				
(c) Facilities where only Phase I controls are required (includes tank replacement)				
Fee Per Facility	\$750 816	<u>\$735</u>	\$ 89 <u>116</u>	<u>\$104</u>
(d) RESERVED				
(e) Non-retail facilities with 260-550 gallon tanks and no other non-bulk gasoline dispensing permits				
Fee Per Facility	\$437 464	<u>\$418</u>	\$ 94 <u>102</u>	<u>\$92</u>
(f) Phase II Bootless or Mini-Booted Nozzle Vacuum Assist System facility	\$1895 <u>1949</u> <u>+ RN</u>	<u>\$1754</u> <u>+ RN</u>		
Renewal Fee: Fee x nozzles x product grades per nozzle			\$ 64 <u>81</u> *	<u>\$73*</u>

*The renewal fee is multiplied by the number of nozzles, and multiplied by the number of product grades dispensed per nozzle.

NOTE: A \$250 fee for cancellation of testing scheduled to be witnessed by the District shall apply when notification of test cancellation is received by the District less than two working days prior to the scheduled commencement of the test. Substitutions of another facility for test witnessing shall be considered a cancellation of the scheduled facility testing.

SCHEDULE 27: Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC))

PART 1 - MARINE COATINGS

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(†) First Permit to Operate for Marine Coating application at facilities where combined coating and cleaning solvent usage is < 3 gallons/day and <100 gallons/year	\$ 844		\$217	
(*) US Navy Shipyard Pt. Loma - ID #2643D*	T+RN		\$945	
(a) First Permit to Operate for Marine Coating application at facilities emitting < 10 tons/year of VOC from Marine Coating Operations	\$1888 <u>1940</u>	\$1746	\$306 274	\$247
(b) First Permit to Operate for Marine Coating application at facilities emitting ≥ 10 tons/year of VOC from Marine Coating Operations	\$2921	\$2629	\$809 744	\$670
(c) Each additional Permit Unit for Marine Coating application at existing permitted facilities	T+RN		\$ 80 112	\$101
(t) <u>First Permit to Operate for Marine Coating application at facilities where combined coating and cleaning solvent usage is < 3 gallons/day and <100 gallons/year</u>	\$ 844 875	\$788	\$217 218	\$196
(x) <u>US Navy Shipyard Pt. Loma - ID #2643D*</u>	T+RN		\$945 606	\$545

*Pursuant to Subsection (c)(8)

PART 2 - INDUSTRIAL MATERIAL APPLICATIONS AND MANUFACTURING

(Includes application stations for coatings such as paint spraying and dip tanks, printing, and manufacturing products with materials which contain VOCs, etc.)

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(d) Each Surface Coating Application Station w/o control equipment and not covered by other fee schedules at facilities using > 1 gallon/day of surface coatings and emitting < 5 tons/year of VOC from equipment in this fee schedule	\$1166 <u>1240</u>	\$1116	\$259 288	\$259
(e) Each Surface Coating Application Station w/o control equipment and not covered by other fee schedules at facilities emitting ≥ 5 tons/year of VOC from equipment in this fee schedule	T+RN		\$503 488	\$439
(f) Each Fiberglass, Plastic or Foam Product Process Line at facilities emitting < 10 tons/year of VOC from fiberglass, plastic or foam products operations	\$1744 <u>1859</u>	\$1673	\$301 343	\$309
(g) Each Fiberglass, Plastic or Foam Product Process Line at facilities emitting ≥ 10 tons/year of VOC from fiberglass, plastic or foam products operations	\$2193 <u>2262</u>	\$2036	\$299 266	\$239
(h) RESERVED				
(i) Each Surface Coating Application Station requiring Control Equipment	T+RN		\$2724 <u>2566</u>	\$2309

SCHEDULE 27: Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC)) continued
PART 2 - Continued

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(j) Each Surface Coating Application Station subject to Rule 67.3 or 67.9 w/o Control Equipment at facilities emitting < 5 tons/year of VOC from equipment in this fee schedule	\$1851 <u>1944</u>	<u>\$1750</u>	\$288 <u>302</u>	<u>\$272</u>
(k) Each Surface Coating Application Station subject to Rule 67.3 or 67.9 w/o Control Equipment at facilities emitting ≥ 5 tons/year of VOC from equipment in this fee schedule	T+RN		\$231 <u>215</u>	<u>\$194</u>
(l) Each Wood Products Coating Application Station w/o Control Equipment at facilities using > 500 gallons/year of wood products coatings and emitting < 5 tons/year of VOC from Wood Products Coating Operations	\$1279 <u>1337</u>	<u>\$1203</u>	\$361 <u>374</u>	<u>\$337</u>
(m) Each Wood Products Coating Application Station w/o Control Equipment at facilities emitting ≥ 5 tons/ year of VOC from Wood Products Coating Operations	\$1454 <u>1435</u>	<u>\$1292</u>	\$348 <u>270</u>	<u>\$243</u>
(n) Each Press or Operation at a Printing or Graphic Arts facility subject to Rule 67.16	\$ 881 <u>925</u>	<u>\$833</u>	\$133 <u>141</u>	<u>\$127</u>
(o) RESERVED				
(p) Each Surface Coating Application Station w/o control equipment (except automotive painting) where combined coating, and cleaning solvent usage is < 1 gallon/day or < 50 gallons/year	\$1220 <u>1228</u>	<u>\$1105</u>	\$363 <u>330</u>	<u>\$297</u>
(q) Each Wood Products Coating Application Station of coatings and stripper w/o control equipment at a facility using ≤ 500 gallons/year for Wood Products Coating Operations	\$1097 <u>1144</u>	<u>\$1029</u>	\$305 <u>314</u>	<u>\$283</u>
(y) Parker Foils - ID #88192B - Each Surface Coating Application Station*	T+RN		\$8887 <u>10874</u>	<u>\$9787</u>

*Pursuant to Subsection (c)(8) (b)(3)

PART 3 - MOTOR VEHICLE AND MOBILE EQUIPMENT REFINISHING OPERATIONS

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(r) Each facility applying < 5 gallons/day of Coating Materials subject to Rule 67.20 (as applied or sprayed)	\$1590 <u>1690</u>	<u>\$1521</u>	\$336 <u>371</u>	<u>\$334</u>
(s) Each facility applying ≥ 5 gallons/day of Coating Materials subject to Rule 67.20 (as applied or sprayed)	\$1530 <u>1397</u>	<u>\$1258</u>	\$278 <u>345</u>	<u>\$311</u>

SCHEDULE 27: Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC)) continued

PART 4 - ADHESIVE MATERIALS APPLICATION OPERATIONS

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(u) Each Adhesive Materials Application Station w/o control equipment at facilities emitting < 5 tons/year of VOC from equipment in this fee schedule	\$1117 1174	\$1057	\$248 225	\$203
(v) Each Adhesive Materials Application Station w/o control equipment at facilities emitting ≥ 5 tons/year of VOC from equipment in this fee schedule	\$1664 1352	\$1217	\$248 261	\$235
(w) Each Adhesive Materials Application Station w/o control equipment where adhesive materials usage is < 55 gallons/year	\$1008 1032	\$929	\$216 207	\$186

SCHEDULE 28: Vapor and Cold Solvent Cleaning Operations and Metal Inspection Tanks

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Vapor Degreaser with an Air Vapor Interfacial area ≥ 5 square feet	T+RN		\$168 208	\$187
(b) Each Cold Solvent Degreaser with liquid surface area ≥ 5 square feet	\$ 890 935	\$841	\$ 58 63	\$57
(c) Each Corrosion Control Cart	T+RN		\$254 342	\$308
(d) Each Paint Stripping Tank	\$1262 1327	\$1194	\$155 160	\$144
(e) Each Vapor-Phase Solder Reflow Unit	T+RN		\$ 80 78	\$70
(f) Remote Reservoir Cleaners	\$ 336 338	\$304	\$ 80 69	\$62
(g) RESERVED				
(h) Vapor Degreaser with an Air-Vapor Interfacial area < 5 square feet	\$411 459	\$413	\$ 57 88	\$79
(i) Cold Solvent Degreaser with a liquid surface area < 5 square feet	\$372 386	\$348	\$ 80	\$72
(j) Metal Inspection Tanks	\$758 751	\$676	\$115 77	\$69
(k) Contract Service Remote Reservoir Cleaners with ≥ 100 units	T+RN		\$ 8	\$7
(l) Contract Service Cold Degreasers with a liquid surface area of < 5 square feet	T+RN		\$ 8	\$7
(m) Each facility-wide Solvent Application Operation	T+RN		T+M	
(n) Airtight Solvent Cleaners	T+RN		T+M	
(o) Airless Solvent Cleaners	T+RN		T+M	

SCHEDULE 29: Automated Soldering Equipment

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Solder Leveler	\$1733 1818	\$1637	\$155 165	\$149

SCHEDULE 30: Solvent and Extract Dryers

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Kelp and Biogum Products Solvent Dryer	T+RN		\$1626 1587	\$1428

SCHEDULE 31: Dry Cleaning Facilities

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Facility using Halogenated Hydrocarbon Solvents required to install Control Equipment	\$1045 1127	\$1014	\$290 335	\$302
(b) Each Facility using Petroleum Based Solvents	T+RN		\$213 274	\$247
(c) Each Facility using Solvents not required to install Control Equipment	T+RN		\$112 178	\$160
(d) RESERVED				

SCHEDULE 32: Acid Chemical Milling, Copper Etching and Hot Dip Galvanizing

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Copper Etching Tank	T+RN		\$197 233	\$210
(b) Each Acid Chemical Milling Tank	T+RN		\$216 358	\$322
(c) Each Hot Dip Galvanizing Tank	T+RN		\$201 191	\$172
(d) Rohr: ID #301A*	T+RN		\$994 1037	\$933

*Pursuant to Subsection (c)(8) (b)(3)

SCHEDULE 33: Can and Coil Manufacturing and Coating Operations

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Process Line applying ≥ 1000 gallons per year	T+RN		\$305 296	\$266
(b) Research and Development Coil Coating Line <u>RESERVED</u>	T+RN		\$209	
(c) Each Process Line applying < 1000 gallons per year <u>RESERVED</u>	T+RN		\$138	

SCHEDULE 34: Piston Type Internal Combustion Engines

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Cogeneration Engine with in-stack Emission Controls	T+RN		\$343 296	\$266
(b) Each Cogeneration Engine with Engine Design Emission Controls	T+RN		\$295 254	\$229
(c) Each Emergency Standby Engine (for electrical or fuel interruptions beyond control of Permittee)	\$1473 1535	\$1381	\$111 104	\$94
(d) Each Engine for Non-Emergency and Non-Cogeneration Operation	\$1303 1380	\$1242	\$152 171	\$154
(e) Each Grouping of Engines for Dredging or Crane Operation with total engine horsepower ≥ 200 HP	T+RN		\$155 168	\$151
(f) Each Diesel Pile-Driving Hammer	T+RN		\$196 105	\$95
(g) Each Engine for Non-Emergency and Non-Cogeneration Operation ≤ 200 horsepower	\$1356 1407	\$1266	\$ 91 77	\$69
(h) <u>Each California Certified Emergency Standby Engine (for electrical or fuel interruptions beyond control of Permittee)</u>	\$1300	\$1170	\$252	\$227
(w) Each Specified Eligible Engine, Registration <u>Registered</u> Under Rule 12	\$291 308	\$277	\$ 64 70	\$63
(x) Each Specified Eligible Portable Engine, Registration <u>Registered</u> Under Rule 12.1	\$382 363	\$327	\$155 125	\$113
(z) Each Specified Eligible Engine, Registration <u>Registered</u> Under Rule 12, Conversion from Valid Permit	\$217 227	\$204	N/A	

SCHEDULE 35: Bulk Flour, Powdered Sugar and Dry Chemical Storage Systems

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each System	T+RN		\$184 142	\$128

SCHEDULE 36: Grinding Booths and Rooms

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Booth or Room	\$1482 1571	\$1414	\$106 125	\$113

SCHEDULE 37: Plasma Electric and Ceramic Deposition Spray Booths

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Application Station	T+RN		\$286 274	\$247
(b) GKN Aerospace Chemtronics - ID #72A*	T+RN		\$733 639	\$575

*Pursuant to Subsection (c)(8) (b)(3)

SCHEDULE 38: Paint, Adhesive, Stain, Ink, Solder Paste, and Dielectric Paste Manufacturing

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Process Line for Paint, Adhesive, Stain, or Ink Manufacturing at facilities producing > 10,000 gallons per year	T+RN		\$159 185	\$167
(b) Each Can Filling Line	T+RN		\$ 81 107	\$96
(c) Each Process Line for Solder Paste or Dielectric Paste Manufacturing	T+RN		\$ 64 108	\$97
(d) Each Paint, Adhesive, Stain or Ink Manufacturing facility producing <10,000 gallons per year	T+RN		\$ 72 84	\$76
(e) Frazee Paint - ID #935A*	T+RN		\$280 287	\$258

*Pursuant to Subsection (c)(8) (b)(3)

SCHEDULE 39: Precious Metals Refining

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Process Line	T+RN		\$112 144	\$130

SCHEDULE 40: Asphalt Pavement Heaters/Recyclers

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Processor	\$1197 1193	\$1074	\$134 79	\$71
(x) Each Portable Unheated Pavement Crushing and Recycling System, Registration Under Rule 12.1	\$ 482 444	\$399	\$177 122	\$110

SCHEDULE 41: Perlite Processing

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Process Line	T+RN		\$1213 1239	\$1115
(b) Aztec Perlite - ID #2700A*	T+RN		\$1749 1975	\$1778

*Pursuant to Subsection (c)(8) (b)(3)

SCHEDULE 42: Electronic Component Manufacturing

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Process Line	T+RN		\$350 364	\$328
(b) Each Screen Printing Operation	T+RN		\$165 191	\$172
(c) Each Coating/Maskant Application Operation, excluding Conformal Operation	T+RN		\$385 447	\$402
(d) Each Conformal Coating Operation	T+RN		\$112 138	\$124
(e) RESERVED				
(f) Applied Micro Circuits - ID #6129A (Each operation)*	T+RN		\$1233 1014	\$913
(g) Herco: Screen Printing Operation - ID #89211A*	T+RN		\$470 526	\$473

*Pursuant to Subsection (c)(8) (b)(3)

SCHEDULE 43: Ceramic Slip Casting

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Process Line	T+RN		\$206 338	\$304

SCHEDULE 44: Evaporators, Dryers, & Stills Processing Organic Materials

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Evaporators and Dryers [other than those referenced in Fee Schedule 30 (a)] processing materials containing volatile organic compounds	T+RN		\$244 301	\$271
(b) Solvent Recovery Stills with a rated capacity equal to or greater than 7.5 gallons	\$1229 1295	\$1166	\$ 72 79	\$71

SCHEDULE 45: Rubber Mixers

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Rubber Mixer	T+RN		\$ 64 61	\$55

SCHEDULE 46: Filtration Membrane Manufacturing

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Process Line	T+RN		\$ 706 697	\$627
(b) Osmonics/Desalination Systems - ID #5940B*	T+RN		\$1202 1130	\$1017
(c) Osmonics/Desalination Systems - ID #85133A*	T+RN		\$1651 1324	\$1192
(d) Hydranautics - ID #651A*	T+RN		\$ 930 604	\$544
(e) Hydranautics - ID #6236A*	T+RN		\$2060 1293	\$1164

*Pursuant to Subsection (c)(8) (b)(3)

SCHEDULE 47: Organic Gas Sterilizers

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) Amount due in 01/02 after 10% discount	(2) Emission Unit Renewal Fee	*Col. (2) Amount due in 01/02 after 10% discount
(a) Each Organic Gas Sterilizer requiring control	T+RN		\$848 705	\$635
(b) Each Stand Alone Organic Gas Aerator requiring control	T+RN		T+M	
(c) Each Organic Gas Sterilizer not requiring control	T+RN		\$134 155	\$140
(d) Each Stand Alone Organic Gas Aerator < 25 lbs. not requiring control	T+RN		\$ 57 62	\$56

SCHEDULE 48: Municipal Waste Storage and Processing

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>	(2) Emission Unit Renewal Fee	*Col. (2) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>
(a) Each Sanitary Landfill	T+RN		T+M <u>\$1855</u>	<u>\$1670</u>
(b) Each Temporary Storage and/or Transfer Station	T+RN		T+M	
(c) Each Landfill Gas Flare or Containment System	T+RN		T+M <u>\$1696</u>	<u>\$1526</u>
(d) through (e) RESERVED				

SCHEDULE 49: Non-Operational Status Equipment

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>	(2) Emission Unit Renewal Fee	*Col. (2) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>
(a) Non-Operational Status Equipment	\$ 75	<u>\$68</u>	\$ 24 30	<u>\$27</u>
(b) Activating Non-Operational Status Equipment	\$118 124	<u>\$111</u>	N/A	

SCHEDULE 50: Coffee Roasters

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>	(2) Emission Unit Renewal Fee	*Col. (2) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>
(a) Each Coffee Roaster	\$2035 2017	<u>\$1816</u>	\$495 392	<u>\$353</u>

SCHEDULE 51: Industrial Waste Water Treatment

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>	(2) Emission Unit Renewal Fee	*Col. (2) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>
(a) Each On-site Processing Line	\$1106 1148	<u>\$1033</u>	\$251 249	<u>\$224</u>
(b) Each Offsite Processing Line	T+RN		T+M	

SCHEDULE 52: Air Stripping & Soil Remediation Equipment

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>	(2) Emission Unit Renewal Fee	*Col. (2) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>
(a) Air Stripping Equipment	T+RN		\$133 145	\$131
(b) Soil Remediation Equipment - On-site (In situ Only)	\$2948 3060	\$2754	\$335 319	\$287
(c) Soil Remediation Equipment - Offsite & On-site (ex situ)	T+RN		\$678 555	\$500
(d) Contaminated Soil Excavation	T+RN		T+M	
(e) Chevron USA - ID #90352A*	T+RN		\$1002 683	\$615

*Pursuant to Subsection (c)(8) (b)(3)

SCHEDULE 53: Lens Casting Equipment

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>	(2) Emission Unit Renewal Fee	*Col. (2) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>
(a) Each Lens Casting Line	T+RN		T+M \$407	\$366
(b) Each Lens Coating Line	T+RN		T+M \$ 64	\$58

SCHEDULE 54: Pharmaceutical Manufacturing

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>	(2) Emission Unit Renewal Fee	*Col. (2) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>
(a) Each Pharmaceutical Manufacturing Process Line	T+RN		\$323 355	\$320
(b) Each Protein Synthesis Process Line Employing Solvents	T+RN		T+M	
(c) J & D Laboratories (97022A)*	T+RN		\$ 1272	\$58

*Pursuant to Subsection (c)(8)

SCHEDULE 55: Hexavalent Chromium Plating and ~~Chromic Acid~~ Anodizing Tanks

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>	(2) Emission Unit Renewal Fee	*Col. (2) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>
(a) Each Emission Collection System serving one or more Plating and/or Anodizing Tank(s)	T+RN		\$856 1002	\$902
(b) Each Decorative Plating Tank(s) Only	T+RN		T+M \$890	\$801
(c) Each Hard Chrome Plating or Chromic Acid Anodizing Tank	T+RN		T+M \$1429	\$1286

SCHEDULE 56: Sewage Treatment Facilities

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>	(2) Emission Unit Renewal Fee	*Col. (2) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>
(a) Each Sewage Treatment Facility	T+RN		T+M <u>\$2848</u>	<u>\$2563</u>
(b) Each Wastewater Odor Treatment System that is not part of a Permitted Sewage Treatment Facility	T+RN		T+M	
(c) RESERVED				

SCHEDULE 57: RESERVED**SCHEDULE 58: Bakeries**

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>	(2) Emission Unit Renewal Fee	*Col. (2) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>
(a) Bakery Ovens at Facilities with Emission Controls Pursuant to Rule 67.24	T+RN		T+M	
(b) Bakery Ovens at Other Facilities	T+RN		T+M <u>\$260</u>	<u>\$234</u>

SCHEDULE 59: Asbestos Control Equipment

Fee Unit	(1) Initial Evaluation Fee	*Col. (1) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>	(2) Emission Unit Renewal Fee	*Col. (2) <u>Amount due</u> <u>in 01/02</u> <u>after 10%</u> <u>discount</u>
(a) Each Negative Air Machine/HEPA Filtration System	T+RN		T+M <u>\$252</u>	<u>\$227</u>
(b) <u>Portable Asbestos Bead Blast Machine</u>	<u>\$1192</u>	<u>\$1073</u>	<u>\$ 252</u>	<u>\$227</u>
(c) <u>Portable Asbestos Mastic Removal Application Station</u>	<u>\$1041</u>	<u>\$937</u>	<u>\$ 252</u>	<u>\$227</u>

SCHEDULES 60 THROUGH 90 RESERVED

SCHEDULE 91: Miscellaneous - Hourly Rates

~~The fee for the Authority to Construct, Permit to Operate and annual renewal for items not listed in the above fee schedules of this subsection shall be determined by the actual costs incurred by the District. The initial Authority to Construct, Permit to Operate and first year renewal fee per unit shall be the sum of the annual renewal fee per unit and the actual Authority to Construct and Permit to Operate evaluation cost, each determined by using the labor rates specified in Schedule 94. The annual renewal fee per unit (Column 2) shall be the sum of the cost determined using the labor rates in Schedule 94 plus the air contaminant emissions fee based on Rule 40(r) and the per permit and per site processing and handling fees as specified in Section (b).~~

~~The applicant shall deposit with the District the amount estimated to cover the cost of evaluation and inspection, including the first year's surveillance, before an Authority to Construct and/or Permit to Operate is processed. If the actual cost incurred by the District is less than the amount deposited, the difference shall be refunded to the applicant. If any deposit is insufficient to pay all the actual costs, the applicant shall pay an amount deemed sufficient by the Air Pollution Control Officer to complete the work in progress. If the applicant fails or refuses to pay such amount upon demand, the District may recover the same by action in any court of competent jurisdiction until such amount is paid in full, providing the Air Pollution Control Officer determines that it is in the best interest of all parties concerned to proceed. An Authority to Construct and/or Permit to Operate shall not be issued until all required fees are paid.~~

~~All other fees specified in Sections (a) through (g) of this rule, shall also apply to this fee schedule.~~

The Evaluation Fee for an application for an Authority to Construct/Permit to Operate for equipment/processes not specified in the Fee Schedules shall be based on the actual costs incurred by the District for evaluating the application and an estimated Emission Unit Renewal Fee which will cover the costs related to an annual compliance inspection of the equipment. The applicant shall deposit the amount estimated to cover the actual cost of evaluation and the estimated renewal fee at the time of application submittal.

SCHEDULE 92: Source Testing Performed by the District

~~Whenever the Air Pollution Control Officer finds that it is necessary for the District to make an analysis of emissions from any source for the purpose of more accurately quantifying emissions or determining whether a Permit to Operate or annual renewal of a Permit to Operate shall be issued, or where there is good reason to believe a source may not be in compliance with the District's Rules and Regulations, the cost of collection and analysis of samples, including preparing the necessary reports, shall be added to the appropriate fee schedule herein. Source test fees shall be as determined in the following manner:~~

The owner or operator of an emission unit which requires source testing to determine compliance shall pay the applicable source test fee(s) listed below if the source testing is performed by the District or a District contractor to measure emissions for the purpose of quantifying emissions to determine whether a Permit to Operate shall be issued or if the emission unit is in compliance. If the source test requires significantly more on-site time that is provided by the fixed fees specified below (e.g. tall stacks), the additional costs incurred by the District shall be determined using the labor rates specified in Schedule 94 and related material and other costs. The owner or operator shall pay such fees upon notification from the District that such fees are required.

Fee Unit	Fee	Amount due in 01/02 after 10% discount
(a) Each Particulate Matter Source Test Note: Cancellation Fee	\$2990 \$ 500	\$2691
(b) Annual Fee for each 5-Year Test Cycle for Incinerator Particulate Matter Source Test with Waste Burning Capacity of < 100 lbs Per Hour	\$738	\$664
(c) Each Oxides of Sulfur Source Test	T+M	
(d) RESERVED		
(e) RESERVED		
(f) Each Carbon Monoxide and Oxides of Nitrogen Source Test with a Continuous Analyzer	\$1775	\$1598
(g) Each Oxides of Nitrogen Source Test with a Continuous Analyzer	\$1420	\$1278
(h) Each Incinerator Particulate Matter Source Test with Waste Burning Capacity of > 100 lbs Per Hour	T+M	
(i) Each Ammonia Slippage Source Test	\$ 650	\$ 585
(j) Continuous Emission Monitor Evaluation	T+M	
(k) RESERVED		
(l) Each VOC Outlet Source Test Only	T+M	
(m) Each Mass Emissions Source Test	T+M	
(n) RESERVED		
(o) Each Multiple Metals Source Test	T+M	
(p) Each Chromium Source Test	T+M	
(q) Each VOC Onsite Analysis	T+M	
(r) Each VOC Offsite Analysis	T+M	
(s) Each Hydrogen Sulfide Source Test	T+M	
(t) Each Acid Gases Source Test	T+M	
(u) Annual Fee for Optional Source Test Pilot Study, for sources Subject to 92(a), (1/5 the cost of one test)	T+M \$598	\$538
(v) Annual Fee for Optional Source Test Pilot Study (1/2 the cost of one test)	T+M	
(z) Miscellaneous Source Test (Special Tests not Listed)	T+M	

Additional District costs in those cases (e.g., tall stacks) when testing requires an unusually greater amount of onsite time than that represented by the fixed fees specified in this Schedule, shall be determined using the labor rates specified in Schedule 94 and related material and other costs.

NOTE: A \$250 cancellation fee shall be charged for less than two working days notice of cancellation of any test, except the cancellation fee for tests under Schedule 92(a) shall be \$500. Substitution of another facility shall be considered a cancellation.

SCHEDULE 93: Observations and Evaluations Witness of Source Testing Tests Performed by Private Companies Independent Contractors

Whenever the Air Pollution Control Officer finds that it is necessary for the District to observe source testing performed by private companies for the purpose of determining whether a Permit to Operate or annual renewal of a Permit to Operate shall be issued, or where there is good reason to believe a source may not be in compliance with the District's Rules and Regulations, the cost of the observation of the test and review and approval of the test protocol and test report shall be charged at the hourly rates in Schedule 94.

When a test procedure review is requested by any person and the Air Pollution Control Officer agrees that a review should be made, the cost of the review shall be paid by such person.

The owner or operator of an emission unit which requires source testing to determine compliance for the purpose of quantifying emissions to determine whether a Permit to Operate shall be issued or if the emission unit is in compliance, and chooses to have the testing performed by an independent contractor, shall pay the actual T&M costs incurred by the District to observe such testing and review the resulting source test report.

Any person, company, agency that requests review of a test procedure shall pay the actual T&M costs incurred by the District to review such test procedures. Such requests shall be accompanied by an amount estimated to cover actual District costs.

Fee Unit	Fee	Amount due in 01/02 after 10% discount
(a) Observations	T+M	
(b) Source Test Reports	T+M	
(c) Test Procedure Review	T+M	
(d) Each VOC Bulk Terminal Test Witness	T+M	
(e) Each Ethylene Oxide Test Witness	\$2005	\$1805

SCHEDULE 94: Time and Material (T+M) Labor Rates*(Note: This Fee Schedule has been alphabetized.)*

Employee Classification (Fee Unit)	Hourly Rate	Amount due in 01/02 after 10% discount
Air Pollution Control Aide (94u)	\$ 64 69	<u>\$62</u>
Air Quality Inspector I (94o)	\$ 73 78	<u>\$70</u>
Air Quality Inspector II (94e)	\$ 78 84	<u>\$75</u>
Air Quality Inspector III (94f)	\$ 93 100	<u>\$90</u>
Assistant Air Resources Specialist (94s)	\$ 91 96	<u>\$86</u>
Assistant Chemist (94i)	\$ 65 63	<u>\$57</u>
Assistant Engineer (94b)	\$105 110	<u>\$99</u>
Assistant Meteorologist (94g)	\$ 68 66	<u>\$60</u>
Associate Air Resources Specialist (94q)	\$103	<u>\$93</u>
Associate Chemist (94j)	\$ 70 68	<u>\$61</u>
Associate Engineer (94c)	\$111 117	<u>\$106</u>
Associate Meteorologist (94r)	\$ 68 69	<u>\$62</u>
Engineering Technician (94p)	\$ 91 97	<u>\$87</u>
Instrument Technician I (94l)	\$ 56 55	<u>\$49</u>
Instrument Technician II (94n)	\$ 61 59	<u>\$53</u>
Junior Engineer (94a)	\$ 91 95	<u>\$86</u>
Senior Chemist (94k)	\$ 83 82	<u>\$74</u>
Senior Engineer (94d)	\$138 146	<u>\$132</u>
Senior Meteorologist (94h)	\$ 82 83	<u>\$74</u>
Source Test Technician (94m)	\$ 56 55	<u>\$50</u>
Student Worker II (94v)	\$ 32 27	<u>\$24</u>
Student Worker III (94w)	\$ 39 33	<u>\$29</u>
Student Worker V (94x)	\$ 50 42	<u>\$38</u>
Supervising Instrument Technician (94t)	\$ 70 68	<u>\$61</u>

SCHEDULE 95: Sampling and Analysis

~~Whenever the Air Pollution Control Officer finds that it is necessary for the District to make an analysis of any samples for the purpose of determining potential emissions and/or for the purpose of determining compliance with District Rules and Regulations, the cost of collection and analysis of samples, including preparing the necessary reports, shall be paid by the permittee or applicant for activities which do not require a permit. The cost shall be equal to the cost determined by using the labor rates specified in Schedule 94 and the cost of external analysis.~~

When the District determines a sample and/or analysis is needed for the purpose of determining potential emissions and/or determining compliance with District Rules and Regulations, the actual T&M costs incurred by the District for collection and analysis of samples, including preparing the reports, shall be paid by the permittee, applicant or other persons for activities for which a Permit is not required.

SCHEDULE 96: Additional Costs Incurred by the District for Permittees Sources Not in Compliance

~~Whenever the District is required to provide consultation, testing or inspection services to a permittee beyond the average consultation, testing and inspection covered by the permit fees specified in the preceding schedules, because the permittee's source is out of compliance with District Rules and Regulations, the cost of such consultation, testing, inspection and costs related to any Notice of Violation or Notice to Comply shall be a fee in addition to the permit fees provided elsewhere in Rule 40. The cost of such consultation, testing, inspection and costs related to any Notice of Violation or Notice to Comply shall be determined by using the labor rates specified in Schedule 94. The permittee shall be billed the additional fee for the consultation, testing, inspection and costs related to any Notice of Violation or Notice to Comply and shall remit such amount to the District within 30 days of being notified that such amount is due, unless prior arrangements for payment have been approved by the Air Pollution Control Officer.~~

Whenever the District is requested or required to provide consultation, testing or inspection to any person or facility, beyond the consultation testing and inspection covered by the permit fees, or related to a Notice of Violation and/or Notice to Comply, the person or facility shall pay the actual T&M costs incurred by the District for the cost of such services.

SCHEDULE 97: Other Charges

~~Whenever the District is required to provide consultation, legally required testimony, testing or inspection, engineering, or incur costs related to any Notice of Violation or Notice to Comply or other services requested by any individual, business or agency, not directly related to an application for permit, permit renewal, or associated source testing, the cost of such services shall be determined using the labor rates specified in Schedule 94. Individuals, businesses or agencies receiving or requesting such services shall be billed the estimated cost of such services, and shall remit such amount to the District in advance of the service, unless prior arrangements for payment have been approved by the Air Pollution Control Officer.~~

Whenever the District is required to provide consultation, legally required testimony, testing, inspection, engineering or services related to a Notice of Violation and/or Notice to Comply, the cost of such services shall be determined using the labor rates specified in Schedule 94. Persons requesting and/or receiving such services shall be charged the estimated cost of providing such services and shall deposit such amount to the District in advance of the service, unless prior arrangement for payment have been approved by the District.

SCHEDULE 98: Grid Search (Note: moved to Subsection (f)(5))

~~A fee of \$350 shall be submitted by any individual, business or agency requesting the District to conduct a grid search to identify all facilities with the potential to emit hazardous air pollutants located within one-quarter mile of a proposed school boundary.~~

ATTACHMENT III

ADOPTED FEE METHODOLOGY FOR SAN DIEGO APCD

A. FEE-FOR-SERVICE MECHANISM

The current District "fee-for-service" philosophy should continue as the guidance for developing fees for various District programs, with the modifications shown below:

1. Administrative and management costs are to be allocated, as much as practicable, to the specific programs which cause the District to incur those costs. Distributing administrative and management costs as overhead should continue, with modifications to allow for assigning costs to specific programs wherever possible.
2. Estimates used to assign percentages of administrative and management costs should be based on prior year's data and budget forecasts.
3. Fees to recover the costs of new programs, or significant modifications to existing programs, should be estimated during the budget process, and should be preferentially recovered, where possible and appropriate, by program-specific fees, rather than utilizing the emission fee.
4. The current practice of using the emission fee to make the District "whole" should continue; however, movement should continue towards recovering only those items or general programs which either have a public benefit or are very broadly based across all of industry (e.g. rule development, emissions inventory, certain Hearing Board-related costs, complaints related to non-permitted sources, general activities related to air toxics, etc.). The emission fee should not be used to recover the cost of new programs unless this criteria is met.

The District should make reasonable efforts for FY 1999-2000 to confirm the appropriateness of assuming average emissions of 5 tons per year for determining emission fees for sources in the 5 - 10 tons per year range. Similarly, the District should confirm the appropriateness of assuming emissions of 0.5 tons per year for determining emission fees for sources having emissions less than 5 tons per year. A rough validation based on averages and/or emissions inventory work done by the District, ARB or other districts may be adequate. Facilities with emissions less than 10 tons per year should not be required to do annual emissions inventories each year or increase emissions reporting requirements for fee development purposes.

An emissions inventory was done for facilities with five to ten tons of emissions per year. Emissions inventories for facilities with less than five tons per year were done on a random basis. The results did not support using an average of five tons per year for facilities in the five to ten ton range or using one half ton for facilities with less than five tons per year.

The outcome of this recommendation is the \$82-per-ton Emissions Fee will now be applied to facilities with annual emissions of five tons or more, based on actual inventoried emissions. The \$82-per-ton Emissions Fee will also be applied to facilities emitting less than five tons based on average emissions of one ton per year. This will increase the annual Emissions Fee for businesses with emissions less than five tons per year from \$41 to \$82 dollars.

The recommended revisions to Rule 40 for FY 2000-01 were reviewed and approved by three process improvement teams consisting of business customers and District staff (the Air Pollution Permit Streamlining Team, the Compliance Improvement Team, and the Source Test Improvement Group). It was agreed the increased revenue from these changes would be used to enable deleting the local program fees for the Air Toxics "Hot Spots" program. This is also included in the FY 2000-01 revisions to Rule 40. This will reduce fees for most small businesses by deleting the \$30-\$50 "Hot Spots" fee.

B. FEE SCHEDULE 94 HOURLY RATES

Hourly rates for each staff classification should be the same regardless of what specific program the staff member is working on.

1. The use of multipliers should be discontinued in favor of an hourly rate derived from the costs of salary and benefits and the fully-burdened overhead and nondirect cost rate for the division the employee works in.
2. Senior-level positions having supervisory responsibility should estimate the percentage of hours involved in supervision and distribute those hours division-wide.
3. Estimates of the amount or percentage of indirect time should be made from prior years' data and budget forecasts.
4. The hourly rate for inclusion in Schedule 94 is the cost of salary and benefits, including full administrative, management and supervision costs, as well as the cost of non-billable (non-direct) hours.

C. CALCULATION OF FEES

Fees associated with directly billable programs should be based on the Fee Schedule 94 hourly rates plus program-specific administrative and management costs.

1. The District should focus on attempting to recover the full cost of the following programs:
 - a. Permit Renewal Program

The District identified \$276,900 in costs specifically related to the Permit Renewal

Program. These costs should be recovered through an add-on fee for which 40% of this cost is recovered through a fee from each source renewing permits and 60% of this cost is recovered through a fee from each permit unit being renewed in San Diego County.

Business customers have requested the District evaluate the costs and benefits of separating out these costs and applying a separate fee. Approximately 60% of this fee is IT related, and the methodology for costing IT (currently being developed) may impact the methodology and amounts to be recouped through this fee.

With the FY 2001-02 fee calculations, this fee will be re-evaluated and the most cost-effective method will be recommended. The results will be reviewed by three standing process improvement teams consisting of business customers and District staff, Workshop participants, and the APCD Advisory Committee, with modifications and comments presented with the 2001-02 fee revision.

b. Air Toxics Program

Air Toxics Program fees should be based on revised hours estimated by the District for each category in the program, multiplied by the appropriate new hourly rate for each staff classification. As proposed by the District, the hours associated with certain activities currently performed by the Air Toxics' staff should be shifted to emission or renewal fees, as appropriate, consistent with (A)(4).

Recommended FY 2000-01 Fee Revisions preclude the need to set Air Toxic "Hot Spots" fees to recover local program costs, because they are proposed for deletion.

2. Application Evaluation Program

The District has identified \$364,200 (for FY 1998-99) in costs that pay for application-related activities performed by 0.4 Chief of Engineering, 2.3 Intermediate Clerks (Permit Processing), 0.35 Senior Clerk (Permit Processing), One Senior Account Clerk, 0.4 Associate Accountant, 0.2 Assistant Accountant, 0.4 Senior Systems Analyst, and 0.75 Associate Systems Analyst. Assigning these costs directly to those facilities actually filing applications would result in an add-on fee for each permit application of about \$500. This would not be a reasonable add-on fee for small businesses. Recovering this cost from the emission fee would increase the emission fee rate by \$27 per ton. It is recommended that the \$364,200 be recovered from both the emission fee and a new application add-on fee of \$75. The \$75 add-on fee is consistent with most other air districts in the state.

3. Other District Programs

For-fee-schedule revisions subsequent to those for FY 1998-99, consideration should also be given to examining several other, mostly smaller, District programs to determine if there is opportunity to move them closer to full fee-for-service cost recovery. Programs which deserve evaluation are:

GASEOUS and PARTICULATE SOURCE TESTING FEES
ASBESTOS FEES
REGISTRATION FEES (Rules 12.0 and 12.1)

In addition, the District should continue recovering the cost of a portion of Hearing Board costs through the emission fee to assure that equal access to variances and appeals is available for small or large companies alike.

4. Staff labor hours for fixed-fee applications and renewals should continue to be tracked on an annual basis for at least one more year. However, actual costs associated with continuing detailed labor tracking for these activities should be clearly identified and weighed against benefits to determine if labor tracking could be further simplified and costs reduced.

The 5-year labor hour average for applications or permit renewals should be updated annually. Fees developed from average labor hours should be adjusted no less than every three years and more frequently when warranted. Outliers should continue to be excluded from the averages and special fee schedules developed for the businesses causing the outliers.

No fee revisions were proposed for FY 2000-01, because average labor hours did not vary significantly.

5. Detailed calculations and recommendations for adjustments to fees should be part of the District's Rule 40 workshop process. Details of recommendations to increase fee revenues (e.g. as a result of new programs) should be part of the District's existing budget review process. This should eliminate the need to annually convene a Fee Review Group.
6. For new programs or significant revisions to existing programs, the District should establish a fee for such new or revised program based on the best information available to the District at the time the fee is established. During the first year of operation of such new or revised program, labor expenditures should be tracked to determine program costs. The District should determine the best mechanisms for recovering costs. The appropriate mechanisms should then be implemented in the second full year of the new or revised program.