

Air Pollution Control Board

Greg Cox District 1
Dianne Jacob District 2
Pam Slater District 3
Ron Roberts District 4
Bill Horn District 5

Air Pollution Control District
R. J. Sommerville Director

DATE:

June 21, 2000

TO:

Air Pollution Control Board

SUBJECT:

ADOPT AMENDMENTS TO RULE 40 - PERMIT AND OTHER FEES

AND RULE 42 – HEARING BOARD FEES (District: All)

SUMMARY:

Overview

State law authorizes air pollution control districts to adopt a schedule of fees to recover permitted stationary source program costs not otherwise funded. These proposed amendments to Rules 40 and 42 are in accordance with Board direction of June 17, 1998 (APCB #4), adopting recommendations of a Fee Review Group made up of large and small local business representatives (Attachment IV). For FY 1999-2000, changes in labor distribution between fee schedules were not significant and no fee adjustment was required. Over a ten-year period (from FY 1990-91 to FY 2000-01), fee revenue has increased at a very low average rate of 0.9% (\$53,195) per year.

Compared to FY 1999-2000, proposed FY 2000-01 fee revenue will increase from \$5,962,400 to \$6,279,338, an increase of \$316,938 (5.3%). Compared to projected actual FY 1999-2000 fee revenue, proposed FY 2000-01 fee revenue will increase from \$6,065,600 to \$6,279,338, or \$213,738 (3.5%). The increase is needed to recover stationary source program budgeted cost increases (\$316,938), including 3% salary increases in FY 2000-01 (\$191,000), Services and Supplies and fixed asset increases (\$186,018), and the addition of three Compliance inspectors (\$151,520) needed to increase the number of inspections, offset by staff reductions from process streamlining in source testing and permitting (-\$211,600).

Over the past five years no compliance inspectors have been added despite increases in the number and complexity of permit inspections, up 300 (4%) from 8400 in FY 1995-96 to 8700 projected for FY 2000-01, and increased nuisance complaints, up 400 (67%) from 600 to 1000 in the last three years. During this time the Compliance Division has been streamlining and improving processes. Improvements include providing cell phones and pagers to each inspector to improve response times, and laptops, electronic forms, and printers to reduce report writing time. Laptops are now downloaded with the permit database to increase information available to inspectors in the field. Improvements have reduced average inspection times by 0.5 hours (14%), from 3.5 to 3.0 hours. Despite improvements, new regulations, increased inspections, and public nuisance complaints, activities have increased the workload beyond existing resources. Allowing for continued streamlining and

process improvements, a workload review indicates a need for a minimum of three additional inspectors.

The division's inspection and complaint programs have been continuously reviewed by the Compliance Improvement Team (CIT), made up of industry, small business, environmental groups, and District staff. The team has met regularly for several years. At the May 2000 meeting, participants voted to support the proposal to add three additional inspectors.

In FY 2000-01 and for the remainder of the nine-year County Information Technology (IT) contract, the District will receive a General Fund allocation offsetting increased IT costs, thus avoiding passing the cost increases on to District permitted customers. The FY 2000-01 allocation is \$149,582.

Permit Renewal Fees

Permit renewal fees recover costs related to permit inspections and permit system maintenance. Fixed permit renewal fees are based on the average renewal hours for each specific type of equipment times the Rule 40, Fee Schedule 94 labor rates. Average renewal hours for each fee schedule are based on data for the last five years. Over 99% of permits and 77% of fee schedules have fixed renewal fees. Less than one percent (<1%) of permitted equipment is charged fees based on time and materials (T&M).

Permit Renewal fixed fee schedules will increase an average of \$16, ranging from a \$725 (21%) decrease to a \$632 (61%) increase. There are 203 existing renewal fee schedules, including 157 (77%) fixed fees and 46 (23%) T&M fees. Fifty-two (33%) of the fixed fee schedules will decrease an average of \$62, 101 (65%) will increase an average of \$58, and 4 (2%) will remain the same. The largest increase, \$632, is related to implementing District Rule 69.3.1, requiring Best Available Retrofit Control Technology for non-aircraft turbine gas engines. Implementation required increased engineering hours to develop revised permit conditions and increased annual inspection hours to monitor compliance with the additional requirements.

District regulations require separate fee schedules for facilities whose high renewal costs would increase the fee for other facilities in the same equipment category by more than 10%. Accordingly, 15 facility-specific renewal fee schedules will be established for companies whose costs far exceeded the average in a specific category of permitted equipment. The costs at these facilities were incurred for a variety of reasons including providing assistance and oversight to bring out-of-compliance facilities back into compliance, developing facility-specific source testing protocols, and providing requested assistance in modifying a facility's processes to reduce emissions and modify permit conditions.

Application Fees

Application fees recover costs related to evaluating applications for Authority to Construct or a Permit to Operate equipment subject to District regulations. Fixed fees are based on the

average hours to complete the evaluation of an initial permit application or modification for the type of equipment being evaluated. Fixed fees are established for equipment or processes where evaluation hours are relatively consistent, as documented by labor tracking data. T&M fees are used for equipment or processes where labor hours vary significantly from one application to another. T&M fees are also used where there have been no (or few) recent applications, and there is little basis for estimating the hours to complete an application evaluation.

Application fixed fee schedules will increase an average of \$40, ranging from a \$550 (22%) decrease to a \$439 (37%) increase. There are 220 application fees, including 54 (25%) fixed fees and 166 (75%) T&M fees. Twenty-three (43%) of the fixed fee schedules will decrease an average of \$196 and 23 (43%) will increase an average of \$110, 2 (3.5%) will remain the same, 2 (3.5%) will be deleted, and 4 (7%) will become T&M fees. Additionally, 15 T&M fees will become fixed fees and 29 (17%) T&M fees will be deleted due to obsolescence. The largest increase, \$439, is related to evaluating applications for abrasive blasting booths. Two years ago, the less complex applications for this type of equipment became eligible for the registration process. Those remaining in this fee schedule are the more complex applications, involving control equipment, toxics evaluation and new source review. Therefore, the average hours for those remaining in this fee schedule have increased significantly.

Emissions Fees

The Emissions Fee will remain at \$82 per ton per year. As recommended June 17, 1998 (APCB #4), by the 1997-98 Fee Review Group (Attachment IV), the District evaluated the appropriateness of using an average of 5 tons of Criteria Pollutant Emissions per year for determining source-specific emissions fees for sources in the 5-10 tons per year range and an average of 1/2 ton per year for sources with less than 5 tons per year. Previously, only facilities with 10 tons or more emissions per year were inventoried annually to determine actual emissions and those with less than 10 tons per year were estimated to have a 1/2 ton per year average.

The District inventoried more than 200 facilities with emissions less than 10 tons per year and found 32 facilities emitting 5-10 tons per year. Analysis of these and other small facilities also showed that facilities with emissions below 5 tons per year emit an average of at least 1 ton per year, not 1/2 ton as previously estimated.

These findings were reported to three standing process improvement teams consisting of business customers and District staff, the Air Pollution Permit Streamlining Team, the Compliance Improvement Team, and the Source Test Improvement Team. Based on the findings, these teams supported a proposal to expand the Emissions Inventory to include facilities with 5-10 tons of emissions per year and charge emissions fees based on actual emissions, and to charge emissions fees for sources with less than 5 tons per year based on 1 ton per year of emissions. They also supported using increased Emissions Fee revenue (\$200,000) to offset local costs of the Air Toxics "Hot Spots" Program.

Accordingly, the recommended revisions include facilities with 5-10 tons of any single Criteria Pollutant per year in the annual Emissions Inventory, applying the \$82 per ton emissions fee. Additionally, facilities with less than 5 tons emissions per year will pay an \$82 annual emissions fee, based on average emissions of one ton per year.

Air Toxics "Hot Spots" Fees

The Air Toxics "Hot Spots" Program is a state-mandated program, with state fees established for affected facilities. There are also local fees to cover costs of local program implementation. The recommended revisions would delete local fees charged to recover the cost of inventorying toxic substances and for the general administration of local Hot Spots program. These program costs (\$200,000) would be offset with increased Emissions Fee revenues. State fees would continue to be collected by the District. Additionally, costs associated with emissions testing, public health risk assessment evaluations, public notifications, and facility risk reduction audits and plans will continue to be recovered through T&M fees.

Deleting the local program fee is recommended because it has become increasingly difficult to allocate local program costs fairly. This is due in part to state decisions categorizing facilities and grouping high-risk, small-business facilities into "industry-wide" categories that pay small fees or are excluded entirely from the program and, therefore, do not pay a fair share of program costs. Further, as the state removes facilities from the program, a decreasing number of facilities are left in the program to pay fees supporting local program costs.

The effect of these changes on most small businesses will be minimal, with the \$41 increase in Emissions Fee offset by deleting the "Hot Spots" fee of \$30 - \$50.

Source (Emissions) Testing Fees

The Source Test Improvement Group has developed a pilot program for eligible companies with good compliance records to opt for a reduced frequency of emissions testing. As a result, two new Source Test fee schedules were added to collect an annual fee estimate (T&M) applicable to pilot program facilities. The first, Fee Schedule 92u, for source test cycles of one unannounced test every five years, collects one-fifth the cost each year. The second, Fee Schedule 92v, for facilities with one scheduled and one unannounced test every four years or one unannounced test every two years collects one-half the cost each year.

Hearing Board Fees

Rule 42-Hearing Board Fees will be amended to require payment of the appropriate Hearing Board Fee when a petition for rehearing is filed. Currently, Hearing Board Fees (\$18,000/year) recover only about half the total (\$37,000) cost of the hearing board, including District staff, County Counsel, Board Clerk, and Noticing. The new fee will recover an additional \$2,000 (5%) of total Hearing Board costs, and about 50% of the cost of rehearings.

No fee is currently charged for a rehearing. However, the time and costs involved often equal or exceed those of the original hearing.

A public workshop to discuss the proposed changes to Rule 40 and Rule 42 was held on April 12, 2000, and there was no opposition to the proposed rule revisions. The workshop report is Attachment III.

Recommendations

AIR POLLUTION CONTROL OFFICER

Make appropriate findings, as required by Section 40727 of the Health and Safety Code, and adopt the Resolution amending Rule 40 - Permit and Other Fees and Rule 42 - Hearing Board Fees (Attachment II). This would amend Rule 40 and Rule 42 to more closely reflect District costs, including (a) revising permit application and renewal fees, (b) deleting the Air Toxic Hot Spots fee, (c) revising source test fees, and (d) revising Hearing Board fees.

Fiscal Impact

Revenues from the proposed fees are reflected in the FY 2000-02 proposed District Operational Plan. Fees recover 72% of the \$8,977,000 stationary source program cost. Approval of the recommendation will recover the full cost of the Air Pollution Control program through a combination of fees, \$6,279,300 (54%), federal and state grant revenue, \$1,866,900 (16%), vehicle registration revenue, \$2,555,680 (22%), interest, penalties, and miscellaneous revenue \$523,000 (5%), District Reserves, \$237,000 (2%), and General Fund allocation for IT costs \$149,582 (1%).

Business Impact Statement

Total fee revenue from applications, renewals, and emissions fees paid by businesses will increase \$316,938 (5.3%). Out of 157 fixed renewal fees, 102 (65%) are increasing an average of \$58 and 52 (33%) are decreasing an average of \$62.

As provided by Rule 40(b)(3), 15 facility-specific renewal fee schedules are being established for companies whose costs far exceeded the average in a specific category of permitted equipment. District costs for these facilities were incurred for a variety of reasons including providing assistance and oversight to bring out-of-compliance facilities back into compliance, developing facility-specific source testing protocols, and providing requested assistance in modifying a facility's processes to reduce emissions and modify permit conditions.

The \$82 per ton emissions fee will remain the same. After surveying facilities with emissions of less than 10 tons per year and evaluating the results, it was determined there are 32 businesses emitting 5-10 tons per year, and the average emissions of remaining facilities (less than 5 tons per year) is 1 ton per year. With input from several workgroups consisting of business customers and District staff, the 32 businesses with annual emissions between 5 and 10 tons per year have been added to the emissions inventory and will pay \$82 per ton emissions fees, and emission fees for facilities not individually inventoried (less than 5 tons of

emissions per year) is increased from \$41 to \$82 based on average estimated emissions of 1 ton per year.

The additional emissions fee revenue associated with these changes will recover costs of the local Air Toxics "Hot Spots" program, and the local program fee will be deleted. The effect on most small businesses will be minimal, deleting the \$30 or \$50 fee and increasing the Emissions Fee \$41. State program fees will continue, and T&M fees will be charged for required Risk Assessments.

Alternatives

Do not adopt the proposed amendments to Rule 40-Permit and Other Fees and Rule 42-Hearing Board Fees. This is not recommended because these changes align District fees with the cost of services and reflect the Board-adopted fee methodology (APCB #4, 6/98) based on recommendations of the 1997-98 Fee Review Group (small and large business representatives).

Not adopting the fees would result in fee inequities to businesses because costs have changed and fees would not reflect the changes. It would also create a revenue shortfall because existing fees do not fully recover the cost of permit-related services and the District would be forced to reduce staff and program effectiveness.

Advisory Statement

The Air Pollution Control District Advisory Committee considered proposed Rule 40 and Rule 42 amendments at its May 24, 2000, meeting and recommended adoption.

BACKGROUND

Attachment I contains Background Information.

Additional Information

Attachment II contains the Resolution and Change Copy amending Rule 40.

Attachment III contains the workshop report of the proposed changes to Rule 40.

Attachment IV contains the Adopted Fee Methodology for San Diego APCD, adopted June 17, 1998 (APCB #4).

Respectfully submitted,

ROBERT R. COPPER
Deputy Chief Administrative Officer

R. J. SOMMERVILLE Air Pollution Control Officer

SUBJECT: ADOPT AMENDMENTS TO RULE 40 - PERMIT AND OTHER FEES AND

RULE 42 – HEARING BOARD FEES (District: All)

AGENDA ITEM INFORMATION SHEET

CONCURRENCE(S)

COUNTY COUNSEL REVIEW CHIEF FINANCIAL OFFICER [X] Yes [] N/A [X] No [] Yes Requires Four Votes [X] N/A GROUP/AGENCY FINANCE DIRECTOR [] Yes [X] N/A CHIEF TECHNOLOGY OFFICER [] Yes [X] N/A [] Yes DEPARTMENT OF HUMAN RESOURCES

Other Concurrence(s): N/A

ORIGINATING DEPARTMENT: Air Pollution Control District County of San Diego

CONTACT PERSON(S):

Linda Fox Name (858) 694-3303 Phone (858) 694-6350 Fax 0176 Mail Station lfoxxxha@co.san-diego.ca.us E-mail

AUTHORIZED REPRESENTATIVE:

R. J. Sommerville, Air Pollution Control Officer

AGENDA ITEM INFORMATION SHEET

(continued)

PREVIOUS RELEVANT BOARD ACTIONS:

June 17, 1998 (APCB 4) Approved adoption of amendments to Rule 40. May 21, 1997 (APCB 4) Approved adoption of amendments to Rule 40. January 21, 1997 (BS 29) Considered 1997 Legislative Program. March 7, 1995 (APCB 1) Adopted APCD Fee Reduction Act.

BOARD POLICIES APPLICABLE: Policy B-29, Fees, Grants, Revenue Contracts-Department Responsibility for Cost Recovery

BOARD POLICY STATEMENTS: N/A

CONTRACT NUMBER(S): N/A

ATTACHMENT I

SUBJECT: ADOPT AMENDMENTS TO RULE 40 - PERMIT AND OTHER FEES AND RULE 42 – HEARING BOARD FEES

BACKGROUND INFORMATION

On March 7, 1995, the Board adopted the Air Pollution Control District Fee Reduction Act (Supervisors Jacob and Slater, 3/7/95, APCB #1) authorizing the use of Vehicle Registration funds for allowable District activities and reducing emissions fees charged to businesses. The board also directed the District to update the labor-based fees the following year.

Early in 1997, it was recognized that the recently amended state law, limiting each fee to no more than an annual 15% increase, would require the District to abandon its unique fee-for-service system. Accordingly, a change was made in state law supported by business customers and the Board (1/21/97, Board of Supervisors #29) to maintain the fee-for-service methodology.

A new law was adopted in the fall of 1997 and became effective January 1, 1998. It provides that, in 1998, the San Diego District may increase individual fees to reflect actual costs as determined by fee-for-service calculations. Beginning January 1999, individual fees may increase more than 15% per year so long as the aggregate increased fee revenue does not exceed 15% and the District continues to determine fees using a cost-based system. The cost-based fee system must include maintaining a minimum of 120 separate equipment and process fee categories, tracking labor in increments of 0.5 hours or less, and using this detailed labor tracking to determine fees.

Though the Board had directed the District to update the labor-based fees in 1996, due to complex fee structure, large database, effects of the recent state law and limited review period, fee changes were deferred until FY 1997-98 and an informal group of business customers was established to address fees and review associated data. Fee revisions adopted for FY 1997-98 (5/21/97, APCB #4) reflected collaboration with this fee review group. The purpose was to align fee schedules with actual costs to the extent allowed by law at the time. The result was to fully reduce individual fees reflecting actual costs, but limited individual fee increases to 15%. Accordingly, these revisions did not reflect full-cost recovery. Revenue increases were only 0.3% (\$15,150), excluding the one-time-only Southern California Ozone study fee. This created a potential \$600,000 revenue shortfall in FY 1997-98.

The shortfall was addressed by implementing severe short-term cost containment measures including postponing infrastructure and equipment acquisitions and maintaining vacancies for an extended period. Meetings with businesses and associations resulted in a cost containment plan to save costs while minimizing short-term impacts on customers. Cost containment efforts resulted in reductions of \$1,419,090 (11.6%) and 15.5 staff years over two fiscal years from FY 1996-97 to FY 1998-99 budget.

In June 1997, the Board established a Fee Review Group of business customers to evaluate the current fee methodology and make recommendations. The Fee Review Group fee methodology recommendations were adopted by the Board on June 17, 1998 (APCB #4). The 1998 adopted fee methodology was used for these proposed FY 2000-01 fee revisions.



Compared to FY 1999-2000, proposed FY 2000-01 fee revenue will increase from \$5,962,400 to \$6,279,338, an increase of \$316,938 (5.3%). Compared to projected actual FY 1999-2000 fee revenue, proposed FY 2000-01 fee revenue will increase from \$6,065,600 to \$6,279,338, or \$213,738 (3.5%). The increase is needed to recover stationary source program budgeted cost increases (\$316,938), including 3% salary increases in FY 2000-01 (\$191,000), Services and Supplies and fixed asset increases (\$186,018), and the addition of three Compliance inspectors (\$151,520) needed to increase the number of inspections, offset by staff reductions from process streamlining in source testing and permitting (-\$211,600).

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The division's inspection and complaint programs have been continuously reviewed by the Compliance Improvement Team (CIT), made up of industry, small business, environmental groups, and District staff. The team has met regularly for several years. At the May 2000 meeting, participants voted to support the proposal to add three additional inspectors.

In FY 2000-01 and for the remainder of the nine-year County Information Technology (IT) contract, the District will receive a General Fund allocation offsetting increased IT costs, thus avoiding passing the cost increases on to District permitted customers. The FY 2000-01 allocation is \$149,582.

There are four basic types of District fees: an initial application fee (Authority to Construct and Permit to Operate), a permit renewal fee (annual), an emissions testing fee (as required by the permit), and a fee based on facility emissions (annual). There are also annual state and local Air Toxic "Hot Spots" program fees, Asbestos Notification fees, and other miscellaneous fees.

Permit Renewal Fees

Permit renewal fees recover costs related to permit inspections and permit system maintenance. Fixed permit renewal fees are based on the average renewal hours for each specific type of equipment times the Rule 40, Fee Schedule 94 labor rates. Average renewal hours for each fee schedule are based on data for the last five years. Over 99% of permits and 77% of fee schedules have fixed renewal fees. Less than one percent (<1%) of permitted equipment is charged fees based on time and materials (T&M).

Permit Renewal fixed fee schedules will increase an average of \$16, ranging from a \$725 (21%) decrease to a \$632 (61%) increase. There are 203 existing renewal fee schedules, including 157

(77%) fixed fees and 46 (23%) T&M fees. Fifty-two (33%) of the fixed fee schedules will decrease an average of \$62, 101 (65%) will increase an average of \$58, and 4 (2%) will remain the same. The largest increase, \$632, is related to implementing District Rule 69.3.1, requiring Best Available Retrofit Control Technology for non-aircraft turbine gas engines. Implementation required increased engineering hours to develop revised permit conditions and increased annual inspection hours to monitor compliance with the additional requirements.

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Application fixed fee schedules will increase an average of \$40, ranging from a \$550 (22%) decrease to a \$439 (37%) increase. There are 220 application fees, including 54 (25%) fixed fees and 166 (75%) T&M fees. Twenty-three (43%) of the fixed fee schedules will decrease an average of \$196 and 23 (43%) will increase an average of \$110, 2 (3.5%) will remain the same, 2 (3.5%) will be deleted, and 4 (7%) will become T&M fees. Additionally, 15 T&M fees will become fixed fees and 29 (17%) T&M fees will be deleted due to obsolescence. The largest increase, \$439, is related to evaluating applications for abrasive blasting booths. Two years ago, the less complex applications for this type of equipment became eligible for the registration process. Those remaining in this fee schedule are the more complex applications, involving control equipment, toxics evaluation and new source review. Therefore, the average hours for those remaining in this fee schedule have increased significantly.

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The Emissions Fee will remain at \$82 per ton per year. As recommended June 17, 1998 (APCB #4), by the 1997-98 Fee Review Group (Attachment IV), the District evaluated the appropriateness of using an average of 5 tons of Criteria Pollutant Emissions per year for determining source specific emissions fees for sources in the 5-10 tons per year range and an average of 1/2 ton per year for sources with less than 5 tons per year. Previously, only facilities

with 10 tons or more emissions per year were inventoried annually to determine actual emissions and those with less than 10 tons per year were estimated to have a 1/2 ton per year average.

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These findings were reported to three standing process improvement teams consisting of business customers and District staff, the Air Pollution Permit Streamlining Team, the Compliance Improvement Team, and the Source Test Improvement Team. Based on the findings, these teams supported a proposal to expand the Emissions Inventory to include facilities with 5-10 tons of emissions per year, and charge emissions fees based on actual emissions, and to charge emissions fees for sources with less than 5 tons per year based on 1 ton per year of emissions. They also supported using increased Emissions Fee revenue (\$200,000) to offset local costs of the Air Toxics "Hot Spots" Program.

Accordingly, the recommended revisions include facilities with 5-10 tons of any single Criteria Pollutant per year in the annual Emissions Inventory, applying the \$82 per ton emissions fee. Additionally, facilities with less than 5 tons emissions per year will pay an \$82 annual emissions fee, based on average emissions of one ton per year.

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The Air Toxics "Hot Spots" Program is a state-mandated program, with state fees established for affected facilities. There are also local fees to cover costs of local program implementation. The recommended revisions would delete local fees charged to recover the cost of inventorying toxic substances and for the general administration of local Hot Spots program. These program costs (\$200,000) would be offset with increased emissions fee revenues. State fees would continue to be collected by the District. Additionally, costs associated with emissions testing, public health risk assessment evaluations, public notifications, and facility risk reduction audits and plans will continue to be recovered through T&M fees.

Deleting the local program fee is recommended because it has become increasingly difficult to allocate local program costs fairly. This is due in part to state decisions categorizing facilities and grouping high-risk, small-business facilities into "industry-wide" categories that pay small fees or are excluded entirely from the program and, therefore, do not pay a fair share of program costs. Further, as the state removes facilities from the program, a decreasing number of facilities are left in the program to pay fees supporting local program costs.

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pilot program facilities. The first, Fee Schedule 92u, for source test cycles of one unannounced test every five years, collects one fifth the cost each year. The second, Fee Schedule 92v, for facilities with one scheduled and one unannounced test every four years or one unannounced test every two years collects one half the cost each year.

Hearing Board Fees

Rule 42-Hearing Board Fees will be amended to require payment of the appropriate Hearing Board Fee when a petition for rehearing is filed. Currently Hearing Board Fees (\$18,000/year) recover only about half the total (\$37,000) cost of the hearing board, including District staff, County Counsel, Board Clerk, and Noticing. The new fee will recover an additional \$2,000 (5%) of total Hearing Board costs, and about 50% of the cost of rehearings. No fee is currently charged for a rehearing. However, the time and costs involved often equal or exceed those of the original hearing.

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Re Rules and Regulations of the	e)
Air Pollution Control District)
of San Diego County	.)

No. 00-225

RESOLUTION ADOPTING AMENDMENTS TO RULE 40 - PERMITS AND OTHER FEES AND RULE 42 - APPEALS OF THE RULES AND REGULATIONS OF THE SAN DIEGO COUNTY AIR POLLUTION CONTROL DISTRICT

On motion of Member <u>Slater</u>	_, seconded by Member	Roberts	, the
following resolution is adopted:			

WHEREAS, the San Diego County Air Pollution Control Board, pursuant to Section 40702 of the Health and Safety Code, adopted Rules and Regulations of the Air Pollution Control District of San Diego County; and

WHEREAS, said Board now desires to amend said Rules and Regulations; and

WHEREAS, notice has been given and a public hearing has been had relating to the amendment of said Rules and Regulations pursuant to Section 40725 of the Health and Safety Code.

NOW THEREFORE IT IS RESOLVED AND ORDERED by the San Diego County Air Pollution Control Board that the Rules and Regulations of the Air Pollution Control District of San Diego County be and hereby are amended as follows:

1. Proposed amendments to Rule 40 are to read as follows:

REGULATION III. FEES

RULE 40. PERMIT AND OTHER FEES

For purposes of this rule, T+M means time and material; T+RN means time and material plus renewal; all other terms mean the same as defined in Rule 2 unless otherwise defined by an applicable rule or regulation. "Permit to Operate" or "permit" includes any District authority to operate such as a Permit to Operate, Certificate of Registration, Certificate of Exemption or Synthetic Minor Source permit, unless otherwise specified.

(a) AUTHORITY TO CONSTRUCT AND PERMIT TO OPERATE FEES

Every applicant for an Authority to Construct and/or a Permit to Operate for any article, machine, equipment or other contrivance shall pay an evaluation fee for each permit unit in the amount prescribed in Section (h), except as provided in Subsection (l) below. No application for

Authority to Construct and/or Permit to Operate shall be considered received unless accompanied with the appropriate fee. A \$75 non-refundable processing fee will be charged for each application for an Authority to Construct, Permit to Operate, Change of Location, Amendment, Minor Alteration, Banking or Change of Ownership.

If a permit applicant certifies in writing to the Air Pollution Control Officer's satisfaction through declaration that it is unable to pay either the full fixed fee for fixed fee applications or the estimated application and first year renewal costs for time and material applications, the District may authorize the applicant to divide the cost into two payments. The administrative fee specified in Subsection (b)(2) shall be submitted with the first payment. The second payment is due no later than 90 days after filing of the application for Authority to Construct and/or Permit to Operate.

Other charges or refunds, if applicable, shall be as prescribed in Subsections (1) through (9) of this Section (a).

(1) Reduced Fees for Similar Fee Units at a Single Location

Every applicant for Authorities to Construct and/or Permits to Operate for a series of similar fee units submitted concurrently and located at a single location shall pay the evaluation fee as prescribed in Section (h) for the first fee unit and a \$75 non-refundable processing fee for each application. For each additional unit, the fee shall be based on the actual cost incurred by the District to evaluate and act on the application(s), to be determined by using the labor rates in Schedule 94, and the annual renewal fee listed in Section (h). The actual cost for each additional unit, including the annual renewal fee, shall not exceed the fee found in Column (1) of the appropriate fee schedule in Section (h), a \$75 non-refundable processing fee for each application and any additional fees specified by this rule. This subsection shall only apply to the extent that each unit will be operated independently, the evaluation for an Authority to Construct for the first unit can be applied to the additional units because of similarity in design and operation and each unit can be evaluated and inspected for a Permit to Operate at the same time. The provisions of this subsection shall not apply to Fee Schedules 3, 26 and 92 through 98.

(2) Review for Compliance with Rules 20.1 through 20.6, and 20.8, Rules 26.0 through 26.10, Regulation X, Regulation XI, Regulation XII, federal National Emission Standards for Hazardous Air Pollutants (NESHAP), and state Air Toxic Control Measures (ATCM).

The actual cost incurred by the District to determine compliance with Rules 20.1 through 20.6, and 20.8, Rules 26.0 through 26.10, Regulation X, Regulation XI or Regulation XII, federal NESHAP, and state ATCM shall be paid by the applicant, in addition to other applicable fees prescribed in this rule, if the District evaluation shows that such a determination is required. When notified that such a determination is required, the applicant shall deposit with the District the amount estimated to cover the cost of the determination. The cost shall be determined using the labor rates specified in Schedule 94.

(3) Review for Change of Location

All applications for change of location of an existing validly permitted article, machine, equipment or other contrivance will be assessed the actual cost incurred by the District to evaluate the change of location, not to exceed the fee found in the applicable schedule of Section (h), Column (1), less the renewal fee in Column (2) if previously paid by the applicant. The actual cost incurred shall be determined using the labor rates specified in Schedule 94. In addition, fees as specified in Subsections (a)(2) and (4) shall be paid if appropriate. This provision shall not apply to any change of location within a stationary source or for a portable emission unit.

(4) Review for Compliance with Rule 51

The actual cost incurred by the District to determine compliance with Rule 51 shall be paid by the applicant in addition to other applicable fees prescribed in this rule, if the basic evaluation shows that such a determination is required. When notified that such a determination is required, the applicant shall deposit with the District the amount estimated by the District to cover the cost of the determination. The cost shall be determined using the labor rates specified in Schedule 94.

(5) Amendments to an Authority to Construct Application

In accordance with Regulation II, an applicant may request written authorization to alter the proposed design and/or operational characteristics of a specified permit unit before work has begun on the Permit to Operate evaluation. The applicant shall pay the actual cost incurred by the District to evaluate the impact of the alteration not to exceed the fee found in the applicable schedule of Section (h) Column (1), less the renewal fee in Column (2) if previously paid by the applicant. When an additional fee is required, the applicant shall deposit with the District the amount estimated to cover the cost of the additional evaluation. The estimate and the actual cost incurred by the District shall be determined using the labor rates specified in Schedule 94. In addition, fees as specified in Subsections (a)(2) and (4) shall be paid if appropriate.

- (6) Alteration, Operational Change, Condition Change or Replacement Involving an Existing Permit Unit
 - (i) Every applicant for an Authority to Construct and/or Permit to Operate involving the alteration of, an addition to, or a change in the permit conditions of any existing article, machine, equipment or other contrivance for which a valid Permit to Operate exists, shall deposit with the District the amount estimated to cover the cost of the evaluation. The estimate and the actual cost shall be determined by using the labor rates specified in Schedule 94, not to exceed the fee found in the applicable schedule of Section (h), Column (1), less the renewal fee in Column (2) if previously paid by the applicant.
 - (ii) Replacements processed under Rule 11(d)(5)(ii) shall be charged a fee of \$75 if the changes are only in make or model of the unit and a fee of \$277 for all other eligible replacements.

(iii) Replacement of non-identical permit units subject to fixed fees and not processed under Rule 11(d)(5)(ii) shall be charged the initial fee found in the applicable schedule of Section (h), Column (1), less the renewal fee in Column (2), if a current valid permit exists on the unit to be replaced. If the non-identical replacement involves an increase in renewal fees due to increased quantity or size, the applicant shall pay the incremental increase in the renewal fee. The increase shall be prorated from the effective date of the revised Permit to Operate until the renewal date established for the original equipment. In addition, fees as specified in Subsections (a)(2) and (4) shall be paid if appropriate.

(7) Reinspection Fees

If, during an inspection for a Permit to Operate, a permit unit cannot be evaluated, due to circumstances beyond the control of the District, the applicant shall pay the actual cost of a reinspection. The cost shall be determined using the labor rates specified in Schedule 94.

(8) Refunds, Forfeitures and Insufficient Payment of Fees

If an applicant withdraws an application before an engineering evaluation has been started, a full refund, less a \$75 non-refundable processing fee, shall be made to the applicant upon request.

If an Authority to Construct is denied or cancelled, or if an applicant withdraws an application, the District shall refund to the applicant, upon request, so much of the balance remaining of the Authority to Construct and/or Permit to Operate application fees paid as are in excess of the actual costs incurred by the District prior to the denial, cancellation or withdrawal of the application. The actual costs shall be determined using the labor rates specified in Schedule 94.

If an application for a Certificate of Registration is denied or cancelled or if the applicant withdraws an application after an evaluation has been started or after seven days from the date of receipt, only the annual renewal fee portion shall be refunded.

If the actual cost incurred by the District in Subsections (a)(2), (4), (5), (6) and (7) and the applicable T+M portions of Section (h) is less than the amount deposited, the difference shall be refundable to the applicant. If any deposit is insufficient to pay all actual costs, the applicant shall pay an amount deemed sufficient by the Air Pollution Control Officer to complete the work in progress. If the applicant fails or refuses to pay such amount upon demand, the District may recover the same by action in any court of competent jurisdiction. Until such amount is paid in full, the District shall not further process the application unless the Air Pollution Control Officer determines that it is in the best interest of all parties concerned to proceed. The Air Pollution Control Officer shall cancel an application when an applicant fails or refuses to pay such amount within 30 days of demand or fails or refuses to pay such amount by the date that Rule 18 requires action be taken on the application, whichever date is sooner.

Where fees were submitted in accordance with Subsection (a)(1) and the applicant is entitled to a refund, the refund for additional units is equal to the annual renewal fee.

An applicant may appeal, directly to the Air Pollution Control Officer, any fee based on actual costs in Subsections (a)(2), (4), (5), (6) and (7) and the applicable T+M portions of Section (h). Such appeal shall be in the form of a letter and shall specifically state the basis of the appeal.

If an applicant has not applied for a refund within six months after notification has been made of eligibility for a refund, all rights to such refund shall be forfeited.

A full refund of fees paid in conjunction with an application for an Authority to Construct and/or Permit to Operate shall be made to the applicant if the article, machine, equipment or other contrivance stated on the application does not come within the purview of state law or these Rules and Regulations.

(9) RESERVED

(b) ANNUAL RENEWAL FEES

An annual renewal fee shall be paid in the amount prescribed in Section (h) by any person who is required to apply for annual renewal of a permit or temporary authorization to operate pursuant to Rule 10(h). A permit remains valid from the expiration date through the end of the calendar month in which it expires. A \$30 fee per site and \$20 fee per permit shall be paid for processing and handling of each annual renewal of a permit or temporary authorization to operate.

- (1) In order to effect a staggered renewal schedule as authorized by Rule 10(h), Permits to Operate may be issued or renewed for periods less than 12 months in increments of one month. When the renewal date is changed the renewal fee shall be prorated.
- (2) If a permittee certifies to the Air Pollution Control Officer's satisfaction through declaration that payment in full of permit to operate renewal fees would result in undue financial hardship, the District may authorize the permittee to divide the cost into two payments. The first payment shall be paid on or before the expiration date. An administrative fee of \$75 shall be included with the first payment. The second payment shall be paid no later than 90 days after the renewal fee date. Failure to make any payments by the due date may result in late fees as otherwise authorized in Rule 40 and/or cancellation of the permit.
- (3) If the Air Pollution Control Officer finds that the activities of any one company would cause an increase of at least 10 percent in any specific fee schedule, the Air Pollution Control Officer may delete the cost incurred as a result of that company from the cost data used to determine the fee schedule. A specific fee schedule for the company shall be developed, in this case, to recover the District cost in connection with that company's activities. The specific fee schedule developed in this case shall be submitted to the Air Pollution Control Board for consideration and adoption.

(4) If the Air Pollution Control Officer determines that a person has under-reported material usage, emissions or other information necessary for emissions inventory, and such under-reporting has led to an air contaminant emissions fee less than what would have been due if correct usage, emissions or other information had been reported, then the person shall pay the difference between the original and corrected air contaminant emissions fee plus a charge equal to 30 percent of the difference. Such charge shall not apply if the permittee demonstrates to the Air Pollution Control Officer's satisfaction that the under-reporting was the result of inadvertent error or omission which the permittee took all reasonable steps to avoid. Required fees not paid within 30 days of the due date shall be assessed a late fee in the amount prescribed in Section (d).

(c) TRANSFER OF OWNERSHIP OF PERMITS TO OPERATE

An applicant for the transfer of a valid Permit(s) to Operate at a single location from one person to another or for inclusion or removal of any person(s) from the Permit(s) to Operate shall pay a non-refundable processing fee of \$75, and shall supply proof of entitlement to operate.

If, after an Authority to Construct has been issued and before a Permit to Operate has been granted, another person is designated to be the permittee, that person shall submit an application for Permit to Operate and pay the refundable portion of the initial application fee as determined from Subsection (a)(8) provided that construction will be made in accordance with the Authority to Construct that was previously issued.

(d) LATE FEES

Late fees shall be assessed for any fees due to the District not paid within 30 days of the due date. A fee of 30 percent of the amount due or \$250, whichever is less, shall be added and an additional 10 percent added for each subsequent calendar month or portion thereof. In no case shall the late fee exceed 100 percent of the applicable fees.

(e) RENEWAL OF AN EXPIRED PERMIT TO OPERATE AND REINSTATEMENT OF A RETIRED PERMIT TO OPERATE

(l) Renewal of an Expired Permit to Operate

An applicant for renewal of a Permit to Operate which has expired because of nonpayment of an annual renewal fee shall pay the applicable annual renewal fee as prescribed in Section (h) plus the applicable late fees as prescribed in Section (d).

The provisions of this Section (e) are only applicable within the six-month period specified in Rule 10(h) of these Rules and Regulations. Any Permit to Operate not renewed within six months of the date the Permit to Operate expired will be retired.

(2) Reinstatement of a Retired Permit to Operate

An applicant for reinstatement of a retired Permit to Operate may request reinstatement within six months of retirement by:

- (i) Providing the District with a written request to reinstate the retired Permit to Operate.
 - (ii) Paying an administrative fee in the amount of \$75.
 - (iii) Paying the prescribed fees as specified in Subsection (e)(1) above.

The applicant shall also apply for and pay any applicable fees for Transfer of Permit Ownership, Change of Location, Minor Alteration, or other permit changes or fees that may be applicable.

(f) REQUEST FOR A DUPLICATE

A fee of \$11 shalt be charged for a duplicate of a Permit to Operate.

(g) NEW OR MODIFIED POWER PLANTS

The Air Pollution Control Officer, pursuant to Section 25538 of the Public Resources Code, shall be entitled to reimbursement of all costs, including lost fees, incurred in order to comply with the provisions of Rule 20.5, Power Plants. Costs shall be determined in accordance with the applicable provisions of this rule.

(h) EVALUATION FEE SCHEDULES

Pursuant to Sections (a), (b), (c) and/or (h), fees for evaluation of an Authority to Construct and/or Permit to Operate shall be determined from the fee schedules and Section (r), related emissions fee (Certificates of Exemption are exempt from Section (r)). Column (1) of the fee schedules is the per unit fee for an Authority to Construct and/or Permit to Operate and the first year's District costs after equipment operation is authorized by the District; Column (2) is the annual Permit to Operate per unit renewal fee, and is also applicable to any article, machine, equipment or other contrivance operating pursuant to a temporary authorization to operate, based on the effective date of the first temporary authorization to operate, unless an alternative date is agreed to by the applicant and the Air Pollution Control Officer. Pursuant to Section (r), the appropriate air contaminant emissions fee shall be determined for each permitted stationary source. This fee shall be added to and paid concurrent with the Column (1) fees for new permitted stationary sources, and the Column (2) fees for existing permitted stationary sources, and the aggregate of such fees in addition to fees specified in Sections (a) through (g) shall constitute the total fee to be paid for evaluation of an Authority to Construct and/or Permit to Operate.

Where a fee is for equipment not specified in the fee schedules, the fees will be determined on a case-by-case basis as specified in the miscellaneous fee schedule, Schedule 91. Where an initial Authority to Construct and Permit to Operate fee is not specified in Column (1) of the schedules, the fee shall be the sum of the annual per unit renewal fee specified in Column (2) and the actual Authority to Construct and Permit to Operate evaluation cost determined using the labor rates specified in Schedule 94 and the \$75 non-refundable processing fee as specified in Section (a). Where an annual per unit renewal fee is not specified in Column (2) of the schedules, the fee shall be the sum of the cost determined using the labor rates in Schedule 94 plus the air

contaminant emissions fee based on Section (r) and the \$75 non-refundable processing fee as specified in Section (a).

(i) RESERVED

(j) TOXIC AIR CONTAMINANTS FEE

The owner or operator of a permitted source which emits toxic air contaminants as identified pursuant to the procedures set forth in Sections 39660, 39661, and 39662 of the Health and Safety Code, shall pay an annual fee to the District to cover the anticipated costs of funding District activities mandated by Section 39666 of the Health and Safety Code. The amount of the fee shall be determined on the basis of Time and Materials (T+M) labor rates in accordance with Schedule 94 of this rule. Required fees not paid within 30 days of the due date shall be assessed a late fee in the amount prescribed in Section (d).

(k) AIR POLLUTION EMERGENCY EPISODE PLAN FEE

The owner or operator of a facility for which a plan or plan update is required pursuant to Regulation VIII of the Rules and Regulations of the District shall pay to the District a fee of \$142 for the evaluation of each plan or plan update for each facility.

The fees required by this rule shall be due at the time the plan is required pursuant to Regulation VIII of the Rules and Regulations of the District. Required fees not paid within 30 days of the due date shall be assessed a late fee in the amount prescribed in Section (d).

(1) ASBESTOS DEMOLITION OR RENOVATION OPERATION PLAN

The owner or operator of a demolition or renovation operation to which Regulation XI Subpart M (NESHAP) of the Rules and Regulations of the District apply, shall pay the applicable fees specified below. The terms are as defined in Regulation XI, Subpart M.

TYPE OF OPERATION	<u>Fee</u>
Renovation Operation (excluding residential buildings having four or fewer dwelling units)	
>160 sq. ft. or >260 ln. ft. to 500 sq. ft. or ln. ft.	\$234
501 to 2,000 sq. ft. or ln. ft.	\$312
2,001 to 5,000 sq. ft. or ln. ft.	\$468
5,001 to 10,000 sq. ft. or ln. ft.	\$780
>10,000 sq. ft. or ln. ft.	\$936
Demolition Operation	
Regulated Asbestos Containing Material (RACM) sites or	\$309
Non-RACM sites or sites with no asbestos present	
Emergency Operation	\$327
Planned Renovation Operations	
Plan Fee (add to appropriate operation fee listed below)	\$225
>160 sq. ft. or >260 ln. ft. to 500 sq. ft. or ln. ft.	\$234

501 to 2,000 sq. ft. or ln. ft.	\$312
2,001 to 5,000 sq. ft. or ln. ft.	\$468
5,001 to 10,000 sq. ft. or ln. ft	\$780
10,000 to 100,00 sq. ft. or ln. ft.	\$936
Multiple Building Projects at the Same Facility (>100,000 sq. ft or ln. ft)	
Plan Fee (add to operation fee and unit fee listed below)	\$225
Operation Fee	\$1000
Per Unit Fee	\$ 45
Revised Plan Fee (Renovation, Demolition, Planned Renovation and Emergency Operation)	\$ 45

Additional fees may be required if the revised amount of asbestos to be removed increases renovation to a higher category. (The additional fee will be the difference between the fee paid and the fee required for the new category.)

The fees required by this rule shall be due at the time the asbestos control plan is received pursuant to Regulation XI Subpart M. Plans or revisions thereof will not be considered received unless accompanied with the required fees.

(m) AIR TOXICS "HOT SPOTS" PROGRAM

The owner or operator of a facility who has been identified by the District as being subject to the requirements of Health and Safety Code Section 44300 et seq. (the Air Toxics "Hot Spots" Information and Assessment Act), shall pay all applicable fees, as specified below, to the District within 30 days of receipt of notice by the District of required fees. Required fees not paid within 30 days of the due date shall be assessed a late fee in the amount prescribed in Section (d).

- (1) The owner or operator of a facility identified by the District as subject to any of the following site-specific program requirements shall pay an annual site-specific program fee:
 - (i) Toxic air contaminant emissions source testing when necessary to determine emissions for inclusion in a toxic air contaminant emissions inventory.
 - (ii) Public health risk assessment or updated public health risk assessment pursuant to Health and Safety Code Section 44360 et seq. or Rule 1210 of these Rules and Regulations.
 - (iii) Public notification of public health risks pursuant to Health and Safety Code Section 44362 or Rule 1210 of these Rules and Regulations.
 - (iv) Facility toxic air contaminant risk reduction audit and plan pursuant to Health and Safety Code Section 44390 or Rule 1210 of these Rules and Regulations.

The amount of the site-specific program fee shall be equal to the actual costs incurred by the District associated with the site-specific program requirements for each

affected facility. The costs shall be determined using the labor rates specified in Schedule 94 of this rule.

(2) In addition to the fees specified in Subsections (m)(1), the owner or operator of a facility subject to the requirements of Health and Safety Code Section 44300 et seq. shall pay an annual fee for the recovery of State program costs. The amount of the annual State program fee for each facility shall be that specified by the ARB in accordance with the State Air Toxics "Hot Spots" Fee Regulation contained in Title 17, California Code of Regulations, Section 90700 et. seq.

(n) **RESERVED**

(o) CALIFORNIA CLEAN AIR ACT

The owner or operator of a stationary source who is required by Title 17, California Code of Regulations, Section 90800 et seq. to pay a fee adopted by the Air Resources Board shall pay the required fee to the District within 30 days of receipt of the notice. Required fees not paid within 30 days of the due date shall be assessed a late fee in the amount prescribed in Section (d).

(p) COOLING TOWER FEES

The owner or operator of any stationary source for which a plan is required pursuant to Rule 1202 of these Rules and Regulations of the District shall pay to the District a fee of \$37 for the evaluation of each plan, as well as \$21 for each cooling tower described in the plan.

The fees required by this rule shall be due at the time the plan is received. Required fees not paid within 30 days of the due date shall be assessed a late fee in the amount prescribed in Section (d).

Whenever the Air Pollution Control Officer finds that it is necessary for the District to collect a sample(s) of the cooling tower circulating water for offsite analysis, the cost of analysis shall be paid by the source. The cost shall be equal to the cost determined by using the labor rates specified in Schedules 94 and the actual cost of collection and analysis of the sample(s).

(q) **CERTIFICATE OF EXEMPTION**

An applicant who applies for a Certificate of Exemption shall deposit with the District the amount estimated to cover the cost of review. The actual cost shall be determined by using labor rates specified in Schedule 94 and shall include a \$75 non-refundable processing fee. The Certificate of Exemption is not subject to renewal fees.

(r) AIR CONTAMINANT EMISSIONS FEE

The Air Contaminant Emissions Fee is a single, source-specific fee collected simultaneously with, and considered a part of the per unit application fee(s) from Column (1) of the fee schedules, for the first Permit(s) to Operate at a new stationary sources, and the annual renewal per unit fee(s) from Column (2) for existing stationary sources, as specified in Section (h). Except as otherwise provided in this section, no air contaminant emissions fee shall be collected simultaneously with or

be considered a part of the application fee for the addition of units to an existing stationary source that has paid an air contaminant emissions fee as part of the most recent renewal of the current Permit(s) to Operate.

For the purposes of this section, the definitions in Rule 20.1 apply. This section applies to both existing and new stationary sources. For new stationary sources, the District shall determine the applicability of Subsections (1) or (2) based upon actual expected air contaminant emissions from the stationary source as estimated by the District, for the calendar year in which the Permit to Operate for the source is issued. If the actual expected air contaminant emissions of carbon monoxide, oxides of nitrogen, oxides of sulfur, particulate matter (PM_{10}) or volatile organic compounds (VOCs) equal or exceed 5 tons for that calendar year, the air contaminant emissions fee shall be based on such expected emissions. This initial fee shall continue until revised to reflect District approved emissions inventory data when such data is available for the stationary source.

- (1) The owner or operator of a stationary source from which the emissions of either carbon monoxide, oxides of nitrogen, oxides of sulfur, PM_{10} or VOCs equal or exceed 5 tons in the calendar year for which the most recent District approved emissions inventory data exists shall pay a source-specific annual air contaminant emissions fee. The amount of the fee shall be based on the aggregate emissions of carbon monoxide, oxides of nitrogen, oxides of sulfur, PM_{10} and VOCs from the stationary source in the calendar year for which the most recent District approved emissions inventory data exists, and an air contaminant emissions fee rate of \$82 per ton.
- (2) The owner or operator of a stationary source that is not subject to the source-specific annual air contaminant emissions fee prescribed in Subsection (1) above, shall pay an annual source category emissions fee. The amount of the fee shall be as follows, based on the fee schedule that is most representative of the nature of the activities at the stationary source:

Source Category Description	Fee Schedule	Annual Emissions Fee
VOC dispensing facility - Phase I and Phase II controls required	26(a)	\$9 per dispensing nozzle
VOC dispensing facility - Phase II bootless or mini-booted nozzle vacuum assist system	26(f)	\$9 per dispensing nozzle
Contract service remote reservoir cleaners with 100 or more units	28(k)	\$4.6 per cleaning unit
Industrial surface coating applications (5 or more tons/year)	27(e)	\$410
Metal parts and aerospace coating applications (5 or more tons/year)	27(k)	\$410
Wood product coating applications w/o controls (5 or more tons/year)	27(m)	\$410
Automotive painting operations (applying more than 5 gallons/day)	27(s)	\$246
Adhesive Application Operations (5 or more tons/year)	27(v)	\$410
All other stationary sources	various	\$ 82

Where more than one source category description or fee schedule applies, and it cannot be determined which is most representative of the nature of the activities at a stationary source, the single source category description or fee schedule that results in the maximum annual emissions fee shall apply for purposes of this section. Required fees not paid within 30 days of the due date shall be assessed a late fee in the amount prescribed in Section (d).

(s) TITLE V OPERATING PERMIT FEES

The owner or operator of a stationary source for which a federal operating permit is required pursuant to Regulation XIV (Title V Operating Permits) of these Rules and Regulations shall pay a fee sufficient to recover the actual costs incurred by the District to review, evaluate and act upon applications for enhanced Authorities to Construct initial permits, permit amendments, permit modifications, permit revisions, permit reopening and permit renewals. The costs shall be determined using the labor rates specified in Schedule 94. When required to apply for an initial Title V permit pursuant to Regulation XIV, the owner or operator of a stationary source shall pay an additional base fee of \$2200 for each stationary source, plus the cost recovery fee specified above.

The Title V operating permit fee shall be in addition to other applicable fees prescribed in this rule. The actual costs shall be the additional costs that the Air Pollution Control Officer determines are not otherwise recovered by other applicable fees prescribed in this rule. When required to submit an application for, or regarding, a Title V operating permit, the applicant shall deposit with the District the amount estimated to cover the cost of reviewing, evaluating and acting upon the application.

(t) SYNTHETIC MINOR SOURCE PERMIT FEES

The owner or operator of a stationary source applying for a Synthetic Minor Source Permit to Operate under Rule 60.2 of these Rules and Regulations shall pay a fee sufficient to recover the actual costs incurred by the District to review, evaluate, and act upon such application for an initial permit, permit modification, and permit renewal. The actual costs shall include the additional costs that the Air Pollution Control Officer determines are not otherwise recovered by other applicable fees prescribed in this rule. The additional costs shall be determined using the labor rates specified in Schedule 94. When submitting an application for a Synthetic Minor Source Permit to Operate, the applicant shall deposit with the District the amount estimated to cover the cost of reviewing, evaluating, and acting upon the application.

INDEX OF FEE SCHEDULES

SCHEDULE 1: Abrasive Blasting Equipment Excluding Rooms and Booths

- (a) Pot 100 Pounds Capacity or Larger with no Peripheral Equipment
- (b) Pot 100 Pounds Capacity or Larger Loaded Pneumatically or from Storage Hoppers
- (c) Bulk Abrasive Blasting Material Storage System
- (d) Spent Abrasive Handling System
- (x) Portable Abrasive Blasting Unit, Registration Under Rule 12.1

SCHEDULE 2: Abrasive Blasting Cabinets, Rooms and Booths

- (a) Abrasive Blasting Cabinet, Room or Booth
- (b) Cabinet, Room or Booth with an Abrasive Transfer or Recycle System

SCHEDULE 3: Asphalt Roofing Kettles and Tankers used to Store Heat, Transport, and Transfer Hot Asphalt

- (a) Kettle or Tanker with Capacity Greater than 85 Gallons
- (b) Kettle or Tanker with Capacity Greater than 85 Gallons and Requiring Emission Control Equipment
- (w) Asphalt Roofing Kettles and Tankers, Registration Under Rule 12

SCHEDULE 4: (a) Hot-Mix Asphalt Paving Batch Plants

SCHEDULE 5: Rock Drills

- (a) Drill with Water Controls
- (b) Drill with Controls other than Water
- (w) Drill, Registration Under Rule 12

SCHEDULE 6: Sand, Rock, Aggregate Screens, and Other Screening Operations, when not used in Conjunction with other Permit Items in these Schedules

- (a) Screen Set
- (x) Portable Sand and Gravel Screen, Registration Under Rule 12.1

SCHEDULE 7: Sand, Rock, and Aggregate Plants

- (a) Crusher System
- (b) Screening System
- (c) Loadout System
- (d) RESERVED
- (x) Portable Rock Crushing System, Registration Under Rule 12.1

- SCHEDULE 8: Concrete Batch Plants, Concrete Mixers Over One Cubic Yard Capacity and Separate Cement Silo System.
 - (a) Concrete Batch Plant (including Cement-Treated Base Plants)
 - (b) Mixer over One Cubic Yard Capacity
 - (c) Cement or Fly Ash Silo System not part of another system requiring a permit
 - (x) Portable Concrete Batch Plant, Registration Under Rule 12.1

SCHEDULE 9: Concrete Product Manufacturing Plants

SCHEDULE 10: REŠĒRVED

SCHEDULE 11: Tire Buffers

- (a) Each Buffer
- (b) Hawkins Aircraft

SCHEDULE 12: Smoke Houses

- (a) RESERVED
- (b) RESERVED
- (c) RESERVED
- (d) RESERVED
- (e) RESERVED
- (f) RESERVED
- (g) RESERVED
- (h) Smoke House
- (i) RESERVED

SCHEDULE 13: Boilers and Heaters

- (a) 1 MM BTU/HR up to but not including 50 MM BTU/HR Input
- (b) 50 MM BTU/HR up to but not including 250 MM BTU/HR Input
- (c) 250 MM BTU/HR up to 1050 MM BTU/HR Input or up to but not including 100 Megawatt Gross Output whichever is Greater (Based on an Average Boiler Efficiency of 32.5%)
- (d) 100 Megawatt Gross Output or Greater (Based on an Average Boiler Efficiency of 32.5%)
- (e) RESERVED
- (f) 1 MM BTU/HR up to but not including 50 MM BTU/HR Input at a Single Site where more than 5 such Units are Located
- (g) Notice of Intention 250 MM BTU/HR up to 1050 BTU/HR or up to but not including 100 Megawatt Output
- (h) Notice of Intention Each 100 Megawatt Output or Greater

SCHEDULE 14: Non-Municipal Incinerators

- (a) Waste Burning Capacity up to and including 100 LBS/HR
- (b) Waste Burning Capacity Greater than 100 LBS/HR
- (c) Burning Capacity up to and including 50 LBS/HR used exclusively for the Incineration or Cremation of Animals
- (d) Emission Controls or Modifications

SCHEDULE 15: Burn Out Ovens

- (a) Electric Motor/Armature Refurbishing Oven
- (b) RESERVED
- (c) IC Engine Parts Refurbishing Unit

SCHEDULE 16: Core Ovens

- (a) Core Oven
- (b) RESERVED

SCHEDULE 17: RESERVED

SCHEDULE 18: Metal Melting Devices

- (a) RESERVED
- (b) RESERVED
- (c) Pit or Stationary Crucible
- (d) Pot Furnace
- (e) Induction Furnace
- (f) RESERVED
- (g) RESERVED
- (h) RESERVED

SCHEDULE 19: Oil Quenching and Salt Baths

SCHEDULE 20: Gas Turbine Engines, Test Cells and Test Stands

GAS TURBINE, TURBOSHAFT, TURBOJET & TURBOFAN ENGINE TEST CELLS AND STANDS

- (a) Aircraft Propulsion Turbine, Turboshaft, Turbojet or Turbofan Engine Test Cell or Stand
- (b) Aircraft Propulsion Test Cell or Stand at a Facility where more than one such Unit is located
- (c) Non-Aircraft Turbine Test Cell or Test Stand

SCHEDULE 20 - continued

GAS TURBINE ENGINES

- (d) Non-Aircraft Turbine Engine 1 MM BTU/HR up to but not including 50 MM BTU/HR input
- (e) Non-Aircraft Turbine Engine 50 MM BTU/HR up to but not including 250 MM BTU/HR input
- (f) Non-Aircraft Turbine Engine 250 MM BTU/HR or greater input
- (g) Unit used solely for Peak Load Electric Generation
- (h) Standby Gas Turbines used for Emergency Power Generation

SCHEDULE 21: Waste Disposal and Reclamation Units

- (a) Paper or Wood Shredder or Hammermill Grinder
- (b) RESERVED
- (c) RESERVED
- (d) RESERVED
- (e) RESERVED

SCHEDULE 22: Feed and Grain Mills and Kelp Processing Plants

- (a) Receiving System (includes Silos)
- (b) Grinder, Cracker, or Roll Mill
- (c) Shaker Stack, Screen Set, Pelletizer System, Grain Cleaner, or Hammermill
- (d) Mixer System
- (e) Truck or Rail Loading System
- (f) Kelco: Shaker, Screen, Pellitizer, Cleaners, Hammermill

SCHEDULE 23: Bulk Terminal Grain and Dry Chemical Transfer and Storage Facility Equipment

- (a) Receiving System (Railroad, Ship and Truck Unloading)
- (b) Storage Silo System
- (c) Loadout Station System
- (d) Belt Transfer Station

SCHEDULE 24: Dry Chemical Mixing

- (a) Grain Mixing System (Includes Receiving, Transfer, Mixing or Blending, Storage, and Loadout Bagging)
- (b) RESERVED
- (c) Dry Chemical Mixers with capacity over One-Half Cubic Yard

- SCHEDULE 25: Volatile Organic Compound Terminals, Bulk Plants and Intermediate Refueler Facilities
 - PART 1 BULK PLANTS AND BULK TERMINALS EQUIPPED WITH OR PROPOSED TO BE EQUIPPED WITH A VAPOR PROCESSOR
 - (a) Per Tank
 - (b) Tank Rim Seal Replacement
 - (c) Per Truck Loading Head
 - (d) Per Vapor Processor
 - PART 2 BULK PLANTS NOT EQUIPPED WITH OR NOT PROPOSED TO BE EQUIPPED WITH A VAPOR PROCESSOR
 - (e) Per Tank
 - (f) Per Truck Loading Head
 - (g) RESERVED
 - PART 3 FACILITIES FUELING INTERMEDIATE REFUELERS (IR) FOR SUBSEQUENT FUELING OF MOTOR VEHICLES, BOATS OR AIRCRAFT
 - (h) Per IR Loading Connector
- SCHEDULE 26: Non-Bulk Volatile Organic Compound Dispensing Facilities Subject to District Rules 61.0 thru 61.6
 - (a) Phase I and Phase II Vapor Recovery Facility, except where 26(f) applies
 - (b) RESERVED
 - (c) Facilities where only Phase I controls are required
 - (d) RESERVED
 - (e) Non-Retail Facilities with 250-550 Gallon Tanks and no other Non-Bulk Gasoline Dispensing Permits
 - (f) Phase II Bootless or Mini-Booted Nozzles Vacuum Assist Systems Facility
- SCHEDULE 27: Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC)

PART 1 - MARINE COATINGS

- (t) Marine Coating Application at Facilities where combined coating and cleaning solvents usage is < 3 gallons/day and < 100 gallons/year
- (x) US Navy Shipyard Point Loma
- (a) Marine Coating Application at Facilities emitting < 10 tons/year of VOC from Marine Coating Operations
- (b) Marine Coating Application at Facilities emitting ≥ 10 tons/year of VOC from Marine Coating Operations
- (c) Each additional Marine Coating Permit Unit

PART 2 - INDUSTRIAL MATERIAL APPLICATIONS and MANUFACTURING

- (d) Surface Coating Application Station using > 1 gallon/day without Control Equipment and not covered by other Fee Schedules at Facilities emitting < 5 tons/year
- (e) Surface Coating Application Station without Control Equipment and not covered by other Fee Schedules at Facilities emitting ≥ 5 tons/year
- (f) Fiberglass, Plastic or Foam Product Process Line at Facilities emitting < 10 tons/year from these types of Operations
- (g) Fiberglass, Plastic or Foam Product Process Line at Facilities emitting ≥ 10 tons/year from these types of Operations
- (h) * RESERVED
- (i) Surface Coating Application Station requiring Control Equipment
- (j) Surface Coating Application Station Subject to Rules 67.3 or 67.9 without Control Equipment at Facilities emitting < 5 tons/year
- (k) Surface Coating Application Station Subject to Rules 67.3 or 67.9 without Control Equipment at Facilities emitting ≥ 5 tons/year
- (l) Wood Products Coating Application Station without Control Equipment at Facilities emitting < 5 tons/year and using > 500 gallons/year
- (m) Wood Products Coating Application Station without Control Equipment at Facilities emitting ≥ 5 tons/year
- (n) Press or Operation at a Printing or Graphic Arts Facility Subject to Rule 67.16
- (o) RESERVED
- (p) Surface Coating Application Station without Control Equipment where combined coating and cleaning solvent usage is < 1 gallon/day or ≤ 50 gallons/year
- (q) Wood Products Coating Application Station without Control Equipment at Facilities using ≤ 500 gallons/year
- (y) Parker Foils ID #88192B Surface Coating Application Station

PART 3 - AUTOMOTIVE PAINTING

- (r) Facility applying < 5 gallons/day of Coating Materials Subject to Rule 67.20 (as applied or sprayed)
- (s) Facility applying ≥ 5 gallons/day of Coating Materials Subject to Rule 67.20 (as applied or sprayed)

PART 4 - ADHESIVE MATERIALS APPLICATION OPERATIONS

- (u) Adhesive Materials Application Station without Control Equipment at Facilities emitting < 5 tons/year of VOC
- (v) Adhesive Materials Application Station without Control Equipment at Facilities emitting ≥ 5 tons/year of VOC
- (w) Adhesive Materials Application Station without Control Equipment using < 55 gallons/year of Adhesive Materials

SCHEDULE 28: Vapor and Cold Solvent Cleaning Operations and Metal Inspection Tanks

- (a) Vapor Degreaser (≥ 5 sq. ft.)
- (b) Cold Solvent Degreaser (≥ 5 sq. ft.)
- (c) Corrosion Control Carts
- (d) Paint Stripping Tanks
- (e) Vapor Phase Solder Reflow Unit
- (f) Remote Reservoir Cleaners
- (g) RESERVED
- (h) Vapor Degreaser (< 5 sq. ft)
- (i) Cold Solvent Degreaser (< 5 sq. ft)
- (j) Metal Inspection Tanks
- (k) Contract Service Remote Reservoir Cleaners
- (l) Small Contract Service Cold Degreasers (< 5 sq. ft)
- (m) Facility-Wide Solvent Application Operations
- (n) Airtight Solvent Cleaners
- (o) Airless Solvent Cleaners

SCHEDULE 29: Automated Soldering Equipment

SCHEDULE 30: Kelp and Biogum Products Solvent Dryer

SCHEDULE 31: Dry Cleaning Facilities

- (a) Facility using Halogenated Hydrocarbon Solvents required to install Control Equipment
- (b) Facility using Petroleum Based Solvents
- (c) Facility using Solvents not required to install Control Equipment
- (d) RESERVED

SCHEDULE 32: Acid Chemical Milling, Copper Etching and Hot Dip Galvanizing

- (a) Copper Etching Tank
- (b) Acid Chemical Milling Tank
- (c) Hot Dip Galvanizing Tank
- (d) Rohr

SCHEDULE 33: Can and Coil Manufacturing and Coating Operations

- (a) Process Line Applying ≥1000 Gallons/Year
- (b) Research and Development Coil Coating Line
- (c) Process Line Applying < 1000 Gallons Per Year

SCHEDULE 34: Piston Type Internal Combustion Engines

- (a) Cogeneration Engine with In-Stack Emission Controls
- (b) Cogeneration Engine with Engine Design Emission Controls
- (c) Emergency Standby Engine (for electrical or fuel interruptions beyond control of Permittee
- (d) Engine for Non-Emergency and Non-Cogeneration Operation
- (e) Grouping of Engines (≥ 200 Horsepower) for Dredging or Crane Operation
- (f) Diesel Pile-Driving Hammer
- (g) Engine for Non-Emergency and Non-Cogeneration Operation (< 200 Horsepower)
- (w) Specific Eligible Engines, Registration Under Rule 12
- (x) Specific Eligible Portable Engines, Registration Under Rule 12.1
- (z) Specific Eligible Engines, Registration Under Rule 12, Conversion from Valid Permit

SCHEDULE 35: Bulk Flour, Powered Sugar and Dry Chemical Storage System

SCHEDULE 36: Grinding Booths and Rooms

SCHEDULE 37: Plasma Electric and Ceramic Deposition Spray Booths

- (a) Each Application Station
- (b) Chem-tronics

SCHEDULE 38: Paint, Adhesive, Stain, Ink, Solder Paste, and Dielectric Paste Manufacturing

- (a) Paint, Adhesive, Stain, or Ink Manufacturing Lines Producing ≥10,000 Gallons
- (b) Can Filling Lines
- (c) Each Process Line for Solder Paste or Dielectric Paste Manufacturing
- (d) Paint, Adhesive, Stain or Ink Manufacturing Lines Producing <10,000 Gallons
- (e) Frazee Paint

SCHEDULE 39: Precious Metals Refining

SCHEDULE 40: Asphalt Pavement Heaters/Recyclers

- (a) Processor
- (x) Portable Unheated Pavement Crushing and Recycling System, Registration Under Rule 12.1

SCHEDULE 41: Perlite Processing

- (a) Each Processing Line
- (b) Aztec Perlite

SCHEDULE 42: Electronic Component Manufacturing

- (a) Electronic Manufacturing Operations
- (b) Electronic Manufacturing Screen Printing
- (c) Electronic Manufacturing Coating/Maskant Application Excluding Conformal Operations
- (d) Electronic Manufacturing Conformal Coating
- (e) ~ RESERVED
- (f) Applied Micro Circuits: Electronic Manufacturing Operations
- (g) Herco: Screen Printing Operations

SCHEDULE 43: Ceramic Slip Casting

SCHEDULE 44: Evaporators, Dryers, & Stills Processing Organic Materials

- (a) Evaporators and Dryers
- (b) Solvent Recovery Stills

SCHEDULE 45: Rubber Mixers

SCHEDULE 46: Filtration Membrane Manufacturing

- (a) Each Process Line
- (b) Osmonics/Desalination Systems
- (c) Osmonics/Desalination Systems
- (d) Hydranautics
- (e) Hydranautics

SCHEDULE 47: Organic Gas Sterilizers

- (a) Organic Gas Sterilizers requiring control
- (b) Stand Alone Organic Gas Aerator requiring control
- (c) Organic Gas Sterilizer not requiring control
- (d) Stand Alone Organic Gas Aerator not requiring control

SCHEDULE 48: Municipal Waste Storage and Processing

- (a) Sanitary Landfill
- (b) Temporary Storage and/or Transfer Station
- (c) Landfill Gas Flare or Containment System
- (d) RESERVED
- (e) RESERVED

SCHEDULE 49: Non-Operational Status Equipment

- (a) Non-Operational Status Equipment
- (b) Activating Non-Operational Status Equipment

SCHEDULE 50: Coffee Roasters

SCHEDULE 51: Industrial Waste Water Treatment

- (a) Processing Line Onsite
- (b) Processing Line Offsite

SCHEDULE 52: Air Stripping and Soil Remediation Equipment

- (a) Air Stripping Equipment
- (b) Soil Remediation Equipment Onsite (in-situ only)
- (c) Soil Remediation Equipment Offsite and Onsite (ex-situ)
- (d) Contaminated Soil Excavation
- (e) Chevron USA

SCHEDULE 53: Lens Casting Equipment

- (a) Lens Casting Equipment
- (b) Lens Coating Equipment

SCHEDULE 54: Pharmaceutical Manufacturing

- (a) Pharmaceutical Manufacturing
- (b) Protein Synthesis Employing Solvents

SCHEDULE 55: Hexavalent Chromium Plating & Chromic Acid Anodizing

- (a) Emissions Collection System serving one or more Plating and/or Anodizing Tank(s)
- (b) Decorative Plating Tank(s) Only
- (c) Hard Chrome Plating or Chromic Acid Tank

SCHEDULE 56: Sewage Treatment Facilities

- (a) Sewage Treatment Facility
- (b) Wastewater Odor Treatment System that is not part of a Permitted Sewage Treatment Facility
- (c) RESERVED

SCHEDULE 57: RESERVED

SCHEDULE 58: Bakeries

- (a) Bakery Ovens at Facilities with Emission Controls Pursuant to Rule 67.24
- (b) Bakery Ovens at Other Facilities

SCHEDULE 59: Asbestos Control Equipment

(a) Negative Air Machine/HEPA Filtration System

SCHEDULE 60 through 90, RESERVED

SCHEDULE 91: Miscellaneous - Hourly Rates

SCHEDULE 92: Source Testing Performed by the District

- (a) Particulate Matter Source Test
- (b) Annual Fee for 5-Year Test Cycle for Incinerator Particulate Matter Source Test With Waste Burning Capacity of < 100 lbs Per Hour
- (c) Oxides of Sulfur Source Test
- (d) RESERVED
- (e) RESERVED
- (f) Carbon Monoxide and Oxides of Nitrogen Source Test (continuous analyzer)
- (g) Oxides of Nitrogen Source Test (continuous analyzer)
- (h) Incinerator Particulate Matter Source Test with Waste Burning Capacity of > 100 lbs Per Hour
- (i) Ammonia Slippage Source Test
- (j) Continuous Emission Monitor Evaluation
- (k) RESERVED
- (1) VOC Outlet Source Test
- (m) Mass Emissions Source Test
- (n) RESERVED
- (o) Multiple Metals Source Test
- (p) Chromium Source Test

SCHEDULE 92 - continued

- (q) VOC Onsite Analysis
- (r) VOC Offsite Analysis
- (s) Hydrogen Sulfide Source Test
- (t) Acid Gases Source Test
- (u) Annual Fee for Optional Source Test Pilot Study (1/5 the cost of one test)
- (v) Annual Fee for Optional Source Test Pilot Study (1/2 the cost of one test)
- (z) Miscellaneous Source Test (Special Tests not Listed)

SCHEDULE 93: Observations and Evaluations of Source Testing Performed by Private Companies

- (a) Observations
- (b) Source Test Reports
- (c) Test Procedure Review
- (d) VOC Bulk Terminal Test Witness
- (e) Ethylene Oxide Test Witness
- SCHEDULE 94: Time and Material (T+M) Labor Rates
- SCHEDULE 95: Sampling and Analysis of Architectural Coatings
- SCHEDULE 96: Additional Costs incurred by Non-Compliance Sources
- SCHEDULE 97: Other Charges
- SCHEDULE 98: Grid Search

FEE SCHEDULES

The following Fee Schedules do not include the Emission Fee component of the fee. To determine the total fee to be paid, add the amount in Column (1) or Column (2), for each permitted fee unit to the non-refundable processing, per permit and per site base fees, as appropriate, and the air contaminant emissions fee for the facility, based on Rule 40(r).

SCHEDULE 1: Abrasive Blasting Equipment Excluding Rooms and Booths

Any permit unit consisting of air hoses, with or without water lines, with a single pot rated at 100 pounds capacity or more of sand regardless of abrasive used, and a nozzle or nozzles. (Equipment not operated solely in Schedule 2 facilities).

		Initial	
Fee	Unit	A/C-P/O Fees	Renewal
		(1)	(2)
(a)	Each Pot 100 pounds capacity or larger with no Peripheral Equipment	\$410	\$ 64
(b)	Each Pot 100 pounds capacity or larger loaded Pneumatically or from Storage Hoppers	\$737	\$ 48
(c)	Each Bulk Abrasive Blasting Material Storage System	\$989	\$ 42
(d)	Each Spent Abrasive Handling System	\$891	\$ 55
(x)	Each Portable Abrasive Blasting Unit, Registration Under Rule 12.1	\$241	\$121

SCHEDULE 2: Abrasive Blasting Cabinets, Rooms and Booths

Fee Unit		Initial Fees	Renewal	
		(1)	(2)	
(a)	Each Abrasive Blasting Cabinet, Room or Booth	\$1642	\$ 89	
(b)	Each Cabinet, Room, or Booth with an Abrasive Transfer or Recycle System	\$1490	\$ 98	

SCHEDULE 3: Asphalt Roofing Kettles and Tankers used to Store, Heat, Transport, and Transfer Hot Asphalt

Fee	Unit	Initial Fees	Renewal	
		(1)	(2)	
(a)	Each Kettle or Tanker with capacity greater than 85 gallons	\$654	\$ 72	
(b)	Each Kettle or Tanker with capacity greater than 85 gals. and requiring emission control equipment	T+RN	\$193	
(w)	Each Kettle or Tanker, Registration Under Rule 12	\$264	\$ 89	

SCHEDULE 4: Hot-Mix Asphalt Paving Batch Plant

Fee Unit		Initial Fees	Renewal	
		(1)	(2)	
(a)	Each Hot Mix Asphalt Paving Batch Plant	T+RN	\$731	

SCHEDULE 5: Rock Drills

Fee Unit		Initial Fees	Renewal	_
		(1)	(2)	
(a)	Each Drill with water controls	\$736	\$ 47	
(b)	Each Drill with controls other than water	T+RN	\$ 41	
(w)	Each Drill, Registration Under Rule 12	\$264	\$ 26	

SCHEDULE 6: Sand, Rock, Aggregate Screens, and Other Screening Operations, when not used in Conjunction with other Permit Items in these Schedules

Fee Unit		Initial Fees	Renewal
		(1)	(2)
(a)	Each Screen Set	\$1457	\$183
(x)	Each Portable Sand and Gravel Screen Set, Registration Under Rule 12.1	\$ 325	\$131

SCHEDULE 7: Sand, Rock, and Aggregate Plants

Fee	Unit	Initial Fees	Renewal
		(1)	(2)
(a)	Each Crusher System (involves one or more primary crushers forming a primary crushing system or, one or more secondary crushers forming a secondary crusher system and each serving a single process line)	T+RN	\$252
(b)	Each Screening System (involves all screens serving a given primary or secondary crusher system)	T+RN	\$ 33
(c)	Each Loadout System (a loadout system is a set of conveyors chutes and hoppers used to load any single rail or road delivery container at any one time)	T+RN	\$ 32
(d)	RESERVED		
(x)	Each Portable Rock Crushing System, Registration Under Rule 12.1	\$335	\$121

SCHEDULE 8: Concrete Batch Plants, Concrete Mixers over One Cubic Yard Capacity and Separate Cement Silo Systems

Fee Unit	Initial Fees	Renewal	
	(1)	(2)	
(a) Each Concrete Batch Plant (including Cement-Treated Base Plants)	T+RN	\$264	
(b) Each Mixer over one cubic yard capacity	T+RN	\$ 80	
(c) Each Cement or Fly Ash Silo System not part of another system requiring a Permit	T+RN	\$ 98	
(x) Each Portable Concrete Batch Plant, Registration Under Rule 12.1	\$172	\$121	

SCHEDULE 9: Concrete Product Manufacturing Plants

Fee Unit	Initial Fees	Renewal	
	(1)	(2)	
Each Plant	T+RN	\$210	

SCHEDULE 10: RESERVED

SCHEDULE 11: Tire Buffers

Fee	Unit	Initial Fees	Renewal
		(1)	(2)
(a)	Each Buffer	T+RN	\$143
(b)	Hawkins Aircraft - ID #6195A*	T+RN	\$272

^{*}Pursuant to Subsection (b)(3)

SCHEDULE 12: Smoke Houses

Fee	Unit	S. C. C.	Initial Fees	Renewal
			(1)	(2)
(a)	RESERVED			
(b)	RESERVED			
(c)	RESERVED			
(d)	RESERVED			
(e)	RESERVED			
(f)	RESERVED			
(g)	RESERVED			
(h)	Each Smoke House		T+RN	\$137
(i)	RESERVED			

SCHEDULE 13: Boilers and Heaters

F	Fee Unit		Initial Fees	Renewal	
(•	to but not including 50 MM	(1) \$1536	(2) \$165	
- (BTU/HR input (b) Each 50 MM BTU/HR up	to but not including 250			
	MM BTU/HR		T+RN	\$295	
((c) Each 250 MM BTU/HR usinput or up to but not included output whichever is greated boiler efficiency of 32.5%	uding 100 Megawatt gross er (based on an average	T+RN	T+M	
(d) Each 100 Megawatt output an average boiler efficience	•	T+RN	\$2136	
(e) RESERVED				
(f) Each Unit 1 MM BTU/HI 50 MM BTU/HR input at than 5 such units are locat	a single site where more	\$1373	\$ 70	
(g) Each 250 MM BTU/HR u HR input or up to but not gross output, whichever is Intention has been filed w Commission	including 100 Mega-watt greater, where a Notice of	T+RN	T+M	
(1	h) Each 100 Megawatt gross where a Notice of Intentio California Energy Commi	n has been filed with the	T+RN	T+M	

SCHEDULE 14: Non-Municipal Incinerators

Fee Unit		Initial Fees	Renewal
		(1)	(2)
(a)	Waste burning capacity up to and including 100 lbs/hr*	T+RN	\$353
(b)	Waste burning capacity greater than 100 lbs/hr	T+RN	\$434
(c)	Burning capacity up to and including 50 lbs/hr used exclusively for the incineration or cremation of animals	T+RN	\$378
(d)	Emission Controls or Modification for ATCM	T+RN	N/A

^{*}Excluding incinerators of 50 lbs/hr capacity or less used exclusively for incineration or cremation of animals.

SCHEDULE 15: Burn-Out Ovens

Fee Unit		Initial Fees	Renewal	
		(1)	(2)	
(a)	Each Electric Motor/Armature Refurbishing Oven	T+RN	\$109	
(b)	RESERVED			
(c)	Each IC Engine Parts Refurbishing Unit	T+RN	\$104	

SCHEDULE 16: Core Ovens

Fee l	Unit	Initial Fees	Renewal	_
	₩ e/e	(1)	(2)	
(a)	Each Core Oven	T+RN	\$163	
(b)	RESERVED			

SCHEDULE 17: RESERVED

SCHEDULE 18:	Metal Melting Devices
T., 14	

Fee Unit	Initial Fees	Renewal
	(1)	(2)
(a) RESERVED		
(b) RESERVED		
(c) Each Pit or Stationary Crucible	T+RN	\$183
(d) Each Pot Furnace	\$1768	\$138
(e) Each Induction Furnace	T+RN	\$152
(f) RESERVED		
(g) RESERVED		
(h) RESERVED		

SCHEDULE 19: Oil Quenching and Salt Baths

Fee Unit	Initial Fees	Renewal	
	(1)	(2)	
Each Tank	T+RN	\$101	

SCHEDULE 20: Gas Turbine Engines, Test Cells and Test Stands

Fee	Unit	Initial Fees	Renewal
	TURBINE, TURBOSHAFT, TURBOJET AND BOFAN ENGINE TEST CELLS AND STANDS	(1)	(2)
(a)	Each Aircraft Propulsion Turbine, Turboshaft, Turbojet or Turbofan Engine Test Cell or Stand	T+RN	\$318
(b)	Each Aircraft Propulsion Test Cell or Stand at a facility where more than one such unit is located	T+RN	\$200
(c)	Each Non-Aircraft Turbine Test Cell or Stand	T+RN	\$ 48
GAS	TURBINE ENGINES		
(d)	Each Non-Aircraft Turbine Engine 1 MM BTU/HR up to but not including 50 MM BTU/HR input	T+RN	\$ 353
(e)	Each Non-Aircraft Turbine Engine 50 MM BTU/HR up to but not including 250 MM BTU/HR input	T+RN	\$1809
(f)	Each Non-Aircraft Turbine Engine 250 MM BTU/HR or greater input	T+RN	\$1676
(g)	Each Unit used solely for Peak Load Electric Generation	T+RN	\$ 136
(h)	Each Standby Gas Turbine used for Emergency Power Generation	T+RN	\$ 32

Foo	SCHEDULE 21: Waste Disposal and Reclamation Un		
ree	Unit	Initial Fees Renewal (1) (2)	
		(1)	(2)
(a)	Each Paper or Wood Shredder or Hammermill Grinder	T±DN	\$273
(b)	RESERVED	1 / 1014	\$273
(c)	RESERVED		
(d)	RESERVED		
(e)	RESERVED		

SCHEDULE 22: Feed and Grain Mills and Kelp Processing Plants

Fee Unit		Initial Fees	Renewal	
	and the second second	(1)	(2)	
(a)	Each Receiving System (includes Silos)	T+RN	\$783	
(b)	Each Grinder, Cracker, or Roll Mill	T+RN	\$112	
(c)	Each Shaker Stack, Screen Set, Pelletizer System, Grain Cleaner, or Hammermill	T+RN	\$ 25	
(d)	Each Mixer System	T+RN	\$105	
(e)	Each Truck or Rail Loading System	T+RN	\$ 65	
(f)	Kelco: Shaker, Screen, Pelletizer, Cleaner, Hammermill (ID #203A)*	T+RN	\$265	

^{*}Pursuant to Subsection (b)(3)

SCHEDULE 23: Bulk Terminal Grain and Dry Chemical Transfer and Storage Facility Equipment

Fee	Unit	Initial Fees	Renewal	
(a)	Each Receiving System (Railroad, Ship and Truck Unloading)	(1) T+RN	(2) \$318	
(b)	Each Storage Silo System	\$969	\$169	
(c)	Each Loadout Station System	T+RN	\$ 74	
(d)	Each Belt Transfer Station	T+RN	\$ 33	

SCHEDULE 24: Dry Chemical Mixing

Fee Unit		Initial Fees	Renewal
		(1)	(2)
(a)	Each Grain Mixing System (includes receiving, transfer, mixing or blending, storage, and loadout bagging)	T+RN	\$217
(b)	RESERVED		
(c)	Each Dry Chemical Mixer with capacity over one-half cubic yard	T+RN	\$152

SCHEDULE 25: Volatile Organic Compound Terminals, Bulk Plants and Intermediate Refueler Facilities

Fee	Unit		Initial Fees	Renewal
1.		k Plants and Bulk Terminals equipped with or posed to be equipped with a vapor processor:	(1)	(2)
	(a)	Per Tank	T+RN	\$397
	(b)	Tank Rim Seal Replacement	T+RN	N/A
	(c)	Per Truck Loading Head	T+RN	\$ 89
	(d)	Per Vapor Processor	T+RN	\$1675
2.		c Plants not equipped with or not proposed to quipped with a vapor processor:		
	(e)	Per Tank	T+RN	\$ 48
	(f) (g)	Per Truck Loading Head RESERVED	T+RN	\$ 24

"Vapor Processor" means a device which recovers or transforms volatile organic compounds by condensation, refrigeration, adsorption, incineration, or any combination thereof.

3. Facilities fueling intermediate refuelers (IR's) for subsequent fueling of motor vehicles, boats, or aircraft:

(h) Per IR Loading Connector

T+RN

\$ 65

If a facility falls into Parts 1, 2, or 3 above and is equipped with dispensing nozzles for which Phase II vapor controls are required, additional fees equivalent to the "per nozzle" fees for Schedule 26(a) shall be assessed for each dispensing nozzle.

SCHEDULE 26: Non-Bulk Volatile Organic Compound Dispensing Facilities Subject to District Rules 61.0 through 61.6

Fee	Unit	Initial Fees	Renewal
		(1)	(2)
(a)	Initial installations and total renovations where Phase I and Phase II controls are required (includes Phase I fee), except where schedule 26(f) applies	\$1458	
	Renewal Fee: Fee x nozzles x product grades per nozzle		\$ 46*
(b)	RESERVED		
(c)	Facilities where only Phase I controls are required (includes tank replacement)		
	Fee Per Facility	\$750	\$ 89
(d)	RESERVED		
(e)	Non-retail facilities with 260-550 gallon tanks and no other non-bulk gasoline dispensing permits		
	Fee Per Facility	\$437	\$ 94
(f)	Phase II Bootless or Mini-Booted Nozzle Vacuum Assist System facility		
	Renewal Fee: Fee x nozzles x product grades per nozzle	\$1895	\$ 64*

^{*} The renewal fee is multiplied by the number of nozzles, multiplied by the number of product grades dispensed per nozzle.

NOTE: A \$250 fee for cancellation of testing scheduled to be witnessed by the District shall apply when notification of test cancellation is received by the District less than two working days prior to the scheduled commencement of the test. Substitutions of another facility for test witnessing shall be considered a cancellation of the scheduled facility testing.

SCHEDULE 27: Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC))

PART 1 - MARINE COATINGS

Fee	Unit Tobal Table	Initial Fees Re	
(t)	First Permit to Operate for Marine Coating application at	(1)	(2)
(6)	facilities where combined coating and cleaning solvent usage is < 3 gallons/day and <100 gallons/year	\$ 844	\$217
(x)	US Navy Shipyard Pt. Loma - ID #2643D*	T+RN	\$945
(a)	First Permit to Operate for Marine Coating application at facilities emitting < 10 tons/year of VOC from Marine Coating Operations	\$1888	\$306
(b)	First Permit to Operate for Marine Coating application at facilities emitting ≥ 10 tons/year of VOC from Marine Coating Operations	\$2921	\$809
(c)	Each additional Permit Unit for Marine Coating application at existing permitted facilities	T+RN	\$ 80

PART 2 - INDUSTRIAL MATERIAL APPLICATIONS AND MANUFACTURING
(includes application stations for coatings such as paint spraying and dip tanks, printing, and manufacturing products with materials which contain VOCs, etc.)

Fee Unit	Initial Fees	Renewal
 Each Surface Coating Application Station w/o control equipment and not covered by other fee schedules at facilities 	(1)	(2)
using > 1 gallon/day of surface coatings and emitting < 5 tons/year of VOC from equipment in this fee schedule	\$1166	\$259
e) Each Surface Coating Application Station w/o control equipment and not covered by other fee schedules at facilities emitting ≥ 5 tons/year of VOC from equipment in this fee schedule	T+RN	\$503
f) Each Fiberglass, Plastic or Foam Product Process Line at facilities emitting < 10 tons/year of VOC from fiberglass, plastic or foam products operations	\$1744	\$301
g) Each Fiberglass, Plastic or Foam Product Process Line at facilities emitting ≥ 10 tons/year of VOC from fiberglass, plastic or foam products operations	\$2193	\$299
h) RESERVED		
 Each Surface Coating Application Station requiring Control Equipment 	T+RN	\$2724

^{*}Pursuant to Subsection (b)(3)

SCHEDULE 27 - Continued

PART 2 - INDUSTRIAL MATERIAL APPLICATIONS AND MANUFACTURING - Continued

Fee Unit		Initial Fees	Renewal
	And the second of the second o	(1)	(2)
(j)	Each Surface Coating Application Station subject to Rule 67.3 or 67.9 w/o Control Equipment at facilities emitting < 5 tons/year of VOC from equipment in this fee schedule	\$1851	\$288
(k)	Each Surface Coating Application Station subject to Rule 67.3 or 67.9 w/o Control Equipment at facilities emitting ≥ 5 tons/year of VOC from equipment in this fee schedule	T+RN	\$231
(1)	Each Wood Products Coating Application Station w/o Control Equipment at facilities using > 500 gallons/year of wood products coatings and emitting < 5 tons/year of VOC from Wood Products Coating Operations	\$1279	\$361
(m)	Each Wood Products Coating Application Station w/o Control Equipment at facilities emitting ≥ 5 tons/ year of VOC from Wood Products Coating Operations	\$1454	\$348
(n)	Each Press or Operation at a Printing or Graphic Arts facility subject to Rule 67.16	\$ 881	\$133
(o)	RESERVED		
(p)	Each Surface Coating Application Station w/o control equipment (except automotive painting) where combined coating, and cleaning solvent usage is < 1 gallon/day or < 50 gallons/year	\$1220	\$363
(q)	Each Wood Products Coating Application Station of coatings and stripper w/o control equipment at a facility using ≤ 500 gallons/year for Wood Products Coating Operations	\$1097	\$305
(y)	Parker Foils - ID #88192B - Each Surface Coating Application Station*	T+RN	\$8887

PART 3 - MOTOR VEHICLE AND MOBILE EQUIPMENT REFINISHING OPERATIONS

Fee Unit		Initial Fees	Renewal
	the second secon	(1)	(2)
(r)	Each facility applying < 5 gallons/day of Coating Materials subject to Rule 67.20 (as applied or sprayed)	\$1590	\$336
(s)	Each facility applying ≥ 5 gallons/day of Coating Materials subject to Rule 67.20 (as applied or sprayed)	\$1530	\$278

^{*}Pursuant to Subsection (b)(3)

SCHEDULE 27: Continued

PART 4 - ADHESIVE MATERIALS APPLICATION OPERATIONS

Fee Unit		Initial Fees	Renewal
		(1)	(2)
(u)	Each Adhesive Materials Application Station w/o control equipment at facilities emitting < 5 tons/year of VOC from equipment in this fee schedule	\$1117	\$248
(v)	Each Adhesive Materials Application Station w/o control equipment at facilities emitting ≥ 5 tons/year of VOC from equipment in this fee schedule	\$1664	\$248
(w)	Each Adhesive Materials Application Station w/o control equipment where adhesive materials usage is < 55 gallons/year	\$1008	\$216

SCHEDULE 28: Vapor and Cold Solvent Cleaning Operations and Metal Inspection Tanks

Fee L	Init	Initial Fees	Renewal
		(1)	(2)
a)	Each Vapor Degreaser with an Air Vapor Interfacial area ≥ 5 square feet	T+RN	\$168
0)	Each Cold Solvent Degreaser with liquid surface area ≥ 5 square feet	\$ 890	\$ 58
c)	Each Corrosion Control Cart	T+RN	\$254
i)	Each Paint Stripping Tank	\$1262	\$155
e)	Each Vapor-Phase Solder Reflow Unit	T+RN	\$ 80
f)	Remote Reservoir Cleaners	\$ 336	\$ 80
g)	RESERVED		
1)	Vapor Degreaser with an Air-Vapor Interfacial area < 5 square feet	\$411	\$ 57
)	Cold Solvent Degreaser with a liquid surface area < 5 square feet	\$372	\$ 80
)	Metal Inspection Tanks	\$758	\$115
k)	Contract Service Remote Reservoir Cleaners with ≥ 100 units	T+RN	\$ 8
l)	Contract Service Cold Degreasers with a liquid surface area of < 5 square feet	T+RN	\$ 8
m)	Each facility-wide Solvent Application Operation	T+RN	T+M
1)	Airtight Solvent Cleaners	T+RN	T+M
)	Airless Solvent Cleaners	T+RN	T+M

SCHEDULE 29: Automated Soldering Equipment

Fee Unit		Initial Fees	Renewal
Each Solder Leveler		(1) \$1733	(2) \$155
SCHEDULE 30	Solvent and Extract Dryers		
Fee Unit		Initial Fees	Renewal
		(1)	(2)
Kelp and Biogum Prod	ucts Solvent Dryer	T+RN	\$1626
SCHEDULE 31:	Dry Cleaning Facilities		
ee Unit	48.75 L	Initial Fees	Renewal
		(1)	(2)
	ng Halogenated Hydrocarbon I to install Control Equipment	\$1045	\$290
b) Each Facility usin	ng Petroleum Based Solvents	T+RN	\$213
c) Each Facility using install Control Economics	ng Solvents not required to quipment	T+RN	\$112
d) RESERVED			

SCHEDULE 32: Acid Chemical Milling, Copper Etching and Hot Dip Galvanizing

Fee Unit		Initial Fees	Renewal
		(1)	(2)
(a)	Each Copper Etching Tank	T+RN	\$197
(b)	Each Acid Chemical Milling Tank	T+RN	\$216
(c)	Each Hot Dip Galvanizing Tank	T+RN	\$201
(d)	Rohr: ID #301A*	T+RN	\$994

^{*}Pursuant to Subsection (b)(3)

SCHEDULE 33: Can and Coil Manufacturing and Coating Operations

Fee Unit		Initial Fees	Renewal
		(1)	(2)
(a)	Each Process Line applying ≥ 1000 gallons per year	T+RN	\$305
(b)	Research and Development Coil Coating Line	T+RN	\$209
(c)	Each Process Line applying < 1000 gallons per year	T+RN	\$138

SCHEDULE 34: Piston Type Internal Combustion Engines

Fee	Unit	Initial Fees	Renewal
		(1)	(2)
(a)	Each Cogeneration Engine with in-stack Emission Controls	T+RN	\$313
b)	Each Cogeneration Engine with Engine Design Emission Controls	T+RN	\$295
(c)	Each Emergency Standby Engine (for electrical or fuel interruptions beyond control of Permittee)	\$1473	\$111
(d)	Each Engine for Non-Emergency and Non-Cogeneration Operation	\$1303	\$152
(e)	Each Grouping of Engines for Dredging or Crane Operation with total engine horsepower ≥ 200 HP	T+RN	\$155
f)	Each Diesel Pile-Driving Hammer	T+RN	\$196
g)	Each Engine for Non-Emergency and Non-Cogeneration Operation ≤ 200 horsepower	\$1356	\$ 91
w)	Each Specified Eligible Engine, Registration Under Rule 12	\$291	\$ 64
x)	Each Specified Eligible Portable Engine, Registration Under Rule 12.1	\$382	\$155
(z)	Each Specified Eligible Engine, Registration Under Rule 12, Conversion from Valid Permit	\$217	N/A
		\$217	N/A

SCHEDULE 35: Bulk Flour, Powdered Sugar and Dry Chemical Storage Systems

Fee Unit		Initial Fees	Renewal
		(1)	(2)
Each System		T+RN	\$184
SCHEDULE 36:	Grinding Booths and Rooms		
Fee Unit		Initial Fees	Renewal
3		(1)	(2)
Each Booth or Room		\$1482	\$106

SCHEDULE 37: Plasma Electric and Ceramic Deposition Spray Booths

<u>Fee</u>	Unit	Initial Fees	Renewal
		(1)	(2)
(a)	Each Application Station	T+RN	\$286
(b)	Chem-tronics - ID #72A*	T+RN	\$733

^{*}Pursuant to Subsection (b)(3)

SCHEDULE 38: Paint, Adhesive, Stain, Ink, Solder Paste, and Dielectric Paste Manufacturing

Fee	Unit	Initial Fees	Renewal
(a)	Each Process Line for Paint, Adhesive, Stain, or Ink	(1)	(2)
•	Manufacturing at facilities producing > 10,000 gallons per year	T+RN	\$159
(b)	Each Can Filling Line	T+RN	\$ 81
(c)	Each Process Line for Solder Paste or Dielectric Paste Manufacturing	T+RN	\$ 64
(d)	Each Paint, Adhesive, Stain or Ink Manufacturing facility producing <10,000 gallons per year	T+RN	\$ 72
(e)	Frazee Paint - ID #935A*	T+RN	\$280

^{*}Pursuant to Subsection (b)(3)

SCHEDULE 39: Precious Metals Refining

Fee Unit	Initial Fees	Renewal
	(1)	(2)
Each Process Line	T+RN	\$112

SCHEDULE 40: Asphalt Pavement Heaters/Recyclers

Fee	Unit	Initial Fees	Renewal
		(1)	(2)
(a)	Each Processor	\$1197	\$134
(x)	Each Portable Unheated Pavement Crushing and Recycling System, Registration Under Rule 12.1	\$ 482	\$177

SCHEDULE 41: Perlite Processing

Fee	Unit	Initial Fees	Renewal
		(1)	(2)
(a)	Each Process Line	T+RN	\$1213
(b)	Aztec Perlite - ID #2700A*	T+RN	\$1749

^{*}Pursuant to Subsection (b)(3)

SCHEDULE 42: Electronic Component Manufacturing

Fee	Unit	Initial Fees	Renewal
		(1)	(2)
(a)	Each Process Line	T+RN	\$350
(b)	Each Screen Printing Operation	T+RN	\$165
(c)	Each Coating/Maskant Application Operation, excluding Conformal Operation	T+RN	\$385
(d)	Each Conformal Coating Operation	T+RN	\$112
(e)	RESERVED		
(f)	Applied Micro Circuits - ID #6129A (Each operation)*	T+RN	\$1233
(g)	Herco: Screen Printing Operation - ID #89211A*	T+RN	\$470

^{*}Pursuant to Subsection (b)(3)

SCHEDULE 43: Ceramic Slip Casting

Fee Unit	Initial Fees	Renewal
	(1)	(2)
Each Process Line	T+RN	\$206

SCHEDULE 44: Evaporators, Dryers, & Stills Processing Organic Materials

Fee	Unit	Initial Fees	Renewal
(-)	Form and an and Down forth and an about the section of the	(1)	(2)
(a)	Evaporators and Dryers [other than those referenced in Fee Schedule 30 (a)] processing materials containing volatile organic compounds	T+RN	\$244
(b)	Solvent Recovery Stills with a rated capacity equal to or greater than 7.5 gallons	\$1229	\$ 72

SCHEDULE 45: Rubber Mixers

Fee Unit	Initial Fees	Renewal
	(1)	(2)
Each Rubber Mixer	T+RN	\$ 64

SCHEDULE 46: Filtration Membrane Manufacturing

Fee	Unit	Initial Fees	Renewal
		(1)	(2)
(a)	Each Process Line	T+RN	\$ 706
(b)	Osmonics/Desalination Systems - ID #5940B*	T+RN	\$1202
(c)	Osmonics/Desalination Systems - ID #85133A*	T+RN	\$1651
(d)	Hydranautics - ID #651A*	T+RN	\$ 930
(e)	Hydranautics - ID #6236A*	T+RN	\$2060

^{*}Pursuant to Subsection (b)(3)

SCHEDULE 47: * Organic Gas Sterilizers

Fee	Unit	Initial Fees	Renewal
	· Profession with the contract of the contract	(1)	(2)
(a)	Each Organic Gas Sterilizer requiring control	T+RN	\$848
(b)	Each Stand Alone Organic Gas Aerator requiring control	T+RN	T+M
(c)	Each Organic Gas Sterilizer not requiring control	T+RN	\$134
(d)	Each Stand Alone Organic Gas Aerator < 25 lbs. not requiring control	T+RN	\$ 57

SCHEDULE 48: Municipal Waste Storage and Processing

Fee Unit		Initial Fees	Renewal
		(1)	(2)
(a)	Each Sanitary Landfill	T+RN	T+M
(b)	Each Temporary Storage and/or Transfer Station	T+RN	T+M
(c)	Each Landfill Gas Flare or Containment System	T+RN	T+M
(d)	RESERVED		
(e)	RESERVED		

SCHEDULE 49: Non-Operational Status Equipment

<u>Fee</u>	<u>Unit</u>	Initial Fees	Renewal
		(1)	(2)
(a)	Non-Operational Status Equipment	\$ 75	\$ 24
(b)	Activating Non-Operational Status Equipment	\$118	N/A

SCHEDULE 50: Coffee Roasters

Fee Unit	Initial Fees	Renewal
	(1)	(2)
Each Coffee Roaster	\$2035	\$495

SCHEDULE 51: Industrial Waste Water Treatment

Fee Unit		Initial Fees	Renewal
		(1)	(2)
(a)	Each Onsite Processing Line	\$1106	\$251
(b)	Each Offsite Processing Line	T+RN	T+M

SCHEDULE 52: Air Stripping & Soil Remediation Equipment

Fee !	Unit	Initial Fees	Renewal
		(1)	(2)
(a)	Air Stripping Equipment	T+RN	\$133
(b)	Soil Remediation Equipment - Onsite (In situ Only)	\$2948	\$335
(c)	Soil Remediation Equipment - Offsite & Onsite (ex situ)	T+RN	\$678
(d)	Contaminated Soil Excavation	T+RN	T+M
(e)	Chevron USA - ID #90352A*	T+RN	\$1002

^{*}Pursuant to Subsection (b)(3)

SCHEDULE 53: Lens Casting Equipment

Fee Unit		Initial Fees Renew	
		(1)	(2)
(a)	Each Lens Casting Line	T+RN	T+M
(b)	Each Lens Coating Line	T+RN	T+M

SCHEDULE 54: Pharmaceutical Manufacturing

Fee Unit		Initial Fees	Renewal
		(1)	(2)
(a)	Each Pharmaceutical Manufacturing Process Line	T+RN	\$323
(b)	Each Protein Synthesis Process Line Employing Solvents	T+RN	T+M

SCHEDULE 55: Hexavalent Chromium Plating and Chromic Acid Anodizing

<u>Fee</u>	Unit	Initial Fees	Renewal
		(1)	(2)
(a)	Each Emission Collection System serving one or more Plating and/or Anodizing Tank(s)	T+RN	\$856
(b)	Each Decorative Plating Tank(s) Only	T+RN	T+M
(c)	Each Hard Chrome Plating or Chromic Acid Tank	T+RN	T+M

SCHEDULE 56: Sewage Treatment Facilities

Fee	Unit	Initial Fees	Renewal
	↓ **•	(1)	(2)
(a)	Each Sewage Treatment Facility	T+RN	T+M
(b)	Each Wastewater Odor Treatment System that is not part of a Permitted Sewage Treatment Facility	T+RN	T+M
(c)	RESERVED		

SCHEDULE 57: RESERVED

SCHEDULE 58: Bakeries

Fee	Unit	Initial Fees	Renewal
		(1)	(2)
(a)	Bakery Ovens at Facilities with Emission Controls Pursuant to Rule 67.24	T+RN	T+M
(b)	Bakery Ovens at Other Facilities	T+RN	T+M

SCHEDULE 59: Asbestos Control Equipment

Fee Unit		Initial Fees	Renewal
		(1)	(2)
(a)	Each Negative Air Machine/HEPA Filtration System	T+RN	T+M

SCHEDULES 60 THROUGH 90, RESERVED

SCHEDULE 91: Miscellaneous - Hourly Rates

The fee for the Authority to Construct, Permit to Operate and annual renewal for items not listed in the above fee schedules of this subsection shall be determined by the actual costs incurred by the District. The initial Authority to Construct, Permit to Operate and first year renewal fee per unit shall be the sum of the annual renewal fee per unit and the actual Authority to Construct and Permit to Operate evaluation cost, each determined by using the labor rates specified in Schedule 94. The annual renewal fee per unit (Column 2) shall be the sum of the cost determined using the labor rates in Schedule 94 plus the air contaminant emissions fee based on Rule 40(r) and the per permit and per site processing and handling fees as specified in Section (b).

The applicant shall deposit with the District the amount estimated to cover the cost of evaluation and inspection, including the first year's surveillance, before an Authority to Construct and/or Permit to Operate is processed. If the actual cost incurred by the District is less than the amount deposited, the difference shall be refunded to the applicant. If any deposit is insufficient to pay all the actual costs, the applicant shall pay an amount deemed sufficient by the Air Pollution Control Officer to complete the work in progress. If the applicant fails or refuses to pay such amount upon demand, the District may recover the same by action in any court of competent jurisdiction until such amount is paid in full, providing the Air Pollution Control Officer determines that it is in the best interest of all parties concerned to proceed. An Authority to Construct and/or Permit to Operate shall not be issued until all required fees are paid.

All other fees specified in Sections (a) through (g) of this rule, shall also apply to this fee schedule.

SCHEDULE 92: Source Testing Performed by the District

Whenever the Air Pollution Control Officer finds that it is necessary for the District to make an analysis of emissions from any source for the purpose of more accurately quantifying emissions or determining whether a Permit to Operate or annual renewal of a Permit to Operate shall be issued, or where there is good reason to believe a source may not be in compliance with the District's Rules and Regulations, the cost of collection and analysis of samples, including preparing the necessary reports, shall be added to the appropriate fee schedule herein. Source test fees shall be as determined in the following manner:

Fee	Unit	Fee
(a)	Each Particulate Matter Source Test	\$2990
************	Note: Cancellation Fee	\$ 500
(b)	Annual Fee for each 5-Year Test Cycle for Incinerator Particulate Matter Source Test with Waste Burning Capacity of < 100 lbs Per Hour	\$738
(c)	Each Oxides of Sulfur Source Test	T+M
(d)	RESERVED	
(e)	RESERVED	****************
(f)	Each Carbon Monoxide and Oxides of Nitrogen Source Test with a Continuous Analyzer	\$1775
(g)	Each Oxides of Nitrogen Source Test with a Continuous Analyzer	\$1420
(h)	Each Incinerator Particulate Matter Source Test with Waste Burning Capacity of > 100 lbs Per Hour	T+M
(i)	Each Ammonia Slippage Source Test	\$ 650
(j)	Continuous Emission Monitor Evaluation	T+M
(k)	RESERVED	***************************************
(1)	Each VOC Outlet Source Test Only	T+M
(m)	Each Mass Emissions Source Test	T+M
(n)	RESERVED	***************************************
(o)	Each Multiple Metals Source Test	T+M
(p)	Each Chromium Source Test	T+M
(q)	Each VOC Onsite Analysis	T+M
(r)	Each VOC Offsite Analysis	T+M
(s)	Each Hydrogen Sulfide Source Test	T+M
(t)	Each Acid Gases Source Test	T+M
(u)	Annual Fee for Optional Source Test Pilot Study (1/5 the cost of one test)	T+M
(v)	Annual Fee for Optional Source Test Pilot Study (1/2 the cost of one test)	T+M
(z)	Miscellaneous Source Test (Special Tests not Listed)	T+M

Additional District costs in those cases (e.g., tall stacks) when testing requires an unusually greater amount of onsite time than that represented by the fixed fees specified in this Schedule, shall be determined using the labor rates specified in Schedule 94 and related material and other costs.

NOTE: A \$250 cancellation fee shall be charged for less than two working days notice of cancellation of any test, except the cancellation fee for tests under Schedule 92(a) shall be \$500. Substitution of another facility shall be considered a cancellation.

SCHEDULE 93: Observations and Evaluations of Source Testing Performed by Private Companies

Whenever the Air Pollution Control Officer finds that it is necessary for the District to observe source testing performed by private companies for the purpose of determining whether a Permit to Operate or annual renewal of a Permit to Operate shall be issued, or where there is good reason to believe a source may not be in compliance with the District's Rules and Regulations, the cost of the observation of the test and review and approval of the test protocol and test report shall be charged at the hourly rates in Schedule 94.

When a test procedure review is requested by any person and the Air Pollution Control Officer agrees that a review should be made, the cost of the review shall be paid by such person.

Fee Unit		Fees
(a)	Observations	T+M
(b)	Source Test Reports	T+M
(c)	Test Procedure Review	T+M
(d)	Each VOC Bulk Terminal Test Witness	T+M
(e)	Each Ethylene Oxide Test Witness	\$2005

Note: A \$250 cancellation fee shall be charged for less than two working days notice of cancellation of any test. Substitution of another facility shall be considered a cancellation.

SCHEDULE 94: Time and Material (T+M) Labor Rates (Note: This Fee Schedule has been alphabetized.)

Employee Classification (Fee Unit)	Hourly Rate
Air Pollution Control Aide (94u)	\$ 64
Air Quality Inspector I (940)	\$ 73
Air Quality Inspector II (94e)	\$ 78
Air Quality Inspector III (94f)	\$ 93
Assistant Air Resources Specialist (94s)	\$ 91
Assistant Chemist (94i)	\$ 65
Assistant Engineer (94b)	\$105
Assistant Meteorologist (94g)	\$ 68
Associate Air Resources Specialist (94q)	\$103
Associate Chemist (94j)	\$ 70
Associate Engineer (94c)	\$111
Associate Meteorologist (94r)	\$ 68
Engineering Technician (94p)	\$ 91
Instrument Technician I (941)	\$ 56
Instrument Technician II (94n)	\$ 61
Junior Engineer (94a)	\$ 91
Senior Chemist (94k)	\$ 83
Senior Engineer (94d)	\$138
Senior Meteorologist (94h)	\$ 82
Source Test Technician (94m)	\$ 56
Student Worker II (94v)	\$ 32
Student Worker III (94w)	\$ 39
Student Worker V (94x)	\$ 50
Supervising Instrument Technician (94t)	\$ 70

SCHEDULE 95: Sampling and Analysis

Whenever the Air Pollution Control Officer finds that it is necessary for the District to make an analysis of any samples for the purpose of determining potential emissions and/or for the purpose of determining compliance with District Rules and Regulations, the cost of collection and analysis of samples, including preparing the necessary reports, shall be paid by the permittee or applicant for activities which do not require a permit. The cost shall be equal to the cost determined by using the labor rates specified in Schedule 94 and the cost of external analysis.

SCHEDULE 96: Additional Costs Incurred by the District for Permittees Not in Compliance

Whenever the District is required to provide consultation, testing or inspection services to a permittee beyond the average consultation, testing and inspection covered by the permit fees specified in the preceding schedules, because the permittee's source is out of compliance with District Rules and Regulations, the cost of such consultation, testing, inspection and costs related to any Notice of Violation or Notice to Comply shall be a fee in addition to the permit fees provided elsewhere in Rule 40. The cost of such consultation, testing, inspection and costs related to any Notice of Violation or Notice to Comply shall be determined by using the labor rates specified in Schedule 94. The permittee shall be billed the additional fee for the consultation, testing, inspection and costs related to any Notice of Violation or Notice to Comply and shall remit such amount to the District within 30 days of being notified that such amount is due, unless prior arrangements for payment have been approved by the Air Pollution Control Officer.

SCHEDULE 97: Other Charges

Whenever the District is required to provide consultation, legally required testimony, testing or inspection, engineering, or incur costs related to any Notice of Violation or Notice to Comply or other services requested by any individual, business or agency, not directly related to an application for permit, permit renewal, or associated source testing, the cost of such services shall be determined using the labor rates specified in Schedule 94. Individuals, businesses or agencies receiving or requesting such services shall be billed the estimated cost of such services, and shall remit such amount to the District in advance of the service, unless prior arrangements for payment have been approved by the Air Pollution Control Officer.

SCHEDULE 98: Grid Search

A fee of \$350 shall be submitted by any individual, business or agency requesting the District to conduct a grid search to identify all facilities with the potential to emit hazardous air pollutants located within one-quarter mile of a proposed school boundary.

2. Proposed amendments to Rule 42 Section (a) are to read as follows:

RULE 42. HEARING BOARD FEES

- (a) Every applicant or petitioner in a proceeding before the Hearing Board shall pay to the Clerk of the Hearing Board, on filing, a filing fee for each petition and for each petition for rehearing in the amount shown below:
 - (1) For each application, including any associated application for an interim variance, for variance exceeding 90 days (in addition to any fee for emergency variance application), or for approval of a Schedule of Increments of Progress in accordance with §41703 of the Health & Safety Code, including applicants on behalf of a class of applicants, which meet the requirements of the Hearing Board Rules for a valid and proper class action for variance, or rehearing thereof

 \$320

 - (4) For each application request a stay, pursuant to Rule 25(c), or to appeal the denial, suspension or conditional approval of an Authority to Construct, Temporary Authorization or Permit to Operate \$373

Plus for each 2 hours, or any portion thereof, of hearing in addition to the first hearing day necessary to dispose of said appeal\$184

In the event that a petition is withdrawn or a hearing is not held for any reason, the petitioner shall be entitled to a refund of 50 percent of the filing fee.

Any person who requests an emergency variance pursuant to the provisions of Rule 98 shall pay the filing fee to the Clerk of the Hearing Board no later than five working days after the request is considered by the Chairperson or designated members of the Hearing Board. It is hereby determined that the cost of administration of Article 2, Chapter 4, Part 4, Division 25, of the Health and Safety Code, and Rule 25 of these Rules and Regulations, exceeds the fees required by this rule.

- (b) Any person requesting a transcript of the hearing shall pay the cost of such transcript.
- (c) This rule shall not apply to petitions filed by the Air Pollution Control Officer.
- (d) Any person who certifies with factual presentation under penalty of perjury that payment of the foregoing Hearing Board fees will cause an unreasonable hardship, may be excused from payment of these fees by Order of the Hearing Board on that account when such findings are made by the Hearing Board.

IT IS FURTHER RESOLVED AND ORDERED that the subject amendments to Rule 40 and Rule 42 of Regulation III shall take effect July 1, 2000.

APPROVED AS TO FORM AND LEGALITY

SENIOR DEPUTY

Passed and adopted by the Members of the Air Pollution Control Board, County of San Diego, State of California, on this 21st day of June, 2000, by the following vote:

AYES: Cox, Jacob, Slater, Roberts, Horn

STATE OF CALIFORNIA) County of San Diego)^{SS}

I hereby certify that the foregoing is a full, true and correct copy of the Original entered in the Minutes of the Board of Supervisors.

FHOMAS J. PASTUSZKA
Clerk of the Board of Supervisors

Marion Egan, Deputy



Resolution No. 00-225 6/21/00 (APCD 1)

SAN DIEGO AIR POLLUTION CONTROL DISTRICT

PROPOSED AMENDMENTS TO RULE 40 - PERMIT AND OTHER FEES AND RULE 42 - HEARING BOARD FEES

CHANGE COPY

1. Proposed amendments to Rule 40 are to read as follows:

REGULATION III. FEES

RULE 40. PERMIT AND OTHER FEES

For purposes of this rule, T+M means time and material; T+RN means time and material plus renewal; all other terms mean the same as defined in Rule 2 unless otherwise defined by an applicable rule or regulation. "Permit to Operate" or "permit" includes any District authority to operate such as a Permit to Operate, Certificate of Registration, Certificate of Exemption or Synthetic Minor Source permit, unless otherwise specified.

(a) AUTHORITY TO CONSTRUCT AND PERMIT TO OPERATE FEES

Every applicant for an Authority to Construct and/or a Permit to Operate or a Certificate of Registration for any article, machine, equipment or other contrivance shall pay an evaluation fee for each permit unit in the amount prescribed in Section (h), except as provided in Subsection (1) below. No application for Authority to Construct and/or Permit to Operate or Certificate of Registration shall be considered received unless accompanied with the appropriate fee. A \$75 non-refundable base processing fee will be charged for each new application for an Authority to Construct, Permit to Operate, Change of Location, Amendment, Minor Alteration, Banking or Change of Ownership. or a Certificate of Registration.

If a permit applicant certifies <u>in writing</u> to the Air Pollution Control Officer's satisfaction through declaration that it is unable to pay either the full fixed fee for fixed fee applications or the estimated application and first year renewal costs for time and material applications, the District may authorize the applicant to divide the cost into two payments. <u>The administrative fee specified in Subsection (b)(2) shall be submitted with the first payment. with the The second payment is due no not later than 90 days after filing of the <u>Application application</u> for Authority to Construct <u>and/or Permit to Operate. or Certificate of Registration. The applicant will be required to pay any additional administrative costs resulting from this authorization.</u></u>

For the purpose of this rule, T+M means time and material; T+RN means time and material plus renewal; the terms "location" and "facility" mean the same as "stationary source" defined in Rule 2 unless otherwise defined by an applicable rule or regulation

Other charges or refunds, if applicable, shall be as prescribed in Subsections (1) through (9) of this Section (a).

(1) Reduced Fees for Similar Fee Units at a Single Location

Every applicant for Authorities to Construct and/or Permits to Operate for a series of similar fee units submitted concurrently and located at a single location shall pay the evaluation fee as prescribed in Section (h) for the first fee unit and a \$75 non-refundable processing fee for each application. For each additional unit, the fee shall be based on the actual cost incurred by the District to evaluate and act on the application(s), to be determined by using the labor rates in Schedule 94, and the annual renewal fee listed in Section (h). The actual cost for each additional unit, including the annual renewal fee, shall not exceed the fee found in Column (1) of the appropriate fee schedule in Section (h), a \$75 non-refundable processing fee for each application and any additional fees specified by this rule. This subsection shall only apply to the extent that each unit will be operated independently, the evaluation for an Authority to Construct for the first unit can be applied to the additional units because of similarity in design and operation and each unit can be evaluated and inspected for a Permit to Operate at the same time. The provisions of this subsection shall not apply to Fee Schedules 3, 26 and 92 through 98.

(2) Review for Compliance with Rules 20.1 through 20.6, and 20.8 20.10, Rules 26.0 through 26.10, Regulation X, Regulation XI, Regulation XII, federal National Emission Standards for Hazardous Air Pollutants (NESHAPs), and state Air Toxic Control Measures (ATCMs).

The actual cost incurred by the Air Pollution Control District to determine compliance with Rules 20.1 through 20.6, and 20.8 20.10, Rules 26.0 through 26.10, Regulation X, Regulation XI or Regulation XII, federal NESHAPs, and state ATCMs shall be paid by the applicant, in addition to other applicable fees prescribed in this rule, if the District evaluation shows that such a determination is required. When notified that such a determination is required, the applicant shall deposit with the Air Pollution Control District the amount estimated to cover the cost of the determination. The cost shall be determined using the labor rates specified in Schedule 94.

(3) Review for Change of Location

All applications for change of location of an existing <u>validly</u> permitted article, machine, equipment or other contrivance will be assessed the actual cost incurred by the District to evaluate the change of location, not to exceed the fee found in <u>the applicable schedule of Section (h)</u>, Column (1), of the appropriate fee schedule less the renewal fee in column (2) if previously paid by the applicant. The actual cost incurred shall be determined using the labor rates specified in Schedule 94. In addition, fees as specified in Subsections (a)(2) and (4) shall be paid if appropriate. This provision shall not apply to any change of location within a stationary source or for a portable emission unit.

(4) Review for Compliance with Rule 51

The actual cost incurred by the Air Pollution Control District to determine compliance with Rule 51 shall be paid by the applicant in addition to other applicable fees prescribed in this rule, if the basic evaluation shows that such a determination is required. When notified that such a determination is required, the applicant shall deposit with the Air Pollution Control District the amount estimated by the District to cover the cost of the determination. The cost shall be determined using the labor rates specified in Schedule 94.

(5) Amendments to an Authority to Construct Application

In accordance with Regulation II, an applicant may request written authorization to alter the proposed design and/or operational characteristics of a specified permit unit before work has begun on the Permit to Operate evaluation. The applicant shall pay the actual cost incurred by the District to evaluate the impact of the alteration not to exceed the fee value found in the applicable schedule of Section (h) Column (1), less the renewal fee in Column (2) if previously paid by the applicant of the applicable schedule of Section (h). When an additional fee is required, the applicant shall deposit with the Air Pollution Control District the amount estimated to cover the cost of the additional evaluation. The estimate and the actual cost incurred by the District shall be determined using the labor rates specified in Schedule 94. In addition, fees as specified in Subsections (a)(2) and (4) shall be paid if appropriate.

A \$37 processing and handling fee will be charged for each application pursuant to this Subsection (a)(5).

- (6) Alteration, Operational Change, <u>Condition Change</u> or Replacement Involving an Existing Permit Unit
 - (i) Every applicant for an Authority to Construct and/or Permit to Operate involving the alteration of, an addition to, or a change in the permit conditions of any existing article, machine, equipment or other contrivance for which a <u>valid</u> Permit to Operate <u>exists</u> has been issued, shall deposit with the Air Pollution Control District the amount estimated to cover the cost of the evaluation. The estimate and the actual cost shall be determined by using the labor rates specified in Schedule 94, not to exceed the <u>fee value</u> found in the applicable schedule of Section (h), Column (1), less the renewal fee in Column (2) if previously paid by the applicant of the applicable schedule of Section (h).
 - (ii) Replacements processed under Rule 11(d)(5)(ii) shall be charged a fee of \$75 if the changes are only in make or model of the unit and a fee of \$277 for all other eligible replacements.
 - (iii) Replacement of non-identical permit units subject to fixed fees and not processed under Rule 11(d)(5)(ii) shall be charged the initial fee found in the applicable schedule of Section (h), in Column (1), less the renewal fee in Column (2), of the applicable schedule in Section (h), if there is a current valid permit exists on the unit equipment to be replaced. If the non-identical replacement involves an increase in renewal fees due to increased quantity or size, the applicant shall pay the incremental increase in the renewal fee. The increase shall be prorated from the effective date of the revised Permit to Operate until the renewal date established for the original equipment. In addition, fees as specified in Subsections (a)(2) and (4) shall be paid if appropriate.

A \$37 processing and handling fee will be charged for each application pursuant to this Subsection (a)(6).

(7) Reinspection Fees

If, during an inspection for a Permit to Operate, a permit unit cannot be evaluated, due to circumstances beyond the control of the Air Pollution Control District, the applicant shall pay the actual cost of a reinspection. The cost shall be determined using the labor rates specified in Schedule 94.

(8) Refunds, Forfeitures and Insufficient Payment of Fees

If an applicant withdraws an application before an engineering evaluation has been started, a full refund, less the <u>a</u> \$75 base <u>non-refundable processing</u> fee, shall be made to the applicant upon request.

If an Authority to Construct is denied or cancelled, or if an applicant withdraws an application, the Air Pollution Control District shall refund to the applicant, upon request, so much of the balance remaining of the Authority to Construct and/or Permit to Operate application fees paid as are in excess of the actual costs and time and materials charges incurred by the Air Pollution Control District prior to the denial, cancellation or withdrawal of the application. The actual costs and time and materials charges incurred shall be based upon determined using the labor rates specified in Schedule 94.

If an application for a Certificate of Registration is denied or cancelled or if the applicant withdraws an application after an evaluation has been started or after seven days from the date of receipt, only the annual renewal fee portion shall be refunded.

A full refund of fees paid in conjunction with an application for an Authority to Construct and/or Permit to Operate shall be made to the applicant if the article, machine, equipment or other contrivance stated on the application does not come within the purview of state law or these Rules and Regulations.

If the actual cost incurred by the Air Pollution Control District in Subsections (a)(2), (4), (5), (6) and (7) and the applicable T+M portions of Section (h) is less than the amount deposited, the difference shall be refundable to the applicant. If any deposit is insufficient to pay all actual costs, the applicant shall pay an amount deemed sufficient by the Air Pollution Control Officer to complete the work in progress. If the applicant fails or refuses to pay such amount upon demand, the Air Pollution Control District may recover the same by action in any court of competent jurisdiction. Until such amount is paid in full, the Air Pollution Control District shall not further process the Authority to Construct application unless the Air Pollution Control Officer determines that it is in the best interest of all parties concerned to proceed. The Air Pollution Control Officer shall cancel an application when an applicant fails or refuses to pay such amount within 45 30 days of demand or fails or refuses to pay such amount by the date that Rule 18 requires action be taken on the application, whichever date is sooner.

Where fees were submitted in accordance with Subsection (a)(1) and the applicant is entitled to a refund, the refund for additional units is equal to the annual renewal fee.

An applicant may appeal, directly to the Air Pollution Control Officer, any fee based on actual costs in Subsections (a)(2), (4), (5), (6) and (7) and the applicable T+M portions of Section (h). Such appeal shall be in the form of a letter and shall specifically state the basis of the appeal.

If an applicant has not applied for a refund within six months after notification has been made of eligibility for a refund, all rights to such refund shall be forfeited.

A full refund of fees paid in conjunction with an application for an Authority to Construct and/or Permit to Operate shall be made to the applicant if the article, machine, equipment or other contrivance stated on the application does not come within the purview of state law or these Rules and Regulations.

(9) RESERVED Fee for Failing to Obtain a Permit

When equipment is operated, built, erected, installed, altered or replaced without the owner/operator first obtaining a required Authority to Construct, Permit to Operate or Certificate of Registration, a processing fee shall be charged equal to 150% of the applicable fee set forth in the fee schedules or the applicable fee plus \$300, whichever is less. The assessment of such processing fee shall not limit the District's right to pursue any other remedy provided by law. This section shall not apply if equipment was previously exempt under Rule 11 and the exemption status changes, or if a complete application for equipment registration has been submitted, or if a Certificate of Registration has not been issued for preregistered equipment.

(b) ANNUAL RENEWAL FEES

An annual renewal fee shall be paid in the amount prescribed in Section (h) by any person who is required to apply for annual renewal of a permit or temporary authorization to operate pursuant to Rule 10(h) or Certificate of Registration pursuant to Rules 12 or 12.1. A permit remains valid from the expiration date through the end of the calendar month in which it expires. A \$32 \$30 fee per site and \$21 \$20 fee per permit shall be paid for processing and handling of each annual renewal of a permit or temporary authorization to operate.

- (1) In order to effect a staggered renewal schedule as authorized by Rule 10(h), Permits to Operate or Certificates of Registration may be issued or renewed for periods less than 12 months in increments of one month. When the renewal date is changed the renewal fee shall be prorated.
- (2) If a permittee certifies to the Air Pollution Control Officer's satisfaction through declaration that payment in full of permit to operate renewal fees would result in undue financial hardship, the District may negotiate an amended fee authorize the permittee to divide the cost into two payments. The first payment shall be paid on or before the expiration date. An administrative fee of \$75 shall be included with the first payment. The second payment shall be paid no later than 90 days after the renewal fee date. payment schedule, provided that the amended schedule includes reimbursing the District for any increasedcosts of processing the extra payments. Failure to make any payments by any negotiated the due date may result in penalties late fees as otherwise authorized in Rule 40 and/or cancellation of the permit.

- (3) If the Air Pollution Control Officer finds that the activities of any one company would cause an increase of at least ten 10 percent in any specific fee schedule, the Air Pollution Control Officer may delete the cost incurred as a result of that company from the cost data used to determine the fee schedule. A specific fee schedule for the company shall be developed, in this case, to recover the District cost in connection with that company's activities. The specific fee schedule developed in this case shall be submitted to the Air Pollution Control Board for consideration and adoption.
- (4) If the Air Pollution Control Officer determines that a person has under-reported material usage, emissions or other information necessary for emissions inventory, and such under-reporting has led to an air contaminant emissions fee less than what would have been due if correct usage, emissions or other information had been reported, then the person shall pay the difference between the original and corrected air contaminant emissions fee plus a charge equal to 30 percent of the difference. Such charge shall not apply if the permittee demonstrates to the Air Pollution Control Officer's satisfaction that the under-reporting was the result of inadvertent error or omission which the permittee took all reasonable steps to avoid. If the amount due is not paid within 60 days of the due date, a late fee equal to 30 percent of the amount due shall be added, and an additional 10 percent added for each subsequent calendar month or portion thereof. In no case shall the late fee exceed 100 percent of the applicable fees. Required fees not paid within 30 days of the due date shall be assessed a late fee in the amount prescribed in Section (d).

(c) TRANSFER OF OWNERSHIP OF PERMITS TO OPERATE

An applicant for the transfer of a valid, active Permit(s) to Operate or a Certificate of Registration at a single location from one person to another or for inclusion or removal of any person(s) from the Permit(s) to Operate or a Certificate of Registration shall pay a non-refundable processing fee of \$75 \$37, and shall supply proof of entitlement to operate provided no alteration, addition, or change in location has been made to the permit item on the application.

If, after an Authority to Construct has been issued and before a Permit to Operate has been granted, another person is designated to be the permittee, that person shall submit an application for Permit to Operate and pay the refundable portion of the initial application fee as determined from Subsection (a)(8) provided that construction will be made in accordance with the Authority to Construct that was previously issued.

(d) LATE FEES RESERVED

Late fees shall be assessed for any fees due to the District not paid within 30 days of the due date. A fee of 30 percent of the amount due or \$250, whichever is less, shall be added and an additional 10 percent added for each subsequent calendar month or portion thereof. In no case shall the late fee exceed 100 percent of the applicable fees.

(e) RENEWAL OF AN EXPIRED PERMIT TO OPERATE AND REINSTATEMENT OF A RETIRED PERMIT TO OPERATE

(1) Renewal of an Expired Permit to Operate

An applicant for renewal of a Permit to Operate which has expired because of nonpayment of an annual renewal fee shall pay the applicable annual renewal fee as prescribed in Section (h) plus the following applicable late fees as prescribed in Section (d). if the permit is renewed more than 30 days after the permit expiration date:

- (i) 30 percent of the applicable annual renewal fee, not to exceed \$250 beginning the calendar month following the expiration date; and
- (ii) 10 percent of the annual renewal fee for each additional calendar month, or portion thereof, until the date the application for renewal is received by the District.

The provisions of this Section (e) are only applicable within the six-month period specified in Rule 10(h) of these Rules and Regulations. Any Permit to Operate not renewed within six months of the date the Permit to Operate expired will be retired.

(2) Reinstatement of a Retired Permit to Operate

An applicant for reinstatement of a retired Permit to Operate may request reinstatement within the first six (6) months of retirement by:

- (i) Providing the District with a written request to reinstate the retired Permit to Operate.
 - (ii) Paying an administrative fee in the amount of \$37 \$75.
- (iii) Paying the prescribed fees as specified in <u>Subsection (e)</u>(1) above. In no case shall the late fee exceed 100 percent of the applicable fees.

The applicant shall also <u>apply for and pay any applicable fees for Transfer of Permit Ownership, Change of Location, Minor Alteration relocation, transfer of Permit to Operate, or other permit changes or fees that may be applicable.</u>

(f) REQUEST FOR A DUPLICATE

A fee of \$11 shall be charged for a duplicate of a Permit to Operate or a Certificate of Registration.

(g) NEW OR MODIFIED POWER PLANTS

The Air Pollution Control Officer, pursuant to Section 25538 of the Public Resources Code, shall apply for be entitled to reimbursement of all costs, including lost fees, incurred in order to comply with the provisions of Rule 20.5, Power Plants. Costs shall be determined in accordance with the applicable provisions of this rule.

(h) EVALUATION FEE SCHEDULES

Pursuant to Sections (a), (b), (c) and/or (h), fees for evaluation of an Authority to Construct; and/or Permit(s) to Operate or Certificate of Registration shall be determined from the fee schedules and Section (r), related emissions fee (Certificates of Exemption are exempt from Section (r)). Column (1) of the fee schedules is the per unit fee for an Authority to Construct; and/or Permit to Operate or Certificate of Registration and the first year's District costs enforcement after equipment operation is authorized by the District; Column (2) is the annual Permit to Operate or Certificate of Registration per unit renewal fee, and is also applicable to any article, machine, equipment or other contrivance operating pursuant to a temporary authorization to operate, based on the effective date of the first temporary authorization to operate, unless an alternative date is agreed to by the applicant and the Air Pollution Control Officer. Pursuant to Section (r), the appropriate air contaminant emissions fee shall be determined for each permitted stationary source. This fee shall be added to and paid concurrent with the Column (1) fees for new permitted stationary sources, and the Column (2) fees for existing permitted stationary sources, and the aggregate of such fees in addition to fees specified in Sections (a) through (g) shall constitute the total fee to be paid for evaluation of an Authority to Construct and/or Permit(s) to Operate.

Where a fee is for equipment not specified in the fee schedules, the fees will be determined on a case-by-case basis as specified in the miscellaneous fee schedule, Schedule 91. Where an initial Authority to Construct and Permit to Operate fee is not specified in Column (1) of the schedules, the fee shall be the sum of the annual per unit renewal fee specified in Column (2) and the actual Authority to Construct and Permit to Operate evaluation cost determined using the labor rates specified in Schedule 94 and the \$75 non-refundable processing fee as specified in Section (a). Where an annual per unit renewal fee is not specified in Column (2) of the schedules, the fee shall be the sum of the cost determined using the labor rates in Schedule 94 plus the air contaminant emissions fee based on Section (r) and the \$75 non-refundable processing fee as specified in Section (a).

(i) RESERVED

(j) TOXIC AIR CONTAMINANTS FEE

The owner or operator of a permitted source which emits toxic air contaminants as identified pursuant to the procedures set forth in Sections 39660, 39661, and 39662 of the Health and Safety Code, shall pay an annual fee to the District to cover the anticipated costs of funding District activities mandated by Section 39666 of the Health and Safety Code. The amount of the fee shall be determined on the basis of Time and Materials (T+M) labor rates in accordance with Schedule 94 of this rule. Required fees not paid within 30 days of the due date shall be assessed a late fee in the amount prescribed in Section (d).

(k) AIR POLLUTION EMERGENCY EPISODE PLAN FEE

The owner or operator of a facility for which a plan or plan update is required pursuant to Regulation VIII of the Rules and Regulations of the Air Pollution Control District shall pay to the District a fee of \$142 for the evaluation of each plan or plan update for each facility.

The fees required by this rule shall be due at the time the plan is required pursuant to Regulation VIII of the Rules and Regulations of the Air Pollution Control District. If the appropriate fee is Required fees not paid within 60 30 days of the due date shall be assessed a late fee in the amount prescribed in Section (d)., a late fee equal to 30 percent of the applicable fee shall be added. An additional late fee of 10 percent of the applicable fee shall be added for each subsequent calendar month, or portion thereof.

(1) ASBESTOS DEMOLITION OR RENOVATION OPERATION PLAN

The owner or operator of a demolition or renovation operation to which Regulation XI Subpart M (NESHAPs) of the Rules and Regulations of the Air Pollution Control District apply, shall pay the applicable fees specified below. The terms are as defined in Regulation XI, Subpart M. to the District a fee of \$175 for the evaluation of each required plan (Notice of Intention) to demolish or renovate and \$35 for each revision thereof. A fee of \$37 shall be paid with each notification for demolition where no asbestos is reported present. The owner/operator of an emergency demolition or renovation as defined in Regulation XI Subpart M, Rule 361.141, shall pay to the District a fee of \$250 for the evaluation of each required plan (Notice of Intention) to demolish or renovate:

TYPE OF OPERATION	<u>Fee</u>
Renovation Operation (excluding residential buildings having four or fewer dwelling units)	
>160 sq. ft. or >260 ln. ft. to 500 sq. ft. or ln. ft.	<u>\$234</u>
501 to 2,000 sq. ft. or ln. ft.	<u>\$312</u>
2,001 to 5,000 sq. ft. or ln. ft.	<u>\$468</u>
5,001 to 10,000 sq. ft. or ln. ft.	<u>\$780</u>
>10,000 sq. ft. or ln. ft.	<u>\$936</u>
Demolition Operation	
Regulated Asbestos Containing Material (RACM) sites or	<u>\$309</u>
Non-RACM sites or sites with no asbestos present	
Emergency Operation	\$327
Planned Renovation Operations	
Plan Fee (add to appropriate operation fee listed below)	<u>\$225</u>
>160 sq. ft. or >260 ln. ft. to 500 sq. ft. or ln. ft.	<u>\$234</u>
501 to 2,000 sq. ft. or ln. ft.	\$312
2,001 to 5,000 sq. ft. or ln. ft.	<u>\$468</u>
5,001 to 10,000 sq. ft. or ln. ft	<u>\$780</u>
10,000 to 100,00 sq. ft. or ln. ft.	\$936
Multiple Building Projects at the Same Facility (>100,000 sq. ft or ln. ft)	
Plan Fee (add to operation fee and unit fee listed below)	\$225
Operation Fee	<u>\$1000</u>
Per Unit Fee	\$ 45
Revised Plan Fee (Renovation, Demolition, Planned Renovation and	\$ 45
Emergency Operation)	

Additional fees may be required if the revised ion amounts of asbestos to be removed increases renovation to a higher category. (The additional fee will be the difference between the fee paid and the fee required for the new category.)

The fees required by this rule shall be due at the time the asbestos control plan is received pursuant to Regulation XI Subpart M-(NESHAPs). Plans or revisions thereof will not be considered received unless accompanied with the required fees.

(m) AIR TOXICS "HOT SPOTS" PROGRAM

The owner or operator of a facility who has been identified by the District as being subject to the requirements of Health and Safety Code Section 44300 et seq. (the Air Toxics "Hot Spots" Information and Assessment Act), shall pay all applicable fees, as specified below, to the District within 60 30 days of receipt of notice by the District of required fees. Failure to submit the fees within 60 days of the notice will result in a late fee equal to 30 percent of the applicable fees, not to exceed \$250. An additional late fee of 10 percent of the applicable fees shall be added for each subsequent ealendar month, or portion thereof, the payment of fees is late. In no ease shall the late fee exceed 100 percent of the applicable fees. Required fees not paid within 30 days of the due date shall be assessed a late fee in the amount prescribed in Section (d).

(1) Each facility owner or operator shall pay an annual District Air Toxics "Hot Spots" program fee as follows:

For the purposes of this section:

- (i) Complex facilities are those facilities determined by the District as consisting of more than five different toxic air contaminant emitting processes.
- (ii) Intermediate facilities are those facilities determined by the District as consisting of three, four, or five different toxic air contaminant emitting processes.
- (iii) Simple II facilities are those facilities determined by the District as consisting of two different toxic air contaminant emitting processes.
- (iv) Simple I facilities are those facilities determined by the District as consisting of one toxic air contaminant emitting process.

- (v) Tracking facilities are those facilities determined by the District to meet the criteria in Health and Safety Code Section 44344.4, Subsection (b) or which qualify as a "tracking facility" as defined in California Code of Regulations, Title 17, Section 90701, Subsection (ah).
- (vi) Industry-wide survey facilities are those facilities identified by the District as subject to the requirements of the Air Toxics "Hot Spots" program and having received an "Industry-wide Emissions Inventory Form" from the District.
- (2) The owner or operator of a facility determined by the District to meet the criteria in Health and Safety Code Section 44344.4, Subsection (a), or which qualifies for exclusion from the Air Resources Board (ARB) Fee Schedule pursuant to California Code of Regulations, Title 17, Section 90702, Subsection (e)(2) shall be exempt from fees required by this Section (m).
- (3)(1) The owner or operator of a facility identified by the District as subject to any of the following site-specific program requirements shall pay an annual site-specific program fee: in addition to the annual fee specified in Subsection (m)(1).
 - (i) Toxic air contaminant emissions source testing when necessary to determine emissions for inclusion in a toxic air contaminant emissions inventory.
 - (ii) Public health risk assessment or updated public health risk assessment pursuant to Health and Safety Code Section 44360 et seq. or Rule 1210 of these Rules and Regulations.
 - (iii) Public notification of public health risks pursuant to Health and Safety Code Section 44362 or Rule 1210 of these Rules and Regulations.
 - (iv) Facility toxic air contaminant risk reduction audit and plan pursuant to Health and Safety Code Section 44390 or Rule 1210 of these Rules and Regulations.

The amount of the site-specific program fee shall be equal to the actual costs incurred by the District associated with the site-specific program requirements for each affected facility. The costs shall be determined using the labor rates specified in Schedule 94 of this rule.

(4)(2) In addition to the fees specified in Subsections (m)(1), (2) and (3), the owner or operator of a facility subject to the requirements of Health and Safety Code Section 44300 et seq. shall pay an annual fee for the recovery of State program costs. The amount of the annual State program fee for each facility shall be that specified by the ARB in accordance with the State Air Toxics "Hot Spots" Fee Regulation contained in Title 17, California Code of Regulations, Section 90700 et. seq.

(n) **RESERVED**

(o) CALIFORNIA CLEAN AIR ACT

The owner or operator of a stationary source who is required by Title 17, California Code of Regulations, Section 90800 et seq. to pay a fee adopted by the Air Resources Board shall pay the required fee to the District within 60 30 days of receipt of the notice. Failure to submit the fee within 60 days of the notice will result in a late fee equal to 30 percent of the applicable fee. An additional late fee of 10 percent of the applicable fee shall be added for each subsequent calendar month. In no ease shall the late fee exceed 100 percent of the fee. Required fees not paid within 30 days of the due date shall be assessed a late fee in the amount prescribed in Section (d).

(p) COOLING TOWER FEES

The owner or operator of any stationary source for which a plan is required pursuant to Rule 1202 of the these Rules and Regulations of the Air Pollution Control District shall pay to the District a fee of \$37 for the evaluation of each plan, as well as \$21 for each cooling tower described in the plan.

The fees required by this rule shall be due at the time the plan is received. If the appropriate fee is not paid within 60 days of the due date, a late fee equal to 30 percent of the applicable fee shall be added to the plan review fee. An additional late fee of 10 percent of the applicable fee shall be added for each subsequent calendar month, or portion thereof. Required fees not paid within 30 days of the due date shall be assessed a late fee in the amount prescribed in Section (d).

Whenever the Air Pollution Control Officer finds that it is necessary for the Air Pollution Control District to collect a sample(s) of the cooling tower circulating water for offsite analysis, the cost of analysis shall be paid by the source. The cost shall be equal to the cost determined by using the labor rates specified in Schedules 94 and the actual cost of collection and analysis of the sample(s).

(q) <u>CERTIFICATE OF EXEMPTION</u> <u>CERTIFICATION OF EQUIPMENT</u>

An applicant who applies for a Certificate of Exemption shall deposit with the District the amount estimated to cover the cost of review. The actual cost shall be determined by using labor rates specified in Schedule 94 and shall include a \$75 non-refundable processing fee. The Certificate of Exemption is not subject to renewal fees.

Every applicant who applies for certification of equipment shall deposit with the Air Pollution Control District the amount estimated to cover the cost of review and certification. The estimate and the actual cost shall be determined by using labor rates specified in Schedule 94.

(r) AIR CONTAMINANT EMISSIONS FEE

The Air Contaminant Emissions Fee is a single, source-specific fee collected simultaneously with, and considered a part of the per unit application fee(s) from Column (1) of the fee schedules, for the first Permit(s) to Operate at <u>a</u> new permitted or registered stationary sources, and the annual renewal per unit fee(s) from Column (2) for existing permitted or registered stationary sources, as specified in Section (h). Except as otherwise provided in this section, no air contaminant emissions

fee shall be collected simultaneously with or be considered a part of the application fee for the addition of units to an existing permitted or registered stationary source that has paid an air contaminant emissions fee as part of the most recent renewal of the current Permit(s) to Operate.

For the purposes of this section, the definitions in Rule 20.1 apply. This section applies to both existing and new stationary sources. For new stationary sources, the District shall determine the applicability of Subsections (1) or (2) based upon actual expected air contaminant emissions from the stationary source as estimated by the District, for the calendar year in which the Permit to Operate permit to operate for the source is issued. If the actual expected air contaminant emissions of carbon monoxide, oxides of nitrogen, oxides of sulfur, particulate matter (PM10) or volatile organic compounds (VOCs) equal or exceed 10.5 tons for that calendar year, the air contaminant emissions fee shall be based on such expected emissions. This initial fee shall continue until revised to reflect District approved emissions inventory data when such data is available for the stationary source.

- (1) The owner or operator of a stationary source from which the emissions of either carbon monoxide, oxides of nitrogen, oxides of sulfur, PM₁₀ or VOCs equal or exceed 10 5 tons in the calendar year for which the most recent District approved emissions inventory data exists shall pay a source-specific annual air contaminant emissions fee. The amount of the fee shall be based on the aggregate emissions of carbon monoxide, oxides of nitrogen, oxides of sulfur, PM₁₀ and VOCs from the stationary source in the calendar year for which the most recent District approved emissions inventory data exists, and an air contaminant emissions fee rate of \$82 per ton.
- (2) The owner or operator of a stationary source that is not subject to the source-specific annual air contaminant emissions fee prescribed in Subsection (1) above, shall pay an annual source category emissions fee. The amount of the fee shall be as follows, based on the fee schedule that is most representative of the nature of the activities at the stationary source:

Source Category Description	Fee Schedule	Annual Emissions Fee
VOC dispensing facility - Phase I and Phase II controls required	26(a)	\$9 per dispensing nozzle
VOC dispensing facility - Phase II bootless or mini-booted nozzle vacuum assist system	<u>26(f)</u>	\$9 per dispensing nozzle
Contract service remote reservoir cleaners with 100 or more units	28(k)	\$4.6 per cleaning unit
Industrial surface coating/adhesives applications (5 or more tons/year)	27(e)	\$410
Metal parts and aerospace coating applications (5 or more tons/year)	27(k)	\$410
Wood product coating applications w/o controls (5 or more tons/year)	27(m)	\$410
Automotive painting operations (applying more than 5 gallons/day)	27(s)	\$246

Where more than one source category description or fee schedule applies, and it cannot be determined which is most representative of the nature of the activities at a stationary source, the single source category description or fee schedule that results in the maximum annual emissions fee shall apply for purposes of this section. Required fees not paid within 30 days of the due date shall be assessed a late fee in the amount prescribed in Section (d).

(s) TITLE V OPERATING PERMIT FEES

The owner or operator of a stationary source for which a federal operating permit is required pursuant to Regulation XIV (Title V Operating Permits) of these Rules and Regulations shall pay a fee sufficient to recover the actual costs incurred by the Air-Pollution Control District to review, evaluate and act upon applications for enhanced Authorities to Construct initial permits, permit amendments, permit modifications, permit revisions, permit reopening and permit renewals. The costs shall be determined using the labor rates specified in Schedule 94. except that the costs associated with annual permit renewals shall be determined using the labor rates specified in Schedule 94. When required to apply for an initial Title V permit pursuant to Regulation XIV, the owner or operator of a stationary source shall pay an additional base fee of \$2200 for each stationary source, plus the cost recovery fee specified above.

The Title V operating permit fee shall be in addition to other applicable fees prescribed in this rule. The actual costs shall be the additional costs that the Air Pollution Control Officer determines are not otherwise recovered by other applicable fees prescribed in this rule. When required to submit an application for, or regarding, a Title V operating permit, the applicant shall deposit with the Air Pollution Control District the amount estimated to cover the cost of reviewing, evaluating and acting upon the application.

(t) SYNTHETIC MINOR SOURCE PERMIT FEES RESERVED

The owner or operator of a stationary source applying for a Synthetic Minor Source Permit to Operate under Rule 60.2 of these Rules and Regulations shall pay a fee sufficient to recover the actual costs incurred by the District to review, evaluate, and act upon such application for an initial permit, permit modification, and permit renewal. The actual costs shall include the additional costs that the Air Pollution Control Officer determines are not otherwise recovered by other applicable fees prescribed in this rule. The additional costs shall be determined using the labor rates specified in Schedule 94. When submitting an application for a Synthetic Minor Source Permit to Operate, the applicant shall deposit with the District the amount estimated to cover the cost of reviewing, evaluating, and acting upon the application.

INDEX OF FEE SCHEDULES

SCHEDULE 1: Abrasive Blasting Equipment Excluding Rooms and Booths

- (a) Pot 100 Pounds Capacity or Larger with no Peripheral Equipment
- (b) Pot 100 Pounds Capacity or Larger Loaded Pneumatically or from Storage Hoppers
- (c) Bulk Abrasive Blasting Material Storage System
- (d) Spent Abrasive Handling System
- (x) Portable Abrasive Blasting Unit, Registration Under Rule 12.1

SCHEDULE 2: Abrasive Blasting Cabinets, Rooms and Booths

- (a) Abrasive Blasting Cabinet, Room or Booth
- (b) Cabinet, Room or Booth with an Abrasive Transfer or Recycle System

SCHEDULE 3: Asphalt Roofing Kettles and Tankers used to Store Heat, Transport, and Transfer Hot Asphalt

- (a) Kettle or Tanker with Capacity Greater than 85 Gallons
- (b) Kettle or Tanker with Capacity Greater than 85 Gallons and Requiring Emission Control Equipment
- (w) Asphalt Roofing Kettles and Tankers, Registration Under Rule 12
- (z) Asphalt Roofing Kettles and Tankers, Registration Under Rule 12,

SCHEDULE 4: (a) Hot-Mix Asphalt Paving Batch Plants

(z) Hot-Mix Asphalt Batch Plant (98-99 only)

SCHEDULE 5: Rock Drills

- (a) Drill with Water Controls
- (b) Drill with Controls other than Water
- (w) Drill, Registration Under Rule 12
- (z) Drill, Registration Under Rule 12, Conversion from Valid Permit

SCHEDULE 6: Sand, Rock, and Aggregate Screens, and Other Screening Operations, when not used in Conjunction with other Permit Items in these Schedules

- (a) Screen Set
- (x) Portable Sand and Gravel Screen, Registration Under Rule 12.1
- (z) Screen Set (98-99 only)

SCHEDULE 7: Sand, Rock, and Aggregate Plants

- (a) Crusher System
- (b) Screening System
- (c) Loadout System
- (d) RESERVED Aggregate Dryer System
- (x) Portable Rock Crushing System, Registration Under Rule 12.1
- (y) Crusher System (98-99 only)
- (z) Sereening System (98-99 only)

SCHEDULE 8: Concrete Batch Plants, Concrete Mixers Over One Cubic Yard Capacity and Separate Cement Silo System.

- (a) Concrete Batch Plant (including Cement-Treated Base Plants)
- (b) Mixer over One Cubic Yard Capacity
- (c) Cement or Fly Ash Silo System not part of another system requiring a permit
- (x) Portable Concrete Batch Plant, Registration Under Rule 12.1
- (z) Concrete Batch Plant (98-99 only)

SCHEDULE 9: Concrete Product Manufacturing Plants

SCHEDULE 10: RESERVED Brick Manufacturing Plants

- (a) Clay Batching and Extruding System
- (b) Crusher-Screen System
- (e) Kiln

SCHEDULE 11: Tire Buffers

- (a) Each Buffer
- (b) Hawkins Aircraft

SCHEDULE 12: Fish Canneries and Smoke Houses

- (a) RESERVED Dryer (also ealled Meal Drying and Grinding System)
- (b) RESERVED Precooker
- (c) RESERVED Vat and Vibrating Screen System
- (d) RESERVED Scrap Cooker and Grinder System
- (e) RESERVED Cooker
- (f) RESERVED Dry Pet Food Processing System
- (g) RESERVED Digester Tank
- (h) Smoke House
- (i) RESERVED Loadout System

SCHEDULE 13: Boilers and Heaters

- (a) 1 MM BTU/HR up to but not including 50 MM BTU/HR Input
- (b) 50 MM BTU/HR up to but not including 250 MM BTU/HR Input
- (c) 250 MM BTU/HR up to 1050 MM BTU/HR Input or up to but not including 100 Megawatt Gross Output whichever is Greater (Based on an Average Boiler Efficiency of 32.5%)
- (d) 100 Megawatt Gross Output or Greater (Based on an Average Boiler Efficiency of 32.5%)
- (e) RESERVED
- (f) 1 MM BTU/HR up to but not including 50 MM BTU/HR Input at a Single Site where more than 5 such Units are Located
- (g) Notice of Intention 250 MM BTU/HR up to 1050 BTU/HR or up to but not including 100 Megawatt Output
- (h) Notice of Intention Each 100 Megawatt Output or Greater

SCHEDULE 14: Non-Municipal Incinerators

- (a) Waste Burning Capacity up to and including 100 LBS/HR
- (b) Waste Burning Capacity Greater than 100 LBS/HR
- (c) Burning Capacity up to and including 50 LBS/HR used exclusively for the Incineration or Cremation of Animals
- (d) Emission Controls or Modifications

SCHEDULE 15: Burn Out Ovens

- (a) Electric Motor/Armature Refurbishing Oven
- (b) RESERVED Wire Reclamation Oven
- (c) IC Engine Parts Refurbishing Unit
- (z) Navy: Burn Out IC Engine Parts (98-99 Only)

SCHEDULE 16: Core and Plastics Annealing/Softening Ovens

- (a) Core Oven
- (b) RESERVED Plastic Annealing/Softening Ovens

SCHEDULE 17: RESERVED Brake Debonders

SCHEDULE 18: Metal Melting Devices

- (a) RESERVED Sweat Furnace
- (b) RESERVED Electric Arc Furnace
- (c) Pit or Stationary Crucible
- (d) Pot Furnace
- (e) Induction Furnace
- (f) RESERVED Cupola
- (g) RESERVED Reverberatory Furnace
- (h) RESERVED Brass Metal Melting Furnace U.S. Navy
- (z) Navy: Metal Induction Furnace (98-99 Only)

SCHEDULE 19: Oil Quenching and Salt Baths

SCHEDULE 20: Gas Turbine Engines, Test Cells and Test Stands

GAS TURBINE, TURBOSHAFT, TURBOJET & TURBOFAN ENGINE TEST CELLS AND STANDS

- (a) Aircraft Propulsion Turbine, Turboshaft, Turbojet or Turbofan Engine Test Cell or Stand
- (b) Aircraft Propulsion Test Cell or Stand at a Facility where more than one such Unit is located
- (c) Non-Aircraft Turbine Test Cell or Test Stand

GAS TURBINE ENGINES

- (d) Non-Aircraft Turbine Engine 1 MM BTU/HR up to but not including 50 MM BTU/HR input
- (e) Non-Aircraft Turbine Engine 50 MM BTU/HR up to but not including 250 MM BTU/HR input
- (f) Non-Aircraft Turbine Engine 250 MM BTU/HR or greater input
- (g) Unit used solely for Peak Load Electric Generation
- (h) Standby Gas Turbines used for Emergency Power Generation

SCHEDULE 21: Waste Disposal and Reclamation Units

- (a) Paper or Wood Shredder or Hammermill Grinder
- (b) RESERVED Metal Shredder
- (c) RESERVED Garbage and Refuse Shredder
- (d) RESERVED Air Classifier
- (e) RESERVED Dryer

SCHEDULE 22: Feed and Grain Mills and Kelp Processing Plants

- (a) Receiving System (includes Silos)
- (b) Grinder, Cracker, or Roll Mill
- (c) Shaker Stack, Screen Set, Pelletizer System, Grain Cleaner, or Hammermill
- (d) Mixer System
- (e) Truck or Rail Loading System
- (f) Kelco: Shaker, Screen, Pellitizer, Cleaners, Hammermill
- (z) Keleo: Feed Receiving Systems (Silos) (98-99 Only)
 Shaker, Screen, Pellitizer, Hammer (98-99 Only)
 Mixer System (98-99 Only)

SCHEDULE 23: Bulk Terminal Grain and Dry Chemical Transfer and Storage Facility Equipment

- (a) Receiving System (Railroad, Ship and Truck Unloading)
- (b) Storage Silo System
- (c) Loadout Station System
- (d) Belt Transfer Station

SCHEDULE 24: Dry Chemical Mixing and Detergent Spray Towers

- (a) Grain Mixing System (Includes Receiving, Transfer, Mixing or Blending, Storage, and Loadout Bagging)
- (b) RESERVED Detergent Spray Tower
- (c) Dry Chemical Mixers with capacity over One-Half Cubic Yard

SCHEDULE 25: Volatile Organic Compound Terminals, Bulk Plants and Intermediate Refueler Facilities

PART 1 - BULK PLANTS AND BULK TERMINALS EQUIPPED WITH OR PROPOSED TO BE EQUIPPED WITH A VAPOR PROCESSOR

- (a) Per Tank
- (b) Tank Rim Seal Replacement
- (c) Per Truck Loading Head
- (d) Per Vapor Processor

PART 2 - BULK PLANTS NOT EQUIPPED WITH OR NOT PROPOSED TO BE EQUIPPED WITH A VAPOR PROCESSOR

- (e) Per Tank
- (f) Per Truck Loading Head
- (g) RESERVED

PART 3 - FACILITIES FUELING INTERMEDIATE REFUELERS (IR) FOR SUBSEQUENT FUELING OF MOTOR VEHICLES, BOATS OR AIRCRAFT

(h) Per IR Loading Connector

SCHEDULE 26: Non-Bulk Volatile Organic Compound Dispensing Facilities Subject to District Rules 61.0 thru 61.6

- (a) Phase I and Phase II Vapor Recovery Facility, except where 26(f) applies
- (b) RESERVED Replacement or Addition of Tanks at a Permitted Facility
- (c) Facilities where only Phase I controls are required
- (d) <u>RESERVED</u> Addition of Nozzles at Permitted Facilities where Phase II is required
- (e) Non-Retail Facilities with 250-550 Gallon Tanks and no other Non-Bulk Gasoline Dispensing Permits
- (f) Phase II Bootless or Mini-Booted Nozzles Vacuum Assist Systems Facility

SCHEDULE 27: Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC))

PART 1 - MARINE COATINGS

- (t) Marine Coating Application at Facilities where combined coating and cleaning solvents usage is < 3 gallons/day and < 100 gallons/year
- (x) US Navy Shipyard Point Loma
- (a) Marine Coating Application at Facilities emitting < 10 tons/year of VOC from Marine Coating Operations
- (b) Marine Coating Application at Facilities emitting ≥ 10 tons/year of VOC from Marine Coating Operations
- (c) Each additional Marine Coating Permit Unit

PART 2 - INDUSTRIAL MATERIAL APPLICATIONS and MANUFACTURING

- (d) Surface Coating Application Station using > 1 gallon/day without Control Equipment and not covered by other Fee Schedules at Facilities emitting < 5 tons/year
- (e) Surface Coating Application Station without Control Equipment and not covered by other Fee Schedules at Facilities emitting ≥ 5 tons/year
- (f) Fiberglass, Plastic or Foam Product Process Line at Facilities emitting < 10 tons/year from these types of Operations
- (g) Fiberglass, Plastic or Foam Product Process Line at Facilities emitting ≥ 10 tons/year from these types of Operations
- (h) RESERVED
- (i) Surface Coating Application Station requiring Control Equipment

- (j) Surface Coating Application Station Subject to Rules 67.3 or 67.9 without Control Equipment at Facilities emitting < 5 tons/year
- (k) Surface Coating Application Station Subject to Rules 67.3 or 67.9 without Control Equipment at Facilities emitting ≥ 5 tons/year
- (l) Wood Products Coating Application Station without Control Equipment at Facilities emitting < 5 tons/year and using > 500 gallons/year
- (m) Wood Products Coating Application Station without Control Equipment at Facilities emitting > 5 tons/year
- (n) Press or Operation at a Printing or Graphic Arts Facility Subject to Rule 67.16
- (o) RESERVED Union Tribune Publishing Graphic Arts Operation
- (p) Surface Coating Application Station without Control Equipment where combined coating and cleaning solvent usage is < 1 gallon/day or ≤ 50 gallons/year
- (q) Wood Products Coating Application Station without Control Equipment at Facilities using < 500 gallons/year
- (y) Parker Foils ID #88192B Surface Coating Application Station

PART 3 - AUTOMOTIVE PAINTING

- (r) Facility applying < 5 gallons/day of Coating Materials Subject to Rule 67.20 (as applied or sprayed)
- (s) Facility applying ≥ 5 gallons/day of Coating Materials Subject to Rule 67.20 (as applied or sprayed)

PART 4 - ADHESIVE MATERIALS APPLICATION OPERATIONS

- (u) Adhesive Materials Application Station without Control Equipment at Facilities emitting < 5 tons/year of VOC
- (v) Adhesive Materials Application Station without Control Equipment at Facilities emitting > 5 tons/year of VOC
- (w) Adhesive Materials Application Station without Control Equipment using < 55 gallons/year of Adhesive Materials

SCHEDULE 28: Vapor and Cold Solvent Cleaning Operations and Metal Inspection Tanks

- (a) Vapor Degreaser (≥ 5 sq. ft.)
- (b) Cold Solvent Degreaser (≥ 5 sq. ft.)
- (c) Corrosion Control Carts
- (d) Paint Stripping Tanks
- (e) Vapor Phase Solder Reflow Unit
- (f) Remote Reservoir Cleaners
- (g) RESERVED
- (h) Vapor Degreaser (< 5 sq. ft)
- (i) Cold Solvent Degreaser (< 5 sq. ft)
- (j) Metal Inspection Tanks
- (k) Contract Service Remote Reservoir Cleaners
- (l) Small Contract Service Cold Degreasers (< 5 sq. ft)

- (m) Facility-Wide Solvent Application Operations
- (n) Airtight Solvent Cleaners RESERVED
- (o) Airless Solvent Cleaners

SCHEDULE 29: Automated Soldering Equipment Solder Levelers and Hydrosqueegees

SCHEDULE 30: Kelp and Biogum Products Solvent Dryer

SCHEDULE 31: Dry Cleaning Facilities

- (a) Facility using Halogenated Hydrocarbon Solvents required to install Control Equipment
- (b) Facility using Petroleum Based Solvents
- (c) Facility using Solvents not required to install Control Equipment
- (d) RESERVED

SCHEDULE 32: Acid Chemical Milling, Copper Etching and Hot Dip Galvanizing

- (a) Copper Etching Tank
- (b) Acid Chemical Milling Tank
- (c) Hot Dip Galvanizing Tank
- (d) Rohr
- (z) Hereo: Copper Etching Tank (98-99 Only)

SCHEDULE 33: Can and Coil Manufacturing and Coating Operations

- (a) Process Line Applying >1000 Gallons/Year
- (b) Research and Development Coil Coating Line
- (c) Process Line Applying <1000 Gallons Per Year
- (z) Napp: Process Line Applying >1000 Gallons/Year (98-99 Only)

SCHEDULE 34: Piston Type Internal Combustion Engines

- (a) Cogeneration Engine with In-Stack Emission Controls
- (b) Cogeneration Engine with Engine Design Emission Controls
- (c) Emergency Standby Engine (for electrical or fuel interruptions beyond control of Permittee
- (d) Engine for Non-Emergency and Non-Cogeneration Operation
- (e) Grouping of Engines (≥ 200 Horsepower) for Dredging or Crane Operation
- (f) Diesel Pile-Driving Hammer
- (g) Engine for Non-Emergency and Non-Cogeneration Operation (< 200 Horsepower)

- (w) Specific Eligible Engines, Registration Under Rule 12
- (x) Specific Eligible Portable Engines, Registration Under Rule 12.1
- (z) Specific Eligible Engines, Registration Under Rule 12, Conversion from Valid Permit

SCHEDULE 35: Bulk Flour, Powered Sugar and Dry Chemical Storage System

SCHEDULE 36: Grinding Booths and Rooms

SCHEDULE 37: Plasma Electric and Ceramic Deposition Spray Booths

- (a) Each Application Station
- (b) Chem-tronics

SCHEDULE 38: Paint, Adhesive, Stain, Ink, Solder Paste, and Dielectric Paste Manufacturing

- (a) Paint, <u>Adhesive</u>, Stain, or Ink Manufacturing Lines Producing ≥10,000 Gallons
- (b) Can Filling Lines
- (c) Each Process Line for Solder Paste or Dielectric Paste Manufacturing
- (d) Paint, <u>Adhesive</u>, Stain or Ink Manufacturing Lines Producing <10,000 Gallons
- (e) Frazee Paint

SCHEDULE 39: Precious Metals Refining

SCHEDULE 40: Asphalt Pavement Heaters/Recyclers

- (a) Processor
- (x) Portable Unheated Pavement Crushing and Recycling System, Registration Under Rule 12.1

SCHEDULE 41: Perlite Processing

- (a) Each Processing Line
- (b) Aztec Perlite

SCHEDULE 42: Electronic Component Manufacturing

- (a) Electronic Manufacturing Operations
- (b) Electronic Manufacturing Screen Printing
- (c) Electronic Manufacturing Coating/Maskant Application Excluding Conformal Operations
- (d) Electronic Manufacturing Conformal Coating
- (e) RESERVED Electronic Manufacturing Facility-wide Solvent Application
- (f) Applied Micro Circuits: Electronic Manufacturing Operations
- (g) Herco: Screen Printing Operations
- (z) Herco: Sercening Printing Operations (98-99 Only)

SCHEDULE 43: Ceramic Slip Casting

SCHEDULE 44: Evaporators, Dryers, & Stills Processing Organic Materials

- (a) Evaporators and Dryers
- (b) Solvent Recovery Stills

SCHEDULE 45: Rubber Mixers

SCHEDULE 46: Filtration Reverse Osmosis Membrane Manufacturing

- (a) Each Process Line
- (b) Osmonics/Desalination Systems
- (c) Osmonics/Desalination Systems
- (d) Hydranautics
- (e) Hydranautics

SCHEDULE 47: Organic Gas Sterilizers

- (a) Organic Gas Sterilizers requiring control
- (b) Stand Alone Organic Gas Aerator requiring control
- (c) Organic Gas Sterilizer not requiring control
- (d) Stand Alone Organic Gas Aerator not requiring control

SCHEDULE 48: Municipal Waste Storage and Processing

- (a) Sanitary Landfill
- (b) Temporary Storage and/or Transfer Station
- (c) Landfill Gas Flare or Containment System
- (d) <u>RESERVED</u> <u>Municipal Waste Incinerator</u>
- (e) RESERVED North County Resource Recovery

SCHEDULE 49: Non-Operational Status Equipment

- (a) Non-Operational Status Equipment
- (b) Activating Non-Operational Status Equipment

SCHEDULE 50: Coffee Roasters

SCHEDULE 51: Industrial Waste Water Treatment

- (a) Processing Line Onsite
- (b) Processing Line Offsite

SCHEDULE 52: Air Stripping and Soil Remediation Equipment

- (a) Air Stripping Equipment
- (b) Soil Remediation Equipment Onsite (in-situ only)
- (c) Soil Remediation Equipment Offsite and Onsite (ex-situ)
- (d) Contaminated Soil Excavation
- (e) Chevron USA

SCHEDULE 53: Lens Casting Equipment

- (a) Lens Casting Equipment
- (b) Lens Coating Equipment

SCHEDULE 54: Pharmaceutical Manufacturing

- (a) Pharmaceutical Manufacturing
- (b) Protein Synthesis Employing Solvents

SCHEDULE 55: Hexavalent Chromium Plating & Chromic Acid Anodizing

- (a) Emissions Collection System serving one or more Plating and/or Anodizing Tank(s)
- (b) Decorative Plating Tank(s) Only
- (c) Hard Chrome Plating or Chromic Acid Tank

SCHEDULE 56: Sewage Treatment Facilities

- (a) Sewage Treatment Facility
- (b) Wastewater Odor Treatment System that is not part of a Permitted Sewage Treatment Facility
- (c) <u>RESERVED</u> Sewage Sludge Composting Facility

SCHEDULE 57: RESERVED Laundry Facilities Processing Material Containing Organic Compounds

SCHEDULE 58: Bakeries

- (a) Bakery Ovens at Facilities with Emission Controls Pursuant to Rule 67.24
- (b) Bakery Ovens at Other Facilities

SCHEDULE 59: Asbestos Control Equipment

(a) Negative Air Machine/HEPA Filtration System

SCHEDULE 59 60 through 90, RESERVED

SCHEDULE 91: Miscellaneous - Hourly Rates

SCHEDULE 92: Source Testing Done Performed by the District

- (a) Particulate Matter Source Test
- (b) Annual Fee for 5-Year Test Cycle for Incinerator Particulate Matter
 Source Test With Waste Burning Capacity of < 100 lbs Per Hour
 Oxides of Nitrogen Source Test
- (c) Oxides of Sulfur Source Test
- (d) RESERVED Hydrocarbon Vapor Processor Test
- (e) RESERVED Observation and Reporting of Odor Panel Test
- (f) Carbon Monoxide <u>and Oxides of Nitrogen</u> Source Test (continuous analyzer)
- (g) Oxides of Nitrogen Source Test (continuous analyzer)
- (h) Incinerator Particulate Matter Source Test with Waste Burning Capacity of > 100 lbs Per Hour (excluding quadrennial source test in Fee Schedule 14(a))
- (i) Ammonia Slippage Source Test
- (j) Continuous Emission Monitor Evaluation
- (k) RESERVED Keleo: VOC Source Test
- (1) VOC Outlet Source Test
- (m) Mass Emissions Source Test
- (n) RESERVED Ethylene Oxide Test Witness
- (o) Multiple Metals Source Test
- (p) Chromium Source Test
- (q) VOC Onsite Analysis
- (r) VOC Offsite Analysis
- (s) Hydrogen Sulfide Source Test
- (t) Acid Gases Source Test
- (u) Annual Fee for Optional Source Test Pilot Study (1/5 the cost of one test)
- (v) Annual Fee for Optional Source Test Pilot Study (1/2 the cost of one test)
- (z) Miscellaneous Source Test (Special Tests not Listed)

SCHEDULE 93: Observations and Evaluations of Source Testing Performed by Private Companies

- (a) Observations
- (b) Source Test Reports
- (c) Test Procedure Review
- (d) VOC Bulk Terminal Test Witness
- (e) Ethylene Oxide Test Witness

SCHEDULE 94: Time and Material (T+M) Labor Rates

SCHEDULE 95: Sampling and Analysis of Architectural Coatings

SCHEDULE 96: Additional Costs incurred by Non-Compliance Sources

SCHEDULE 97: Other Charges

SCHEDULE 98: Grid Search

FEE SCHEDULES

The following Fee Schedules do not include the Emission Fee component of the fee. To determine the total fee to be paid, add the amount in Column (1) or Column (2), as appropriate, for each permitted fee unit to the non-refundable processing, per permit and per site base fees, as appropriate, and the air contaminant emissions fee for the facility, based on Rule 40(r).

SCHEDULE 1: Abrasive Blasting Equipment Excluding Rooms and Booths

Any permit unit consisting of air hoses, with or without water lines, with a single pot rated at 100 pounds capacity or more of sand regardless of abrasive used, and a nozzle or nozzles. (Equipment not operated solely in Schedule 2 facilities).

Fee	Unit	A/C-P/	itial O Fees	Renev	val
		(1)	(2)	
(a)	Each Pot 100 pounds capacity or larger with no Peripheral Equipment	\$440	<u>\$410</u>	\$	64
(b)	Each Pot 100 pounds capacity or larger loaded Pneumatically or from Storage Hoppers	T+RN	<u>\$737</u>	\$ 64	<u>\$ 48</u>
(c)	Each Bulk Abrasive Blasting Material Storage System	\$1059	<u>\$989</u>	\$ 30	<u>\$ 42</u>
(d)	Each Spent Abrasive Handling System	T+RN	<u>\$891</u>	\$ 88	<u>\$ 55</u>
(x)	Each Portable Abrasive Blasting Unit, Registration Under Rule 12.1	\$200	<u>\$241</u>	\$150	<u>\$121</u>

SCHEDULE 2: Abrasive Blasting Cabinets, Rooms and Booths

Fee	ee Unit Initial Fees		Fees	Renewal	
		(1)		(2)	
(a)	Each Abrasive Blasting Cabinet, Room or Booth	\$1203	<u>\$1642</u>	\$ 98	\$ 89
(b)	Each Cabinet, Room, or Booth with an Abrasive	T+RN	\$1490	\$180	\$ 98

SCHEDULE 3: Asphalt Roofing Kettles and Tankers used to Store, Heat, Transport, and Transfer Hot Asphalt

Fee I	Unit	Initial	Fees	Renev	val
		(1))	(2)	
(a)	Each Kettle or Tanker with capacity greater than 85 gallons	\$687	<u>\$654</u>	\$ 55	<u>\$ 72</u>
(b)	Each Kettle or Tanker with capacity greater than 85 gals. and requiring emission control equipment	T+RN		\$152	<u>\$193</u>
(w)	Each Kettle or Tanker, Registration Under Rule 12	\$166	<u>\$264</u>	\$ 44	\$ 89
(z)	Each Kettle or Tanker, Registration Under Rule 12, Conversion from Valid Permit	\$1	42	N	I/A

SCHEDULE 4:	Hot-Mix Asphalt Paving Batch Plant
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	SCHEDULE 4: Hot-Mix Asphalt Paving Batch Plan	nt			
Fee I	Jnit		al Fees	Rene	
			(1)	(2	
a)	Each Hot Mix Asphalt Paving Batch Plant	T+	RN	\$602	\$731
z)	Each Hot Mix Asphalt Batch Plant (98-99 only)			\$5	34
	SCHEDULE 5: Rock Drills				
Zoo I		Initi	al Fees	Rene	wal
100	Unit		1)		2)
a)	Each Drill with water controls	\$803	<u>\$736</u>	\$ 56	\$ 47
b)	Each Drill with controls other than water	T-	+RN	\$ 60	\$41
(w)	Each Drill, Registration Under Rule 12	\$166	<u>\$264</u>	\$ 44	\$ 26
Z)	Each Drill, Registration Under Rule 12, Conversion from Valid Permit	9	5142	N	//A
	SCHEDULE 6: Sand, Rock, and Aggregate Screens	s, and Ot	her Screenir	ng Operation	ns,
	when not used in Conjunction with	other Pe	rmit Items i	n these Sch	edules
Fee 1	Unit	Initi	al Fees	Renew	al
-	U		(1)	(2)	
(a)	Each Screen Set	\$1155	\$1457	\$140	\$183
(x)	Each Portable Sand and Gravel Screen Set, Registration Under Rule 12.1	\$ 200	\$ 325	\$150	<u>\$131</u>
(z)	Each Sereen Set (98-99 only)			\$2	16
	SCHEDULE 7: Sand, Rock, and Aggregate Plant	ts			
Fee	Unit		tial Fees	Rene	wal
1 00	O.M.		(1)	(2)
(a)	Each Crusher System (involves one or more primary crushers forming a primary crushing system or, one or more secondary crushers forming a secondary crusher system and each serving a single process line)		T+RN	\$215	\$252
(b)	Each Screening System (involves all screens serving a gir primary or secondary crusher system)	ve	T+RN	\$ 40	\$ 33
(c)	Each Loadout System (a loadout system is a set of conveyors chutes and hoppers used to load any single rai or road delivery container at any one time)	1	T+RN	\$ 30	\$ 32
(d)	RESERVED Each Aggregate Dryer System		T+RN		\$ 8
(x)	Each Portable Rock Crushing System, Registration Under Rule 12.1	r \$2 (90 \$335	\$150	<u>\$12</u>

\$215

\$233

Rule 12.1

(y)

 $\left(\frac{z}{z}\right)$

Each Crusher System (98-99 only)

Each Screening System (98-99 only)

SCHEDULE 8: Concrete Batch Plants, Concrete Mixers over One Cubic Yard Capacity and Separate Cement Silo Systems

Fee	Unit	Initial F	ees I	Renewal
		(1)		(2)
(a)	Each Concrete Batch Plant (including Cement-Treated Base Plants)	T+RN	\$177	<u>\$264</u>
(b)	Each Mixer over one cubic yard capacity	T+RN	\$ 57	<u>\$ 80</u>
(c)	Each Cement or Fly Ash Silo System not part of another system requiring a Permit	T+RN	\$-96	\$ 98
(x)	Each Portable Concrete Batch Plant, Registration Under Rule 12.1	\$200 \$	172 \$150	<u>\$121</u>
(z)	Each Concrete Batch Plant (98-99 only)		:	§ 165

SCHEDULE 9: Concrete Product Manufacturing Plants

Fee Unit	Initial Fees	Rene	ewal
	(1)	(2)	
Each Plant	T+RN	\$131	\$210

SCHEDULE 10: RESERVED Brick-Manufacturing Plants

Fee	Unit	Initial Fees	
		(1)	(2)
(a)	Each Clay Batching and Extruding System	T+RN	T+M
(b)	Each Crusher-Screen System	T+RN	T+M
(e)	Each Kiln	T+RN	T+M

SCHEDULE 11: Tire Buffers

Fee	Unit	Initial Fees		newal
T		(1)	(2	2)
<u>(a)</u>	Each Buffer	T+RN	\$108	<u>\$143</u>
<u>(b)</u>	Hawkins Aircraft - ID #6195A*	<u>T+RN</u>		<u>\$272</u>

*Pursuant to Subsection (b)(3)

SCHEDULE 12: Fish Canneries and Smoke Houses

Fee I	Unit	Initial Fees	Renewal
	The state of the s	(1)	(2)
(a)	RESERVED Each Dryer (Meal Drying and Grinding System)	T+RN	T+M
(b)	RESERVED Each Precooker	T+RN	T+M
(c)	RESERVED Each Vat and Vibrating Screen System	T+RN	T+M
(d)	RESERVED Each Scrap Cooker and Grinder System	T+RN	T+M
(e)	RESERVED Each Cooker	T+RN	T+M
(f)	RESERVED Each Dry Pet Food Processing System	T+RN	T+M
(g)	RESERVED Each Digester Tank	T+RN	T+M
(h)	Each Smoke House	T+RN	\$142 <u>\$137</u>
(i)	RESERVED Each Loadout System	T+RN	T+M

SCHEDULE 13: Boilers and Heaters

Fee	Unit	Initial Fees	Renewa	1
		(1)	(2)	
(a)	Each 1 MM BTU/HR up to but not including 50 MM BTU/HR input	\$1584 <u>\$1536</u>	\$141 <u>\$</u>	<u> </u>
(b)	Each 50 MM BTU/HR up to but not including 250 MM BTU/HR	T+RN	\$278 <u>\$</u>	<u> </u>
(c)	Each 250 MM BTU/HR up to 1050 MM BTU/HR			
	input or up to but not including 100 Megawatt gross output whichever is greater (based on an average boiler efficiency of 32.5%)	T+RN	T+M	
(d)	Each 100 Megawatt output or greater (based on an average boiler efficiency of 32.5%)	T+RN	\$2228 <u>\$</u>	<u>2136</u>
(e)	RESERVED			
(f)	Each Unit 1 MM BTU/HR up to but not including 50 MM BTU/HR input at a single site where more than 5 such units are located	\$1363 <u>\$1373</u>	\$ 26	<u>70</u>
(g)	Each 250 MM BTU/HR up to 1050 MM BTU/HR input or up to but not including 100 Mega-watt gross output, whichever is greater, where a Notice of Intention has been filed with the California Energy Commission	T+RN	T+M	
(h)	Each 100 Megawatt gross output or greater where a Notice of Intention has been filed with the California Energy Commission	T+RN	T+M	

SCHEDULE 14: Non-Municipal Incinerators

Fee	Unit	Initial Fees	Rene	wal
		(1)	(2)	
(a)	Waste burning capacity up to and including 100 lbs/hr*	T+RN	\$1613	\$353
(b)	Waste burning capacity greater than 100 lbs/hr	T+RN	\$ 358	\$434
(c)	Burning capacity up to and including 50 lbs/hr used exclusively for the incineration or cremation of animals	T+RN	\$ 256	<u>\$378</u>
(d)	Emission Controls or Modification for ATCM	T+RN	N/	'A

^{*}Excluding incinerators of 50 lbs/hr capacity or less used exclusively for incineration or cremation of animals. Renewal fee for 14(a) includes quadrennial incinerator particulate matter source test costs.

SCHEDULE 15: Burn Out Ovens

Fee	Unit	Initial Fees	Rer	newal
		(1)		(2)
(a)	Each Electric Motor/Armature Refurbishing Oven	T+RN	\$ 94	<u>\$109</u>
(b)	RESERVED Each Wire Reclamation Oven	T+RN	T+M	
(c)	Each IC Engine Parts Refurbishing Unit	T+RN	\$ 56	<u>\$104</u>
(Z)	Navy: Burn Out IC Engine Parts (98-99 Only)		\$7	917

SCHEDULE 16: Core and Plastics Annealing/Softening Ovens

Fee Unit		Initial Fees	Renewal
		(1)	(2)
(a)	Each Core Oven	T+RN	\$216 <u>\$163</u>
(b)	RESERVED Each Plastic Annealing/Softening Ovens	T+RN	T+M

SCHEDULE 17: RESERVED Brake Debonders

Fee Unit	Initial Fees	Renewal
	(1)	(2)
Each-Brake Debonder	T+RN	T+M

	SCHEDULE 18: Metal Melting Devices	T '4' - I	Г	n.	
Fee !	<u>Jnit</u>	Initial (1)	rees	K(enewal (2)
		, ,			
(a)	RESERVED Each Sweat Furnace	T+R1	4		T+M
(b)	RESERVED Each Electric Arc Furnace	T+RN	4		T+M
(c)	Each Pit or Stationary Crucible	T+RN	1 - 4	S126	<u>\$183</u>
(d)	Each Pot Furnace	T+RN \$17	768	\$ 99	<u>\$138</u>
(e)	Each Induction Furnace	T+RN	l a	§131	<u>\$152</u>
(f)	RESERVED Each Cupola	T+R)	4		T+M
(g)	RESERVED Each Reverberatory Furnace	T+R1	4		T+M
(h)	RESERVED Brass Metal Melting Furnace - U.S. Nav.	T+R1	4		T+M
(z)	Navy: Metal Induction Furnace (98-99 Only)				\$7179
	SCHEDULE 19: Oil Quenching and Salt Baths				
Fee	Unit	Initial	Fees	R	enewal
		(1)			(2)
Each	a Tank	T+R	N	\$ 67	<u>\$101</u>

Fee	Unit	Initial Fees	Ren	ewal
		(1)	(2)
	S TURBINE, TURBOSHAFT, TURBOJET AND RBOFAN ENGINE TEST CELLS AND STANDS			
(a)	Each Aircraft Propulsion Turbine, Turboshaft, Turbojet or Turbofan Engine Test Cell or Stand	T+RN	\$344	<u>\$318</u>
(b)	Each Aircraft Propulsion Test Cell or Stand at a facility where more than one such unit is located	T+RN	\$110	<u>\$200</u>
(c)	Each Non-Aircraft Turbine Test Cell or Stand	T+RN	\$ 35	<u>\$ 48</u>
GA	S TURBINE ENGINES			
(d)	Each Non-Aircraft Turbine Engine 1 MM BTU/HR up to but not including 50 MM BTU/HR input	T+RN	\$ 303	\$ 353
(e)	Each Non-Aircraft Turbine Engine 50 MM BTU/HR up to but not including 250 MM BTU/HR input	T+RN	\$1709	<u>\$1809</u>
(f)	Each Non-Aircraft Turbine Engine 250 MM BTU/HR or greater input	T+RN	\$1044	<u>\$1676</u>
(g)	Each Unit used solely for Peak Load Electric Generation	T+RN	\$ 108	<u>\$ 136</u>
(h)	Each Standby Gas Turbine used for Emergency	T+RN	\$ 34	\$ 32

Gas Turbine Engines, Test Cells and Test Stands

Power Generation

SCHEDULE 20:

SCHEDULE 21:	Waste Disposal and Reclan	nation Units
SCHEDULE 41.	Waste Disposal and Rectain	ianon omis

Fee	Fee Unit In		Renewal	
		(1)	(2)	
(a)	Each Paper or Wood Shredder or Hammermill Grinder	T+RN	\$307 <u>\$273</u>	
(b)	RESERVED Each Metal Shredder	T+RN	T+M	
(c)	RESERVED Each Garbage & Refuse Shredder	T+RN	T+M	
(d)	RESERVED Each Air Classifier	T+RN	T+M	
(e)	RESERVED Each Dryer	T+RN	T+M	

SCHEDULE 22: Feed and Grain Mills and Kelp Processing Plants

Fee	Unit	Initial Fees	Ren	ewal
		(1)	(2)
(a)	Each Receiving System (includes Silos)	T+RN	\$451	<u>\$783</u>
(b)	Each Grinder, Cracker, or Roll Mill	T+RN	\$ 78	<u>\$112</u>
(c)	Each Shaker Stack, Screen Set, Pelletizer System, Grain Cleaner, or Hammermill	T+RN	\$ 55	\$ 25
(d)	Each Mixer System	T+RN	\$ 58	<u>\$105</u>
(e)	Each Truck or Rail Loading System	T+RN	\$ 60	<u>\$ 65</u>
<u>(f)</u>	Kelco: Shaker, Screen, Pelletizer, Cleaner, Hammermill (ID #203A)*	<u>T+RN</u>		<u>\$265</u>
(z)	Kelco (98-99 Only): Feed Receiving Systems (Silos) [\$7110] Shaker, Screen, Pellitizer, Hammermill [\$12,429] Mixer System [\$6773]		\$26,3	12

^{*}Pursuant to Subsection (b)(3)

SCHEDULE 23: Bulk Terminal Grain and Dry Chemical Transfer and Storage Facility Equipment

Fee Unit	Initial Fees	Ren	ewal
	(1)	(2)
(a) Each Receiving System (Railroad, Ship and Truck Unloading)	T+RN	\$271	<u>\$318</u>
(b) Each Storage Silo System	T+RN <u>\$969</u>	\$156	<u>\$169</u>
(c) Each Loadout Station System	T+RN	\$ 44	<u>\$ 74</u>
(d) Each Belt Transfer Station	T+RN	\$ 37	\$ 33

SCHEDULE 24: Dry Chemical Mixing and Detergent Spray Tower

Fee Unit		Initial Fees	Renewal		
400		(1)		(2)	
(a)	Each Grain Mixing System (includes receiving, transfer, mixing or blending, storage, and loadout bagging)	T+RN	\$260	\$217	
(b)	RESERVED Each Detergent Spray Tower	T+RN	T+	-M	
(c)	Each Dry Chemical Mixer with capacity over one-half cubic yard	T+RN	\$117	<u>\$152</u>	

SCHEDULE 25: Volatile Organic Compound Terminals, Bulk Plants and Intermediate Refueler Facilities

Fee Unit		Initial Fees	Renewal		
Bulk Plants and Bulk		Replants and Bulk Terminals equipped with or bosed to be equipped with a vapor processor:	(1)	(2	2)
	(a)	Per Tank	T+RN	\$ 461	<u>\$397</u>
	(b)	Tank Rim Seal Replacement	T+RN	N	/A
	(c)	Per Truck Loading Head	T+RN	\$ 87	\$ 89
	(d)	Per Vapor Processor	T+RN	\$1724	<u>\$1675</u>
2.		Representation Relationships Representation Relationships Representation Representation Relationships Representation Relationships Representation Representation Relationships Representation Relationships Representation Relationships Relationships Representation Relationships Representation Relationships Relat			
	(e)	Per Tank	T+RN	\$ 37	\$ 48
	(f)	Per Truck Loading Head	T+RN	\$ 19	\$ 24
	(g)	RESERVED			

"Vapor Processor" means a device which recovers or transforms volatile organic compounds by condensation, refrigeration, adsorption, incineration, or any combination thereof.

3. Facilities fueling intermediate refuelers (IR's) for subsequent fueling of motor vehicles, boats, or aircraft:

(h)	Per IR Loading Connector	T+RN	\$ 37	\$ 65

If a facility falls into Parts 1, 2, or 3 above and is equipped with dispensing nozzles for which Phase II vapor controls are required, additional fees equivalent to the "per nozzle" fees for Schedule 26(a) shall be assessed for each dispensing nozzle.

SCHEDULE 26: Non-Bulk Volatile Organic Compound Dispensing Facilities Subject to District Rules 61.0 through 61.6

Fee	Unit	Ini	tial Fees	Rene	ewal
			(1)	(2	2)
(a)	Initial installations and total renovations where Phase I and Phase II controls are required (includes Phase I fee), except where schedule 26(f) applies	\$785/84	\$145	<u>8</u>	
	Base Renewal Fee: / Per Nozzle Fee x nozzles x product grades per nozzle			*N/A/\$44	\$ 46*
(b)	RESERVED REPLACEMENT OR ADDITION OF FACILITY	TANKS-A	T A PERN	IITTED PHA!	SE II
	Fee Per Facility**	\$	837	N	'A
(c)	Facilities where only Phase I controls are required (includes tank replacement)				
	Fee Per Facility	\$531	<u>\$750</u>	\$ 78	<u>\$ 89</u>
(d)	RESERVED ADDITION OF NOZZLES AT PERM REQUIRED, EXCEPT WHERE SCHEDULE 26(f) A		CILITIES	WHERE PHA	SE II IS
	Base Fee/Per Added Nozzle Fee	\$55	4/\$ 57	N	/A
(e)	Non-retail facilities with 260-550 gallon tanks and no other non-bulk gasoline dispensing permits				
	Fee Per Facility	\$306	<u>\$437</u>	\$ 78	<u>\$ 94</u>
(f)	Phase II Bootless or Mini-Booted Nozzle Vacuum Assist System facility				
	Base Renewal Fee: / Per Nozzle Fee x nozzles x product grades per nozzle	20/\$123	<u>\$1895</u>	\$194 /\$44	<u>\$ 64*</u>

* The renewal fee is multiplied by the number of nozzles, multiplied by the number of product grades dispensed per nozzle.

NOTE: A \$250 fee for cancellation of testing scheduled to be witnessed by the District shall apply when notification of test cancellation is received by the District less than two working days prior to the scheduled commencement of the test. Substitutions of another facility for test witnessing shall be considered a cancellation of the scheduled facility testing.

^{*} Fee per nozzle.

^{**} This subschedule does not apply if nozzles are added to an existing facility at the same time tanks are replaced or added. Use Subschedule 26(d) instead.

SCHEDULE 27: Application of Materials Containing Organic Solvents (includes coatings, adhesives, and other materials containing volatile organic compounds (VOC))

PART 1 - MARINE COATINGS

Fee U	Jnit	Initial F	ees	Re	newal
		(1)			(2)
(t)	First Permit to Operate for Marine Coating application at facilities where combined coating and cleaning solvent usage is < 3 gallons/day and <100 gallons/year	T+RN	\$ 844	\$202	\$217
<u>(x)</u>	US Navy Shipyard Pt. Loma - ID #2643D*	<u>T+</u>	<u>RN</u>	<u>\$</u>	945
(a)	First Permit to Operate for Marine Coating application at facilities emitting < 10 tons/year of VOC from Marine Coating Operations	\$1973	<u>\$1888</u>	\$256	<u>\$306</u>
(b)	First Permit to Operate for Marine Coating application at facilities emitting ≥ 10 tons/year of VOC from Marine Coating Operations	\$29	921	\$1030	\$809
(c)	Each additional Permit Unit for Marine Coating application at existing permitted facilities	T+1	RN	\$ 90	\$ 80

PART 2 - INDUSTRIAL MATERIAL APPLICATIONS AND MANUFACTURING

(includes application stations for coatings such as paint spraying and dip tanks, printing, and manufacturing products with materials which contain VOCs, etc.)

Fee	Unit	Initial	Fees	Re	newal
		(1)			(2)
(d)	Each Surface Coating Application Station w/o control equipment and not covered by other fee schedules at facilities using > 1 gallon/day of surface coatings and emitting < 5 tons/year of VOC from equipment in this fee schedule	\$1210	<u>\$1166</u>	\$185	<u>\$259</u>
(e)	Each Surface Coating Application Station w/o control equipment and not covered by other fee schedules at facilities emitting ≥ 5 tons/year of VOC from equipment in this fee schedule	\$1438	<u>T+RN</u>	\$301	<u>\$503</u>
(f)	Each Fiberglass, Plastic or Foam Product Process Line at facilities emitting < 10 tons/year of VOC from fiberglass, plastic or foam products operations	\$2033	<u>\$1744</u>	\$291	<u>\$301</u>
(g)	Each Fiberglass, Plastic or Foam Product Process Line at facilities emitting ≥ 10 tons/year of VOC from fiberglass, plastic or foam products operations	\$2377	<u>\$2193</u>	\$303	\$299
(h)	RESERVED				
(i)	Each Surface Coating Application Station requiring Control Equipment	T+	-RN	\$3449	\$3359 \$2724

^{*}Pursuant to Subsection (b)(3)

SCHEDULE 27 - Continued

PART 2 - INDUSTRIAL MATERIAL APPLICATIONS AND MANUFACTURING - Continued

Fee U	Jnit	Initial Fo	ees	Rei	newal
		(1)		(2)	
(j)	Each Surface Coating Application Station subject to Rule 67.3 or 67.9 w/o Control Equipment at facilities emitting < 5 tons/year of VOC from equipment in this fee schedule	\$1578	<u>\$1851</u>	\$ 262	<u>\$288</u>
(k)	Each Surface Coating Application Station subject to Rule 67.3 or 67.9 w/o Control Equipment at facilities emitting \geq 5 tons/year of VOC from equipment in this fee schedule	\$3010	<u>T+RN</u>	\$ 235	<u>\$231</u>
(1)	Each Wood Products Coating Application Station w/o Control Equipment at facilities using > 500 gallons/year of wood products coatings and emitting < 5 tons/year of VOC from Wood Products Coating Operations	\$1054	\$1279	\$ 244	<u>\$361</u>
(m)	Each Wood Products Coating Application Station w/o Control Equipment at facilities emitting ≥ 5 tons/ year of VOC from Wood Products Coating Operations	\$1511	<u>\$1454</u>	\$ 305	<u>\$348</u>
(n)	Each Press or Operation at a Printing or Graphic Arts facility subject to Rule 67.16	T+RN	\$ 881	\$ 96	\$133
(o)	RESERVED Each Graphic Arts Operation at the Union Tribune Publishing Co. facility subject to Rule 67.16	T+RN		\$ 130	
(p)	Each Surface Coating Application Station w/o control equipment (except automotive painting) where combined coating, and cleaning solvent usage is < 1 gallon/day or < 50 gallons/year	\$1025	<u>\$1220</u>	\$ 370	\$363
(q)	Each Wood Products Coating Application Station of coatings and stripper w/o control equipment at a facility using ≤ 500 gallons/year for Wood Products Coating Operations	\$ 963	<u>\$1097</u>	\$ 230	<u>\$305</u>
<u>(y)</u>	Parker Foils - ID #88192B - Each Surface Coating Application Station*	<u>T+</u>	<u>RN</u>		\$8887

PART 3 - MOTOR VEHICLE AND MOBILE EQUIPMENT REFINISHING OPERATIONS

Fee	Unit	Initial F	ees	Ren	ewal
		(1)		(2	2)
(r)	Each facility applying < 5 gallons/day of Coating Materials subject to Rule 67.20 (as applied or sprayed)	\$1426	<u>\$1590</u>	\$309	\$336
(s)	Each facility applying ≥ 5 gallons/day of Coating Materials subject to Rule 67.20 (as applied or sprayed)	\$1306	\$1530	\$228	<u>\$278</u>

^{*}Pursuant to Subsection (b)(3)

SCHEDULE 27: Continued

PART 4 - ADHESIVE MATERIALS APPLICATION OPERATIONS

Fee Unit		Initi	Initial Fees		newal
			(1)		(2)
(u)	Each Adhesive Materials Application Station w/o control equipment at facilities emitting < 5 tons/year of VOC from equipment in this fee schedule	\$1210	\$1117	\$185	<u>\$248</u>
(v)	Each Adhesive Materials Application Station w/o control equipment at facilities emitting ≥ 5 tons/year of VOC from equipment in this fee schedule	\$1438	<u>\$1664</u>	\$301	<u>\$248</u>
(w)	Each Adhesive Materials Application Station w/o control equipment where adhesive materials usage is < 55 gallons/year	\$ 963	\$1008	\$230	<u>\$216</u>

SCHEDULE 28: Vapor and Cold Solvent Cleaning Operations and Metal Inspection Tanks

Fee l	Unit	Initi	al Fees	Re	newal
			(1)	(2	2)
(a)	Each Vapor Degreaser with an Air Vapor Interfacial area ≥ 5 square feet	\$1171	<u>T+RN</u>	\$115	<u>\$168</u>
(b)	Each Cold Solvent Degreaser with liquid surface area ≥ 5 square feet	\$ 979	\$ 890	\$ 65	<u>\$ 58</u>
(c)	Each Corrosion Control Cart	T+	RN	\$116	<u>\$254</u>
(d)	Each Paint Stripping Tank	\$1332	<u>\$1262</u>	\$112	\$155
(e)	Each Vapor-Phase Solder Reflow Unit	T+	·RN	\$ 75	\$ 80
(f)	Remote Reservoir Cleaners	\$ 336		\$ 72	<u>\$ 80</u>
(g)	RESERVED				
(h)	Vapor Degreaser with an Air-Vapor Interfacial area < 5 square feet	\$ 458	\$411	\$ 89	\$ 57
(i)	Cold Solvent Degreaser with a liquid surface area < 5 square feet	\$-337	\$372	\$	80
(j)	Metal Inspection Tanks	T+RN	\$758	\$152	\$115
(k)	Contract Service Remote Reservoir Cleaners with ≤ ≥ 100 units	T	+RN	\$ 6	<u>\$ 8</u>
(1)	Contract Service Cold Degreasers with a liquid surface area of < 5 square feet	T+RN		\$ 8	
(m)	Each facility-wide Solvent Application Operation	T	+RN	Т	`+M
(n)	Airtight Solvent Cleaners RESERVED	T	+RN	I	<u>'+M</u>
(o)	Airless Solvent Cleaners	I	+RN	I	<u>`+M</u>

SCHEDULE 29: Automated Soldering Equipment Solder-Levelers and Hydrosqueegees

Fee Unit	Initial Fees	Renewal	
	(1)	(2)	
Each Solder Leveler or Hydrosqueegee not covered by other Fee Schedules (except Vapor-Phase Solder Reflow Units)	T+RN \$1733	\$114 <u>\$155</u>	
SCHEDULE 30: Solvent and Extract Dryers			
Fee Unit	Initial Fees	Renewal	
	(1)	(2)	
Kelp and Biogum Products Solvent Dryer	T+RN	\$1511 <u>\$1626</u>	
SCHEDULE 31: Dry Cleaning Facilities			
Fee Unit	Initial Fees	Renewal	
	(1)	(2)	
(a) Each Facility using Halogenated Hydrocarbon Solvents required to install Control Equipment	T+RN \$1045	\$190 <u>\$290</u>	
(b) Each Facility using Petroleum Based Solvents	T+RN	\$133 <u>\$213</u>	
(c) Each Facility using Solvents not required to install Control Equipment	T+RN	\$105 \$112	
(d) RESERVED			

SCHEDULE 32: Acid Chemical Milling, Copper Etching and Hot Dip Galvanizing

Fee Unit		Initial Fees	Renewal		
		(1)		(2)	
(a)	Each Copper Etching Tank	T+RN	\$184	<u>\$197</u>	
(b)	Each Acid Chemical Milling Tank	T+RN	\$146	<u>\$216</u>	
(c)	Each Hot Dip Galvanizing Tank	T+RN	\$233	<u>\$201</u>	
(d)	Rohr: ID #301A*	<u>T+RN</u>	<u>\$9</u>	94	
(z)	Hereo: Copper Etching Tank (98-99 Only)		\$5	567	

^{*}Pursuant to Subsection (b)(3)

SCHEDULE 33: Can and Coil Manufacturing and Coating Operations

Fee Unit		Initial Fees	Rene	ewal
		(1)		(2)
(a)	Each Process Line applying ≥ 1000 gallons per year	T+RN	\$352	<u>\$305</u>
(b)	Research and Development Coil Coating Line	T+RN	\$158	<u>\$209</u>
(c)	Each Process Line applying < 1000 gallons per year	T+RN	\$128	<u>\$138</u>
(z)	Napp: Process Line applying >1000 Gallons per year (98-99 Only)		\$	2247

SCHEDULE 34: Piston Type Internal Combustion Engines

Fee	ee Unit		Initial Fees		newal
			(1)		(2)
(a)	Each Cogeneration Engine with in-stack Emission Controls	T+1	RN	\$380	\$313
(b)	Each Cogeneration Engine with Engine Design Emission Controls	T+1	RN	\$332	<u>\$295</u>
(c)	Each Emergency Standby Engine (for electrical or fuel interruptions beyond control of Permittee)	\$1534	<u>\$1473</u>	\$100	\$111
(d)	Each Engine for Non-Emergency and Non-Cogeneration Operation	\$1601	<u>\$1303</u>	\$180	<u>\$152</u>
(e)	Each Grouping of Engines for Dredging or Crane Operation with total engine horsepower equal to or greater than ≥ 200 HP	T+1	RN	\$147	<u>\$155</u>
(f)	Each Diesel Pile-Driving Hammer	T+1	RN	\$234	<u>\$196</u>
(g)	Each Engine for Non-Emergency and Non-Cogeneration Operation less than ≤ 200 horsepower	T+RN	<u>\$1356</u>	\$129	<u>\$ 91</u>
(w)	Each Specified Eligible Engine, Registration Under Rule 12	\$322	<u>\$291</u>	\$104	<u>\$ 64</u>
(x)	Each Specified Eligible Portable Engine, Registration Under Rule 12.1	\$200	<u>\$382</u>	\$150	<u>\$155</u>
(z)	Each Specified Eligible Engine, Registration Under Rule 12, Conversion from Valid Permit	\$274	<u>\$217</u>	N	/A

SCHEDULE 35: Bulk Flour, Powdered Sugar and Dry Chemical Storage Systems

Fee Unit		Initial Fees	Renewal	
		(1)	(2)	
Each System		T+RN	\$136 <u>\$184</u>	
SCHEDULE 36:	Grinding Booths and Rooms			
Fee Unit		Initial Fees	Renewal	
		(1)	(2)	
Each Booth or Room		\$1169 <u>\$1482</u>	\$87 <u>\$106</u>	

SCHEDULE 37: Plasma Electric and Ceramic Deposition Spray Booths

Fee	Unit	Initial Fees	Renewal	_
		(1)	(2)	
(a)	Each Application Station	T+RN	\$127 <u>\$286</u>	
<u>(b)</u>	Chem-tronics - ID #72A*	T+RN	<u>\$733</u>	

*Pursuant to Subsection (b)(3)

Paint, Adhesive, Stain, Ink, Solder Paste, and Dielectric Paste Manufacturing **SCHEDULE 38:**

Fee	Unit	Initial Fees	Renewal	
		(1)		(2)
(a)	Each Process Line for Paint, <u>Adhesive</u> , Stain, or Ink Manufacturing at facilities producing ≥ 10,000 gallons or more per year	T+RN	\$112	\$159
(b)	Each Can Filling Line	T+RN	\$ 12	\$81
(c)	Each Process Line for Solder Paste or Dielectric Paste Manufacturing	T+RN	\$ 37	<u>\$ 64</u>
(d)	Each Paint, Adhesive, Stain or Ink Manufacturing facility producing <10,000 gallons per year	T+RN	\$-91	\$ 72
<u>(e)</u>	Frazee Paint - ID #935A*	<u>T+RN</u>		<u>\$280</u>
*Pui	rsuant to Subsection (b)(3)			

Precious Metals Refining **SCHEDULE 39:**

Fee Unit	Initial Fees	Renewal		
	(1)	(2)		
Each Process Line	T+RN	\$ 68 <u>\$112</u>		

SCHEDULE 40: Asphalt Pavement Heaters/Recyclers

Fee	Unit	Initial Fees		Renewal	
		((1)	((2)
(a)	Each Processor	T+RN	\$1197	\$166	<u>\$134</u>
(x)	Each Portable Unheated Pavement Crushing and Recycling System, Registration Under Rule 12.1	\$200	<u>\$ 482</u>	\$150	<u>\$177</u>

Perlite Processing **SCHEDULE 41:**

Fee Unit		Initial Fees	Re	newal
		(1)	(2)	
(a)	Each Process Line	T+RN	\$739	\$1213
<u>(b)</u>	Aztec Perlite - ID #2700A*	<u>T+RN</u>		\$1749

^{*}Pursuant to Subsection (b)(3)

SCHEDULE 42:	Electronic Component Manufacturing
OCHEDULE 42.	Electronic Compensit managering

Fee	Unit	Initial Fees	R	enewal
		(1)		(2)
(a)	Each Process Line	T+RN	\$319	<u>\$350</u>
(b)	Each Screen Printing Operation	T+RN	\$ 75	\$165
(c)	Each Coating/Maskant Application Operation, excluding Conformal Operation	T+RN	\$243	<u>\$385</u>
(d)	Each Conformal Coating Operation	T+RN	\$ 58	\$112
(e)	RESERVED Each Facility-wide Solvent Application Operation	T+RN	\$ 53	
<u>(f)</u>	Applied Micro Circuits - ID #6129A (Each operation)*	T+RN	<u>\$12</u>	233
(g)	Herco: Screen Printing Operation - ID #89211A*	<u>T+RN</u>	<u>\$470</u>	
(z)	Hereo: Screening Printing Operations (98-99 Only)		\$3	6 75

^{*}Pursuant to Subsection (b)(3)

SCHEDULE 43: Ceramic Slip Casting

Fee Unit	Initial Fees	Renewal	
	(1)		(2)
Each Process Line	T+RN	* \$130	<u>\$206</u>

SCHEDULE 44: Evaporators, Dryers, & Stills Processing Organic Materials

Fee	Fee Unit		Initial Fees		Renewal	
		(1)		(2)	
(a)	Evaporators and Dryers [other than those referenced in Fee Schedule 30 (a)] processing materials containing volatile organic compounds	T+	-RN	\$206	<u>\$244</u>	
(b)	Solvent Recovery Stills with a rated capacity equal to or greater than 7.5 gallons	T+RN	\$1229	\$ 55	\$ 72	

SCHEDULE 45: Rubber Mixers

Fee Unit	Initial Fees	Renewal	
	(1)	(2)	
Each Rubber Mixer	T+RN	\$ 45 \$ 64	

SCHEDULE 46: Filtration Reverse Osmosis Membrane Manufacturing

Fee	Unit	Initial Fees Renewal	
		(1)	(2)
(a)	Each Process Line	T+RN	\$505 <u>\$706</u>
(b)	Osmonics/Desalination Systems - ID #5940B*	<u>T+RN</u>	<u>\$1202</u>
(c)	Osmonics/Desalination Systems - ID #85133A*	<u>T+RN</u>	<u>\$1651</u>
(d)	Hydranautics - ID #651A*	<u>T+RN</u>	\$ 930
<u>(e)</u>	Hydranautics - ID #6236A*	<u>T+RN</u>	<u>\$2060</u>

^{*}Pursuant to Subsection (b)(3)

SCHEDULE 47: Organic Gas Sterilizers

Fee	Unit	Initial Fees Ren		newal
		(1)		(2)
(a)	Each Organic Gas Sterilizer requiring control	T+RN	\$998	\$848
(b)	Each Stand Alone Organic Gas Aerator requiring control	T+RN	T+M	
(c)	Each Organic Gas Sterilizer not requiring control	T+RN	\$117	<u>\$134</u>
(d)	Each Stand Alone Organic Gas Aerator < 25 lbs. not requiring control	T+RN	\$ 75	\$ 57

SCHEDULE 48: Municipal Waste Storage and Processing

Fee	it Initial Fees I		Renewal
		(1)	(2)
(a)	Each Sanitary Landfill	T+RN	T+M
(b)	Each Temporary Storage and/or Transfer Station	T+RN	T+M
(c)	Each Landfill Gas Flare or Containment System	T+RN	T+M
(d)	RESERVED Each Municipal Waste Incinerator	T+RN	T+M
(e)	RESERVED North County Resource Recovery	T+RN	T+M

SCHEDULE 49: Non-Operational Status Equipment

Fee	Unit	Initial Fees		Renewal	
		(1)		(2)	
(a)	Non-Operational Status Equipment	\$37	<u>\$ 75</u>	\$ 28	\$ 24
(b)	Activating Non-Operational Status Equipment	\$124 + RN*	<u>\$118</u>		N/A

^{*} Renewal Fee based on appropriate fee schedule for

⁻type of equipment + Rule 40(r) (if applicable).

SCHEDULE 50:	Coffee Roasters
SCHEDULE 30.	COLLEC I COASICIS

Fee Unit	Initial Fees		Renewal	
	(1)		(2)	
Each Coffee Roaster	T+RN	\$2035	\$629	<u>\$495</u>

SCHEDULE 51: Industrial Waste Water Treatment

Fee Unit		Initial Fees		Renewal	
			(1)		(2)
(a)	Each Onsite Per Processing Line - Onsite	T+RN	<u>\$1106</u>	\$232	<u>\$251</u>
(b)	Each Offsite Per Processing Line - Offsite	T+	RN		T+M

SCHEDULE 52: Air Stripping & Soil Remediation Equipment

Fee U	Jnit	Initia	l Fees	R	enewal
		(1)		(2)
(a)	Air Stripping Equipment	T+	RN	\$108	<u>\$133</u>
(b)	Soil Remediation Equipment - Onsite (In situ Only)	\$3207	<u>\$2948</u>	\$561	<u>\$335</u>
(c)	Soil Remediation Equipment - Offsite & Onsite (ex situ)	T+	RN	\$561	<u>\$678</u>
(d)	Contaminated Soil Excavation	<u>T+</u>	RN		$\underline{T+M}$
<u>(e)</u>	Chevron USA - ID #90352A*	<u>T+</u>	RN		<u>\$1002</u>

^{*}Pursuant to Subsection (b)(3)

SCHEDULE 53: Lens Casting Equipment

Fee Unit	Initial Fees	Renewal
	(1)	(2)
(a) Each Lens Casting Line	T+RN	T+M
(b) Each Lens Coating Line	T+RN	T+M

SCHEDULE 54: Pharmaceutical Manufacturing

Fee	Unit	Initial Fees	<u>Re</u>	newal
		(1)	((2)
(a)	Each Pharmaceutical Manufacturing Process Line	T+RN	\$502	\$323
(b)	Each Protein Synthesis Process Line Employing Solvents	T+RN	Т	`+M

SCHEDULE 55:	Hexavalent	Chromium Plating and	Chromic Acid Anodizing
SCHEDULE 33.	TICAAVAICIII	Cinomiani i fating and	Cilibinic riold rinodizing

Fee Uni	t	Initial Fees	Renewal
		(1)	(2)
	ach Emission Collection System serving one or or or or lating and/or Anodizing Tank(s)	T+RN	\$1209 <u>\$856</u>
o) Ea	ach Decorative Plating Tank(s) Only	T+RN	T+M
	ach Hard Chrome Plating or Chromic Acid Tank	T+RN	T+M
S	CHEDULE 56: Sewage Treatment Facilities		
ee Uni	t	Initial Fees	Renewal
00 0111		(1)	(2)
a) Ea	ach Sewage Treatment Facility	T+RN	T+M
) Ea	ach Wastewater Odor Treatment System that is of part of a Permitted Sewage Treatment Facility	T+RN	T+M
	ESERVED Each Sewage Sludge Composting Facilit	T+RN	T+M
Fee Uni		Initial Fees (1) T+RN	Renewal (2) T+M
sach-L a	nundry Facility	ITKIN	1 + IVI
S	CHEDULE 58: Bakeries		
ee Uni	t	Initial Fees	Renewal
		(1)	(2)
P	akery Ovens at Facilities with Emission Controls ursuant to Rule 67.24 Each Emission Control Device erving an oven or a group of ovens	T+RN	T+M
	akery Ovens at Other Facilities	T+RN	T+M
E	ach Bakery without add-on control and with combined ven heat capacity of 2 million BTU/hour or more		
6	CHEDULE 59: Asbestos Control Equipment		
		Turkini Trans	D1
ee Uni	ıt	Initial Fees (1)	Renewal (2)
	1 Nonation Alabamatica (IIII A Elianatica Contains		
<u>(a)</u> <u>E</u>	ach Negative Air Machine/HEPA Filtration System	<u>T+RN</u>	$\underline{T+M}$

SCHEDULES-59 60 THROUGH 90, RESERVED

SCHEDULE 91: Miscellaneous - Hourly Rates

The fee for the Authority to Construct, Permit to Operate and annual renewal for items not listed in the above fee schedules of this subsection shall be determined by the actual costs incurred by the Air Pollution Control District. The initial Authority to Construct, Permit to Operate and first year renewal fee per unit shall be the sum of the annual renewal fee per unit and the actual Authority to Construct and Permit to Operate evaluation cost, each determined by using the labor rates specified in Schedule 94. The annual renewal fee per unit (Column 2) shall be the sum of the cost determined using the labor rates in Schedule 94 plus the air contaminant emissions fee based on Rule 40(r) and the per permit and per site processing and handling fees as specified in Section (b).

The applicant shall deposit with the Air Pollution Control District the amount estimated to cover the cost of evaluation and inspection, including the first year's surveillance, before an Authority to Construct and/or Permit to Operate is processed. If the actual cost incurred by the Air Pollution Control District is less than the amount deposited, the difference shall be refunded to the applicant. If any deposit is insufficient to pay all the actual costs, the applicant shall pay an amount deemed sufficient by the Air Pollution Control Officer to complete the work in progress. If the applicant fails or refuses to pay such amount upon demand, the Air Pollution Control District may recover the same by action in any court of competent jurisdiction until such amount is paid in full, providing the Air Pollution Control Officer determines that it is in the best interest of all parties concerned to proceed. An Authority to Construct and/or Permit to Operate shall not be issued until all required fees are paid.

All other fees specified in Sections (a) through (g) of this rule, shall also apply to this fee schedule.

SCHEDULE 92: Source Testing Done Performed by the District

Whenever the Air Pollution Control Officer finds that it is necessary for the Air Pollution Control District or a contractor hired by the District to make an analysis of emissions from any source for the purpose of more accurately quantifying emissions or determining whether a Permit to Operate or a Certificate of Registration or annual renewal of a Permit to Operate or a Certificate of Registration shall be issued, or where there is good reason to believe a source may not be in compliance with the District's Rules and Regulations, the cost of collection and analysis of samples, including preparing the necessary reports, shall be added to the appropriate fee schedule herein. Source test fees shall be as determined in the following manner:

Fee I	Unit	Fee
(a)	Each Particulate Matter Source Test	\$2990 \$ 500
/l- \	Note: Cancellation Fee	\$ 200
(b)	Annual Fee for each 5-Year Test Cycle for Incinerator Particulate Matter Source Test with Waste Burning Capacity of < 100 lbs Per Hour Each Oxides of Nitrogen Source Test	<u>\$738</u> T+M
(c)	Each Oxides of Sulfur Source Test	T+M
(d)	RESERVED Each Hydrocarbon Vapor Processor Source Test	T+M
(e)	RESERVED Each Observation and Participation of Hydrogen Sulfide Test	T+M
(f)	Each Carbon Monoxide and Oxides of Nitrogen Source Test with a Continuous Analyzer	\$1843
(g)	Each Oxides of Nitrogen Source Test with a Continuous Analyzer	\$1543
(h)	Each Incinerator Particulate Matter Source Test with Waste Burning Capacity of	
	> 100 lbs Per Hour (excluding quadrennial source test in Fee Schedule 14(a))	T+M
(i)	Each Ammonia Slippage Source Test	\$ 650
(j)	Continuous Emission Monitor Evaluation	T+M
(k)	RESERVED Keleo: Each VOC Source Test	T+M
(1)	Each VOC Outlet Source Test Only	T+M
(m)	Each Mass Emissions Source Test	T+M
(n)	RESERVED Each Ethylene Oxide Test Witness	\$2005
(o)	Each Multiple Metals Source Test	T+M
(p)	Each Chromium Source Test	T+M
(q)	Each VOC Onsite Analysis	T+M
(r)	Each VOC Offsite Analysis	T+M
(s)	Each Hydrogen Sulfide Source Test	T+M
(t)	Each Acid Gases Source Test	T+M
(u)	Annual Fee for Optional Source Test Pilot Study (1/5 the cost of one test)	<u>T+M</u>
(v)	Annual Fee for Optional Source Test Pilot Study (1/2 the cost of one test)	<u>T+M</u>
(z)	Miscellaneous Source Test (Special Tests not Listed)	T+M

The cost of testing not specified in Sections (a) through (t) or where a T+M fee is indicated, or for additional Additional District costs in those cases (e.g., tall stacks) when testing requires an unusually greater amount of onsite time than that represented by the fixed fees specified in this Schedule, shall be determined using the labor rates specified in Schedule 94 and related material and other costs.

NOTE: A \$250 cancellation fee shall be charged for less than two working days notice of cancellation of any test, except the cancellation fee for tests under Schedule 92(a) shall be \$500. Substitution of another facility shall be considered a cancellation.

SCHEDULE 93: Observations and Evaluations of Source Testing Performed by Private Companies

Whenever the Air Pollution Control Officer finds that it is necessary for the Air Pollution Control District to observe source testing performed by private companies for the purpose of determining whether a Permit to Operate or a Certificate of Registration or annual renewal of a Permit to Operate or a Certificate of Registration shall be issued, or where there is good reason to believe a source may not be in compliance with the District's Rules and Regulations, the cost of the observation of the test and review and approval of the test protocol and test report shall be charged at the hourly rates in Schedule 94. and the preparation of a report shall be added to the applicable fees of this rule.

When a test procedure review is requested by <u>any person</u> a private company and the Air Pollution Control Officer agrees that a review should be made, the cost of the review shall be paid by such <u>person</u> private company.

Fee	Unit	Fees
(a)	Observations	T+M
(b)	Source Test Reports	T+M
(c)	Test Procedure Review	T+M
(d)	Each VOC Bulk Terminal Test Witness	<u>T+M</u>
(e)	Each Ethylene Oxide Test Witness	<u>\$2005</u>

Note: A \$250 cancellation fee shall be charged for less than two working days notice of cancellation of any test. Substitution of another facility shall be considered a cancellation.

SCHEDULE 94: Time and Material (T+M) Labor Rates
(Note: This Fee Schedule has been alphabetized.)

Employee Classification (Fee Unit)		Hourly Rate
Air Pollution Control Aide (94u)	\$ 43	\$ 64
Air Quality Inspector I (940)	\$ 60	\$ 73
Air Quality Inspector II (94e)	\$ 73	<u>\$ 78</u>
Air Quality Inspector III (94f)	\$ 87	\$ 93
Assistant Air Resources Specialist (94s)	\$ 94	\$ 91
Assistant Chemist (94i)	\$ 63	<u>\$ 65</u>
Assistant Engineer (94b)	\$107	<u>\$105</u>
Assistant Meteorologist (94g)	\$ 67	<u>\$ 68</u>
Associate Air Resources Specialist (94q)	\$108	<u>\$103</u>
Associate Chemist (94j)	\$ 70	<u>\$ 70</u>
Associate Engineer (94c)	\$122	<u>\$111</u>
Associate Meteorologist (94r)	\$ 69	\$ 68
Engineering Technician (94p)	\$-99	<u>\$ 91</u>
Instrument Technician I (94I)	\$ 51	\$ 56
Instrument Technician II (94n)	\$ 60	<u>\$ 61</u>
Junior Engineer (94a)	\$103	<u>\$ 91</u>
Senior Chemist (94k)	\$-82	<u>\$ 83</u>
Senior Engineer (94d)	\$148	<u>\$138</u>
Senior Meteorologist (94h)	\$ 73	<u>\$ 82</u>
Source Test Technician (94m)		\$ 56
Student Worker II (94v)	\$ 34	\$ 32
Student Worker III (94w)	\$ 44	<u>\$ 39</u>
Student Worker V (94x)	\$ 55	<u>\$ 50</u>
Supervising Instrument Technician (94t)	\$ 69	<u>\$ 70</u>

SCHEDULE 95: Sampling and Analysis

Whenever the Air Pollution Control Officer finds that it is necessary for the Air Pollution Control District to make an analysis of any samples for the purpose of determining potential emissions and/or for the purpose of determining compliance with District Rules and Regulations, the cost of collection and analysis of samples, including preparing the necessary reports, shall be paid by the permittee or applicant for activities which do not require a permit. The cost shall be equal to the cost determined by using the labor rates specified in Schedule 94 and the cost of external analysis.

SCHEDULE 96: Additional Costs Incurred by the District for Permittees Not in Compliance

Whenever the Air Pollution Control District is required to provide consultation, testing or inspection services to a permittee beyond the average consultation, testing and inspection covered by the permit fees specified in the preceding schedules, because the permittee's source is out of compliance with District Rules and Regulations, the cost of such consultation, testing, inspection and costs related to any Notice of Violation or Notice to Comply shall be a fee in addition to the permit fees provided elsewhere in Rule 40. The cost of such consultation, testing, inspection and costs related to any Notice of Violation or Notice to Comply shall be determined by using the labor rates specified in Schedule 94. The permittee shall be billed the additional fee for the consultation, testing, inspection and costs related to any Notice of Violation or Notice to Comply and shall remit such amount to the Air Pollution Control District within 30 days of being notified that such amount is due, unless prior arrangements for payment have been approved by the Air Pollution Control Officer. For the purposes of this schedule, the term permittee also applies to any person who has applied for or has been issued a Certificate of Registration pursuant to Rules 12 or 12.1.

SCHEDULE 97: Other Charges

Whenever the Air Pollution Control District is required to provide consultation, legally required testimony, testing or inspection, engineering, or incur costs related to any Notice of Violation or Notice to Comply or other services to requested by any individual, business or agency, not directly related to an application for permit, permit renewal, or associated source testing. District permitting, registration or testing requirements, the cost of such services shall be determined using the labor rates specified in Schedule 94. Individuals, businesses or agencies receiving or requesting the such services shall be billed the estimated cost of such services, and shall remit such amount to the Air Pollution Control District in advance of the service, unless prior arrangements for payment have been approved by the Air Pollution Control Officer.

SCHEDULE 98: Grid Search

A fee of \$350 shall be submitted by any individual, business or agency requesting the District to conduct a grid search to identify all facilities with the potential to emit hazardous air pollutants located within one-quarter mile of a proposed school boundary.

2. Proposed amendments to Rule 42 Section (a) are to read as follows:

RULE 42. HEARING BOARD FEES

- (a) Every applicant or petitioner in a proceeding before the Hearing Board shall pay to the Clerk of the Hearing Board, on filing, a filing fee for each petition and for each petition for rehearing in the amount shown below:
 - (1) For each application, including any associated application for an interim variance, for variance exceeding 90 days (in addition to any fee for emergency variance application), or for approval of a Schedule of Increments of Progress in accordance with §41703 of the Health & Safety Code, including applicants on behalf of a class of applicants, which meet the requirements of the Hearing Board Rules for a valid and proper class action for variance, or rehearing thereof \$320

 - (3) For each application for an emergency variance pursuant to the provisions of Rule 97 or Rule 98\$53
 - (4) For each application request a stay, pursuant to Rule 25(c), or to appeal the denial, suspension or conditional approval of an Authority to Construct, Temporary Authorization or Permit to Operate \$373

In the event that a petition is withdrawn or a hearing is not held for any reason, the petitioner shall be entitled to a refund of 50 percent of the filing fee.

Any person who requests an emergency variance pursuant to the provisions of Rule 98 shall pay the filing fee to the Clerk of the Hearing Board no later than five working days after the request is considered by the Chairperson or designated members of the Hearing Board. It is hereby determined that the cost of administration of Article 2, Chapter 4, Part 4, Division 25, of the Health and Safety Code, and Rule 25 of these Rules and Regulations, exceeds the fees required by this rule.

- (b) Any person requesting a transcript of the hearing shall pay the cost of such transcript.
- (c) This rule shall not apply to petitions filed by the Air Pollution Control Officer.
- (d) Any person who certifies with factual presentation under penalty of perjury that payment of the foregoing Hearing Board fees will cause an unreasonable hardship, may be excused from payment of these fees by Order of the Hearing Board on that account when such findings are made by the Hearing Board.

ATTACHMENT III

AIR POLLUTION CONTROL DISTRICT COUNTY OF SAN DIEGO

RULE 40 --- PERMIT AND OTHER FEES AND RULE 42 -- HEARING BOARD FEES

WORKSHOP REPORT

A workshop on proposed changes to Rule 40 - Permit and Other Fees and Rule 42 - Hearing Board Fees was held on April 12, 2000. It was attended by seven (7) external customers. Notices were mailed to all San Diego County businesses and government operations with District air quality permits, all local Chambers of Commerce, all local Economic Development Corporations, the U.S. Environmental Protection Agency (EPA), the California Air Resources Board (ARB), and other interested parties.

Additionally, at the workshop, the District presented a change to Rule 42 - Hearing Board Fees, related to fees for petitions for re-hearing. Corrections to Rule 40 - Permit Fees, were also presented at the workshop. The written comment period was extended through April 17, 2000, to allow additional time to review and comment on corrections and additions presented at the workshop. Responses to comments received at the workshop and written comments are as follows:

1. WORKSHOP COMMENT

Annual renewal fees for Fee Schedules 7(x) and 8(x) appear to be in error. No inspection could be done for \$8. If this is because there is insufficient labor data, it would be appropriate to estimate the renewal cost for these recently added fee schedules and wait until there is adequate labor data to determine the actual cost the next time fees are revised.

DISTRICT RESPONSE

These two fee schedules, 7(x) and 8(x), were added in FY 1998-99, and few annual inspections were completed prior to development of the fee labor data. Therefore, the labor data did not represent actual labor hours and costs for these fee schedules. The same situation exists for Fee Schedule 1(x). Based on the fee methodology adopted in FY 1998-99, a District estimate of renewal hours will be used to calculate the renewal fees for these three fee schedules until sufficient actual labor data is available. The District has revised proposed Fee Schedules 1(x), 7(x), and 8(x), based on 1.5 estimated labor hours, to \$121 per fee unit.

2. WORKSHOP COMMENT

New Source Test Fee Schedules 92(u) and 92(v) have been added for a pilot program that reduces source-testing frequency for eligible small sources. Fee Schedule 92(u) establishes a time and materials fee for particulate testing scheduled every four years and 92(v) is a time and materials fee for particulate testing scheduled every two years. The District Advisory for this pilot study has not yet been issued. If other types of sources are eligible to participate in the reduced-frequency testing program, the current wording does not include them in the fee schedule.

DISTRICT RESPONSE

The Compliance Advisory will be issued in May 2000. Any eligible facility will be able to opt for the reduced test frequency pilot program. Facilities that opt for the program will fit into one of three categories. The first category for qualifying facilities is for an unannounced test every five years. Fee Schedule 92(u) has been revised to no longer specify "particulate" testing and to indicate annual T&M fees for one test every five years at a rate of 1/5 the cost each year.

The second category for qualifying facilities is for one scheduled and one unannounced test every four years (an average of one test every two years). The third category is for one unannounced test every two years. Fee Schedule 92(v), for the second and third categories, has been revised to no longer specify "particulate" testing and to indicate annual T&M fees for one test every two years at a rate of 1/2 the cost each year.

3. WRITTEN COMMENT

One written comment was received from GKN Aerospace Chem-tronics, Inc., in support of the District's proposal to repeal Rule 40(m), Air Toxics "Hot Spots" fee. The letter states that it is appropriate for facilities creating specific program costs to pay fees to cover those costs based on time and materials. However, larger companies should not have to pay the overhead [general program] costs or costs directly associated with smaller companies. The District's proposal to pay these costs from a more general based fee, even if it results in an increase, is appropriate, fair, and equitable.

DISTRICT RESPONSE

The Air Toxics "Hot Spot" Fees for local program costs are proposed to be repealed.

Sites identified by the District as subject to the revised Rule 40(m)(1) will pay a site-specific Time and Materials fee equal to the actual costs incurred by the District based on the labor rates in Schedule 94. Also, each facility subject to Health and Safety Code Section 44300, et seq., will be subject to the annual state fee adopted by the Air Resources Board, as required in revised Rule 40(m)(2).

The general "Hot Spots" program costs and direct costs for small sites will be recovered through the Emissions Fee. This will be accomplished without increasing the current Emissions Fee rate of \$82 per ton per year.

Revenue from Emissions Fees will increase for sites with emissions of five to ten tons per year. As recommended by the 1997-98 Fee Review Group, the District has completed the inventory of facilities with five to ten tons of emissions per year. These facilities will now pay the \$82/ton fee based on the most recent actual emissions inventory. Previously, these facilities paid the minimal Emissions Fee for non-inventoried sites.

The proposed FY 2000-01 Emissions Fee for small non-inventoried sites (less than five tons per year) has also been revised to reflect an estimated average of one ton of emissions per year. The estimate of one ton of emissions per year is based on actual emission data for a sampling of approximately 10% of the facilities in this category. The proposed fee for these sites in FY 2000-01 is \$82, based on one ton per year. The current fee is \$41, based on a FY 1995-96 very low estimate of one-half ton of emissions per year.

ATTACHMENT IV

ADOPTED FEE METHODOLOGY FOR SAN DIEGO APCD

A. FEE-FOR-SERVICE MECHANISM

The current District "fee-for-service" philosophy should continue as the guidance for developing fees for various District programs, with the modifications shown below:

- 1. Administrative and management costs are to be allocated, as much as practicable, to the specific programs which cause the District to incur those costs. Distributing administrative and management costs as overhead should continue, with modifications to allow for assigning costs to specific programs wherever possible.
- 2. Estimates used to assign percentages of administrative and management costs should be based on prior year's data and budget forecasts.
- 3. Fees to recover the costs of new programs, or significant modifications to existing programs, should be estimated during the budget process, and should be preferentially recovered, where possible and appropriate, by program-specific fees, rather than utilizing the emission fee.
- 4. The current practice of using the emission fee to make the District "whole" should continue; however, movement should continue towards recovering only those items or general programs which either have a public benefit or are very broadly based across all of industry (e.g., rule development, emissions inventory, certain Hearing Board-related costs, complaints related to non-permitted sources, general activities related to air toxics, etc.). The emission fee should not be used to recover the cost of new programs unless this criteria is met.

The District should make reasonable efforts for FY 1999-2000 to confirm the appropriateness of assuming average emissions of 5 tons per year for determining emission fees for sources in the 5 - 10 tons per year range. Similarly, the District should confirm the appropriateness of assuming emissions of 0.5 tons per year for determining emission fees for sources having emissions less than 5 tons per year. A rough validation based on averages and/or emissions inventory work done by the District, ARB or other districts may be adequate. Facilities with emissions less than 10 tons per year should not be required to do annual emissions inventories each year or increase emissions reporting requirements for fee development purposes.

An emissions inventory was done for facilities with 5 - 10 tons of emissions per year. Emissions inventories for facilities with less than 5 tons per year were done on a random basis. The results did not support using an average of 5 tons per year for facilities in the 5 - 10 ton range or using 1/2 ton for facilities with less than 5 tons per year.

The outcome of this recommendation is the \$82 per ton Emissions Fee will now be applied to facilities with annual emissions of 5 tons or more, based on actual

inventoried emissions. The \$82 per ton Emissions Fee will also be applied to facilities emitting less than 5 tons based on average emissions of 1 ton per year. This will increase the annual Emissions Fee for businesses with emissions less than 5 tons per year from \$41 to \$82 dollars.

The recommended revisions to Rule 40 for FY 2000-01 were reviewed and approved by three process improvement teams consisting of business customers and District staff (the Air Pollution Permit Streamlining Team, the Compliance Improvement Team, and the Source Test Improvement Group). It was agreed the increased revenue from these changes would be used to enable deleting the local program fees for the Air Toxics "Hot Spots" program. This is also included in the FY 2000-01 revisions to Rule 40. This will reduce fees for most small businesses by deleting the \$30-\$50 "Hot Spots" fee.

B. FEE SCHEDULE 94 HOURLY RATES

Hourly rates for each staff classification should be the same regardless of what specific program the staff member is working on.

- 1. The use of multipliers should be discontinued in favor of an hourly rate derived from the costs of salary and benefits and the <u>fully-burdened</u> overhead <u>and nondirect cost rate</u> for the division the employee works in.
- 2. Senior-level positions having supervisorial responsibility should estimate the percentage of hours involved in supervision and distribute those hours division-wide.
- 3. Estimates of the amount or percentage of indirect time should be made from prior years' data and budget forecasts.
- 4. The hourly rate for inclusion in Schedule 94 is the cost of salary and benefits, including full administrative, management and supervision costs, as well as the cost of non-billable (non-direct) hours.

C. CALCULATION OF FEES

Fees associated with directly billable programs should be based on the Fee Schedule 94 hourly rates plus program-specific administrative and management costs.

- 1. The District should focus on attempting to recover the full cost of the following programs:
 - a. Permit Renewal Program

The District identified \$276,900 in costs specifically related to the Permit Renewal Program. These costs should be recovered through an add-on fee for which 40% of this cost is recovered through a fee from each source renewing permits and 60% of this cost is recovered through a fee from each permit unit being renewed in San

Diego County.

Business customers have requested the District evaluate the costs and benefits of separating out these costs and applying a separate fee. Approximately 60% of this fee is IT related, and the methodology for costing IT (currently being developed) may impact the methodology and amounts to be recouped through this fee.

With the FY 2001-02 fee calculations, this fee will be re-evaluated and the most cost-effective method will be recommended. The results will be reviewed by three standing process improvement teams consisting of business customers and District staff, Workshop participants, and the APCD Advisory Committee, with modifications and comments presented with the 2001-02 fee revision.

b. Air Toxics Program

Air Toxics Program fees should be based on revised hours estimated by the District for each category in the program, multiplied by the appropriate new hourly rate for each staff classification. As proposed by the District, the hours associated with certain activities currently performed by the Air Toxics' staff should be shifted to emission or renewal fees, as appropriate, consistent with (A)(4).

Recommended FY 2000-01 Fee Revisions preclude the need to set Air Toxic "Hot Spots" fees to recover local program costs, because they are proposed for deletion.

2. Application Evaluation Program

The District has identified \$364,200 (for FY 1998-99) in costs that pay for application-related activities performed by 0.4 Chief of Engineering, 2.3 Intermediate Clerks (Permit Processing), 0.35 Senior Clerk (Permit Processing), One Senior Account Clerk, 0.4 Associate Accountant, 0.2 Assistant Accountant, 0.4 Senior Systems Analyst, and 0.75 Associate Systems Analyst. Assigning these costs directly to those facilities actually filing applications would result in an add-on fee for each permit application of about \$500. This would not be a reasonable add-on fee for small businesses. Recovering this cost from the emission fee would increase the emission fee rate by \$27 per ton. It is recommended that the \$364,200 be recovered from both the emission fee and a new application add-on fee of \$75. The \$75 add-on fee is consistent with most other air districts in the state.

3. Other District Programs

For-fee-schedule revisions subsequent to those for FY 1998-99, consideration should also be given to examining several other, mostly smaller, District programs to determine if there is opportunity to move them closer to full fee-for-service cost recovery. Programs which deserve evaluation are:

ATTACHMENT IV: ADOPTED FEE METHODOLOGY FOR SAN DIEGO APCD

GASEOUS and PARTICULATE SOURCE TESTING FEES ASBESTOS FEES REGISTRATION FEES (Rules 12.0 and 12.1)

In addition, the District should continue recovering the cost of a portion of Hearing Board costs through the emission fee to assure that equal access to variances and appeals is available for small or large companies alike.

4. Staff labor hours for fixed-fee applications and renewals should continue to be tracked on an annual basis for at least one more year. However, actual costs associated with continuing detailed labor tracking for these activities should be clearly identified and weighed against benefits to determine if labor tracking could be further simplified and costs reduced.

The 5-year labor hour average for applications or permit renewals should be updated annually. Fees developed from average labor hours should be adjusted no less than every three years and more frequently when warranted. Outliers should continue to be excluded from the averages and special fee schedules developed for the businesses causing the outliers.

No fee revisions were proposed for FY 2000-01, because average labor hours did not vary significantly.

- 5. Detailed calculations and recommendations for adjustments to fees should be part of the District's Rule 40 workshop process. Details of recommendations to increase fee revenues (e.g. as a result of new programs) should be part of the District's existing budget review process. This should eliminate the need to annually convene a Fee Review Group.
- 6. For new programs or significant revisions to existing programs, the District should establish a fee for such new or revised program based on the best information available to the District at the time the fee is established. During the first year of operation of such new or revised program, labor expenditures should be tracked to determine program costs. The District should determine the best mechanisms for recovering costs. The appropriate mechanisms should then be implemented in the second full year of the new or revised program.