



February 2, 2018
File No. 01205145.17 Task 9

Compliance Division
San Diego County Air Pollution Control District
10124 Old Grove Road
San Diego, California 92131-1649

**SUBJECT: SYCAMORE TITLE V RENEWAL APPLICATION, SYCAMORE
LANDFILL, SAN DIEGO, CALIFORNIA**

To Whom It May Concern:

Sycamore Landfill, Inc. (SLI), hereby provides the San Diego County Air Pollution Control District (SDCAPCD) an application package for the Title V Renewal for the Sycamore Landfill, located in San Diego, California.

A check of the fees of \$11,269.00 for the Title V Renewal is enclosed.

Should you have any questions, please feel free to contact me at (619) 733-7525.

Respectfully,

A large black rectangular redaction box covering the signature of Neil Mohr.

Neil Mohr
General Manager

Enclosures as noted

cc: Gabrielle Stephens; SCS Engineers (w/enclosures)
Pat Sullivan; SCS Engineers (w/enclosures)

SCS ENGINEERS



Title V Renewal Application Sycamore Landfill Santee, California

Presented to:

**San Diego Air County Pollution Control
District**

10124 Old Grove Road
San Diego, California 92131-1649

Presented by:

SCS ENGINEERS
3900 Kilroy Airport Way, Suite 100
Long Beach, California 90806
(562) 426-9544

January 2018
File No. 01205145.17 Task 9

Offices Nationwide
www.scsengineers.com

This Title V permit renewal application to the San Diego County Air Pollution Control District (SDCAPCD) was prepared for the Sycamore Landfill in San Diego, California. This document is dated January 2018 and was prepared and reviewed by the following:

Report Preparer:

Name & Title: James J. Kim, Project Scientist

Signature:  Date: 1/28/2018

I CERTIFY THAT, TO THE BEST OF MY KNOWLEDGE AND BELIEF, THE INFORMATION PROVIDED IN THIS REPORT IS COMPLETE AND ACCURATE.

Landfill Responsible Official:

Name & Title: Neil Mohr, General Manager

Signature:  Date: 1/31/18

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1.0 INTRODUCTION

On behalf of Sycamore Landfill, Inc. (SLI), SCS Engineers (SCS) hereby submits a Title V permit renewal application to the San Diego County Air Pollution Control District (SDCAPCD or District) for the Sycamore Landfill (Sycamore) located in San Diego, California.

According to the permit conditions, the permittee shall submit a complete application for renewal of this permit to the Air Pollution Control Officer no later than February 5, 2018 and no earlier than August 5, 2017. The permit expiration date is February 5, 2019.

This application includes equipment/source descriptions, emissions information, Title V forms, and other details encompassing a complete Title V renewal package. The Part 70 renewal forms can be found in Appendix A. Other components of the application are further detailed below. This application is based on the currently permitted landfill design capacity of approximately 40,200,000 cubic yards.

2.0 GENERAL NATURE OF BUSINESS

The primary function of Sycamore is for the disposal of municipal solid waste (MSW). The landfill has been in operation since the early 1960s. The objective of the collection system at that time was to control the migration of combustible gases to off-site soils (California Code of Regulations [CCR] Title 27).

The landfill gas (LFG) collection and control system (GCCS) at Sycamore consists of a control system owned and operated by Fortistar Methane Group (Fortistar), formerly Gas Recovery Systems, Inc., and a separate system owned and operated by SLI.

3.0 EQUIPMENT

The majority of the ancillary activities and equipment associated with operations at Sycamore qualify as insignificant activities and has been identified in the Insignificant Activities form 1401-G.

The equipment that does not qualify as insignificant in the current Part 70 permit is listed below.

- The SLI system consists of vertical and horizontal extraction wells used to collect the LFG, a plastic piping collection system used to convey the collected LFG, and a blower/flare stations (BFS) used to destruct the collected LFG. The BFS consists of a Perennial flare (No. 1) rated at 59 Million British Thermal Unit per hour (MMBtu/hr) and a John Zink flare (No. 2) rated at 54 MMBtu/hr.
- All of the LFG that is not flared at SLI are sent to the third party Fortistar LFG-to-energy (LFGTE) facility used to destruct the collected LFG and produce electricity. This LFGTE facility operates under a separate Title V Permit, owned by Fortistar, and is not included in this renewal.

4.0 COMPLIANCE ASSURANCE MONITORING (CAM)

Sycamore incorporates a primary LFG flare as its abatement device for the GCCS. The site also has a secondary or backup LFG flare. The LFG flares have a continuous monitoring system (CMS), which monitors temperature and flow. The monitoring of the LFG flares is outlined in the present Title V permit and is currently in compliance with all monitoring conditions, as is the MSW landfill. It is under these permit conditions that SLI will continue to comply in order to fulfill requirements under 40 Code of Federal Regulations (CFR) 64. Because the landfill is subject to the New Source Performance Standards (NSPS) and complies with the NSPS monitoring requirements, it is exempt from CAM.

5.0 CHANGES TO THE EXISTING TITLE V PERMIT

The following are a list of changes that SLI would like made to the existing Title V permit:

- SLI requests to update the Permit to Operate (PTO) APCD2008-PTO-971111 in the Title V with the most recent PTO.
- SLI would like to designate the following:
 - Neil Mohr, General Manager as the Responsible Official
 - Jesus Torres, Environmental Manager as the Alternate Responsible Official,
 - Jaime Harris, Operations Manager as the Facility Contact.

6.0 EMISSIONS DATA

Per the United States Environmental Protection Agency (U.S. EPA) application streamlining guidance, emission information is only required when the District needs to verify emissions levels and monitoring approaches for a facility proposing Plantwide Allowable Limits (PALs) or other plantwide emissions limits, or an exemption from an emissions-based applicable requirement for a single emission unit or multiple emission units and a permit shield must be granted by the District. SLI is not requesting any exemptions or changes in the limits for the currently permitted landfill collection system, 59 MMBtu/hr enclosed ground Perennial flare, or the 54 MMBtu/hr enclosed ground John Zink flare; therefore, emission unit-specific forms are not necessary. RSI and the District are currently working together to finalize the 2013 Emission Inventory for Sycamore. Based upon the revisions and finalization, RSI expects that there will be no major source pollutants for Title V purposes.

7.0 GHG EMISSIONS

This application includes greenhouse gas (GHG) emission calculations to determine whether Prevention of Significant Deterioration (PSD) and Title V permit requirements for GHGs will apply to the Project, if any. LFG-derived emissions of carbon dioxide (CO₂) are considered

biogenic, meaning they come from a biofuel and do not contribute to a net increase in atmospheric CO₂.

On July 1, 2011, the U.S. EPA issued a rule (40 Code of Federal Regulations (CFR) Parts 51, 52, 70, and 71, Federal Register Volume 76, No. 139, pages 43490 to 43508) to defer the inclusion of biogenic CO₂ in PSD and Title V programs under the Tailoring Rule.

On July 21, 2014, the biogenic deferral expired on its own, and it has not been reinstated. However, a Supreme Court ruling on June 23, 2014 prevents any regulation of GHGs unless the source or project is major for other regulated pollutants. A facility cannot be major for GHGs alone. On July 24, 2014, U.S. EPA issued a memorandum recognizing its limitations under the Tailoring Rule and to clarify when Title V or PSD requirements for GHGs would be triggered. On November 19, 2014, U.S. EPA issued its "Framework for Assessing Biogenic CO₂ Emissions from Stationary Sources" (Framework). The Framework clearly defines biogenic CO₂ coming from MSW as having a biogenic assessment factor (BAF) of zero, meaning CO₂ from LFG is fully biogenic, part of the natural carbon cycle, and should not be regulated under the CAA. As such, biogenic CO₂ should not be counted as part of the regulated GHG emissions from a LFG source.

Methane (CH₄) and nitrous oxide (N₂O) are combustion byproducts and are GHGs. Even when resulting from the combustion of a biofuel, methane and nitrous oxide are considered anthropogenic. All GHG from combustion of fossil fuels, such as diesel and propane, are anthropogenic and must be included in the GHG emission for Title V compliance. The GHG sources at SLI are the two (2) enclosed flares; Perennial Flare No. 1 and John Zink Flare No. 2. The flares No. 1 and No. 2 are permitted to operate at 59 and 54 MMBtu/hr, respectively. Fugitive emissions are not considered to determine major source emission levels for GHGs and therefore not included. GHG emission factors are shown in the Table 1.

Table 1 - GHG Emission Factors

Fuel	Emission Factors (kilograms/MMBtu)		
	Carbon Dioxide	Methane	Nitrous Oxide
LFG	104.06	3.2E-03	6.3E-04

Current total GHG emissions and total regulated permitted GHG emissions and their non-fugitive anthropogenic GHG emissions are provided below. Fugitive emissions of GHGs are not counted under the federal CAA; therefore, fugitive LFG emissions have not been calculated for their GHG contribution. Not all GHG have equal impact on the climate, so emissions of methane and N₂O have been converted into CO₂ equivalent (CO₂e) using a global warming potential factor of 25 for methane and 298 for N₂O.

Table 2 - Current Total GHG Emissions

Sources		Flare Enclosed No. 1 (Perennial)	Flare Enclosed No. 2 (John Zink)
Activity Rate		59 MMBtu/hr	54 MMBtu/hr
Emissions (metric tons CO ₂ e)	CO ₂	53,801	49,234
	CH ₄	34.74	31.79
	N ₂ O	97.06	92.40
Total GHG Emissions (metric ton CO ₂ e)		53,933	49,359
Total (metric ton CO ₂ e)		103,292	

Table 3 - Current Total Regulated GHG Emissions

Sources		Flare Enclosed No. 1 (Perennial)	Flare Enclosed No. 2 (John Zink)
Activity Rate		59 MMBtu/hr	54 MMBtu/hr
Emissions (metric ton CO ₂ e)	CH ₄	34.74	31.79
	N ₂ O	97.06	92.40
Total GHG Emissions (metric ton CO ₂ e)		131.81	124.20
Total (metric ton CO ₂ e)		256.01	

For purposes of the federal Title V rules, this facility's GHGs (excluding fugitive emissions) from the project are estimated at 256 tons per year (tpy) of CO₂e. Since the facility is subject to Title V, the inclusion of this GHG inventory will satisfy the necessary requirements for adding GHGs to the Title V permit during the application process. No other requirements for GHGs should apply to this application.

Since the facility or project is not a federal major PSD source for any pollutant, the project cannot trigger PSD for GHG.

8.0 FEDERAL STATIONARY SOURCE STATUS

This facility is an existing landfill facility that is not a major stationary source under the federal New Source Review (NSR)/PSD program. Landfills are not included among the list of 28 source categories that are regulated under a 100 ton per year (tpy) threshold for "regulated NSR pollutants" to determine "major stationary source" status. 40 CFR 52.21(b)(1)(i)(a). Because this existing landfill facility does not fall within the 28 listed categories, it is subject to a 250 tpy threshold for "regulated NSR pollutants," excluding fugitive emissions, to determine NSR major stationary source status. Per 40 CFR 52.21(b)(1)(i)(b). This facility does not emit or have the potential to emit 250 tpy or more of a regulated NSR pollutant, and therefore, is not an existing major stationary source for PSD purposes. Therefore, this facility is considered a minor source under the federal NSR.

9.0 APPLICATION FEE ESTIMATE AND FORMS

The following forms are submitted as part of this application and can be found in Appendix A.

- APCD General App1
- 1401-A1-A2
- 1401-G
- 1401-H1
- 1401-H2
- 1401-I
- 1401-K
- 1401-M

A check for fees is submitted as part of this application. A SDCAPCD fee estimate is provided in Appendix A:

Estimate Total Fees	\$11,269.00
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ATTACHMENTS

APPENDIX A

SDCAPCD TITLE V FORMS/FEE ESTIMATE

Internal Use Only	
APP ID: APCD	-APP/CER-
SITE ID: APCD	-SITE-

GENERAL PERMIT OR REGISTRATION APPLICATION FORM



Submittal of this application does not grant permission to construct or to operate equipment except as specified in Rule 24(c).

REASON FOR SUBMITTAL OF APPLICATION:

- | | | |
|--|---|--|
| <input type="checkbox"/> New Installation | <input type="checkbox"/> Existing Unpermitted Equipment or Rule 11 Change | <input type="checkbox"/> Modification of Existing Permitted Equipment |
| <input type="checkbox"/> Amendment to Existing Authority to Construct or Application | <input type="checkbox"/> Change of Equipment Location | <input type="checkbox"/> Change of Equipment Ownership (please provide proof of ownership) |
| <input type="checkbox"/> Change of Permit Conditions | <input type="checkbox"/> Change Permit to Operate Status to Inactive | <input type="checkbox"/> Banking Emissions |
| <input type="checkbox"/> Registration of Portable Equipment | X Other (Specify) Title V Renewal | |

List affected APP/PTO Record ID(s): 971111

APPLICANT INFORMATION

Name of Business (DBA) Sycamore Landfill, Inc.

Does this organization own or operate any other APCD permitted equipment at this or any other adjacent locations? ☐ Yes ☒ No

If yes, list assigned Site Record IDs listed on your Permits

Name of Legal Owner (if different from DBA) Republic Services, Inc.

Equipment Owner	Authority to Construct Mailing Address
Name: Sycamore Landfill, Inc.	Name: Same
Mailing Address: 8514 Mast Blvd.	Mailing Address:
City: Santee State: CA Zip: 92071	City: State: Zip:
Phone: (619) 733-7525	Phone: ()
E-Mail Address: nmohr@republicservices.com	E-Mail Address:

Permit To Operate Mailing Address	Invoice Mailing Address
Name: Same	Name: Same
Mailing Address:	Mailing Address:
City: State: Zip:	City: State: Zip:
Phone: ()	Phone: ()
E-Mail Address:	E-Mail Address:

EQUIPMENT/PROCESS INFORMATION: Type of Equipment: ☒ Stationary ☐ Portable, *if portable please enter below the equipment storage address.* If portable, will operation exceed 12 consecutive months at the same location ☐ Yes ☐ No

Equipment Location Address Same as above City State:

Parcel No. Zip Phone () E-mail: JTorres@republicservices.com

Site Contact Jesus Torres Phone (619) 449-9156

General Description of Equipment/Process Municipal Solid Waste Landfill

Application Submitted by ☐ Owner ☐ Operator ☐ Contractor ☒ Consultant Affiliation SCS Engineers

EXPEDITED APPLICATION PROCESSING: ☐ I hereby request Expedited Application Processing and understand that:

- a) Expedited processing will incur additional fees and permits will not be issued until the additional fees are paid in full (see Rule 40(d)(8)(iv) for details) b) Expedited processing is contingent on the availability of qualified staff c) Once engineering review has begun this request cannot be cancelled d) Expedited processing does not guarantee action by any specific date nor does it guarantee permit approval.

I hereby certify that the information provided on this application is true and correct.

SIGNATURE [Redacted] Date 1/31/18
Print Name Neil Mohr Company Sycamore Landfill, Inc.
Phone (619) 733-7525 E-mail Address nmohr@republicservices.com

Internal Use Only

Date	Staff Initials:	Amt Rec'd \$	Fee Schedule
RNP:	EMF:	NBF:	TA:

GEN APP Form Rev Date: Aug. 2017

San Diego County Air Pollution Control District
10124 Old Grove Road San Diego CA 92131-1649
(858) 586-2600 FAX (858) 586-2601

TITLE V APPLICATION
Stationary Source Summary (FORM 1401-A1)

Company Name <u>Sycamore Landfill, Inc.</u>	District Use Only NEDS # _____ SITE ID # _____
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I. FACILITY IDENTIFICATION

- Facility Name (if different than company name): Sycamore Landfill
- Four digit SIC Code: 4953
- Parent Company (if different than Company Name): Republic Services, Inc.
- Mailing Address: 8514 Mast Blvd.
City Santee State CA Zip 92071
- Street Address or Source Location: 8514 Mast Blvd.
City Santee State CA Zip 92071
- UTM Coordinates: UTM 11, NAD 83 (497003, 3635273)
- Source Located within 50 miles of a state line: ☒ Yes ☐ No (All sources are within 50 miles)
- Source Located within 1000 feet of a school: ☐ Yes ☒ No
- Type of Organization: ☒ Corporation ☐ Sole Ownership ☐ Government
☐ Partnership ☐ Utility Company
- Legal Owner's Name: Sycamore Landfill, Inc.
- Owner's Agent name (if any): N/A
- Responsible Official: Mr. Neil Mohr
- Plant Site Manager/Contact: Mr. Jesus Torres Phone #: 619-449-9156 FAX #: 619-449-1050
- Application Contact: Gabrielle Stephens (SCS Engineers)
- Type of Facility: Active non-hazardous waste landfill site
- General description of processes/products: Handling of non-hazardous municipal solid waste for land disposal
- Is a Federal Risk Management Plan (RMP) pursuant to Section 112(r) required? ☐ Yes ☒ No
(If application is submitted after RMP due date, attach verification that plan is registered with the appropriate agency.)

II. TYPE OF PERMIT ACTION (check)	CURRENT PERMIT (permit number)	EXPIRATION (date)
<input type="checkbox"/> Initial Title V Application	N/A	N/A
<input checked="" type="checkbox"/> Permit Renewal	971226	Feb 5, 2019
<input type="checkbox"/> Significant Permit Modification		
<input type="checkbox"/> Minor Permit Modification		
<input type="checkbox"/> Administrative Amendment		

III. DESCRIPTION OF PERMIT ACTION

- Does the permit action requested involve:
☐ Acid Rain Source ☐ Alternative Operating Scenarios ☐ Voluntary Emissions Caps
☐ CEMs ☐ Permit Shield ☐ Abatement Devices
☐ Outdated SIP Requirement Streamlining ☐ Multiple Applicable Requirement Streamlining
☐ Source Subject to MACT Requirements [Section 112]
☐ Source Subject to Enhanced Monitoring (40CFR64) [Compliance Assurance Monitoring]
- Is source operating under a Compliance Schedule? ☐ Yes ☒ No ☐ Proposed
- Is source operating under a Variance ☐ Yes ☒ No (If Yes, please attach variance information)
- For permit modification, provide a general description of the proposed permit modification:

IV. SUPPLEMENTAL ATTACHMENTS*: N/A

* Means all attachments to the complete application.

San Diego County Air Pollution Control District
10124 Old Grove Road San Diego CA 92131-1649
(858) 586-2600 FAX (858) 586-2601

TITLE V APPLICATION
Stationary Source Summary (FORM 1401-A2)

Company Name <u>Sycamore Landfill, Inc.</u>	District Use Only NEDS # _____ SITE ID # _____
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I. MAJOR SOURCE APPLICABILITY

Check appropriate pollutant(s) for which you are a Major Source under Title V. Applicability is based on potential to emit.
If more space is necessary, use additional forms. Please type or print legibly.

POLLUTANT	MAJOR SOURCE THRESHOLD TOTAL EMISSIONS, TPY	(check if appropriate)
VOC	100	<input type="checkbox"/>
PM ₁₀	100	<input type="checkbox"/>
SO ₂	100	<input type="checkbox"/>
NO _x	100	<input type="checkbox"/>
CO	100	<input type="checkbox"/>
ODC	100	<input type="checkbox"/>
LEAD COMPOUNDS	10	<input type="checkbox"/>
HAZARDOUS AIR POLLUTANTS		
SINGLE HAP	10	<input type="checkbox"/>
		<input type="checkbox"/>
		<input type="checkbox"/>
COMBINATION HAP	25	<input type="checkbox"/>
		<input type="checkbox"/>
		<input type="checkbox"/>
		<input type="checkbox"/>

Attach all necessary calculations to this form as applicable. NOTE: Calculations are only needed if no Emission Inventory is on file with the District

Reference: 2011 Emission Inventory Report

Inventory Year 2013


Signature of Responsible Official

1/31/18
Date

Mr. Neil Mohr
Print Name of Responsible Official

(619) 733-7525
Telephone No. of Responsible Official

General Manager
Title of Responsible Official

II. EMISSIONS CALCULATIONS ATTACHED (as needed)

☐ Yes ☒ No

DISTRICT USE ONLY

Date Application Received: _____

Application # _____

Application Filing Fee: _____

District Received Stamp: _____

Receipt #: _____

Fee Code: _____

San Diego County Air Pollution Control District
10124 OLD GROVE ROAD SAN DIEGO CA 92131-1649
(858) 586-2600 FAX (858) 586-2601

TITLE V APPLICATION
Applicable Requirements Summary Checklist (FORM 1401-H1)

Company Name Sycamore Landfill, Inc.	District Use Only NEDS # _____ SITE ID # _____
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APPLICABLE REQUIREMENTS: Applicable requirements which apply to an entire facility are listed first. The applicant should check appropriate boxes on the form and attach emission unit specific permit number lists where necessary. Where streamlining is employed, note on this form. If information does not fit in the space allotted, attach documentation and reference it on this form. **Type or print legibly.**

RULE	RULE DESCRIPTION	Test Method or Rule Section	Monitoring, Records, Reports, Rule Section	Facility	Perennial Flare	John Zink Flare													Future Effective Date
Facility Applicable Requirement Description																			
10(a)	Permits Required – (a) Authority to Construct			x	x	x													
10(b)	Permits Required – (b) Permit to Operate			x	x	x													
19	Provision of Sampling & Testing Facilities			x	x	x													
19.2	Continuous Emission Monitoring Requirements																		
19.3	Emission Information			x	x	x													
NSR	New Source Review			x	x	x													
PSD	Prevention of Significant Deterioration																		
21	Permit Conditions			x	x	x													
50	Visible Emissions			x	x	x													
51	Nuisance			x	x	x													
60	Circumvention			x	x	x													
67.0	Architectural Coatings	(g)		x															
67.17	Storage of Materials Containing VOC	(c)		x															
71	Abrasive Blasting			x															
98	Breakdown Conditions: Emergency Variance			x	x	x													
101	Burning Control			x	x	x													
131	Stationary Source Curtailment Plan			x	x	x													
132	Traffic Abatement Plan			x															

TITLE V APPLICATION

[illegible]

TITLE V APPLICATION
Applicable Requirements Summary Checklist (FORM 1401-H1) - continued

RULE	RULE DESCRIPTION	Test Method or Rule Section	Monitoring, Records, Reports, Rule Section	Facility	Perennial Flare	John Zink Flare													Future Effective Date
67.12	Polyester Resin Operations	(g)	(f)																
67.15	Pharmaceutical & Cosmetic Manufacturing	(e)																	
67.16	Graphic Arts Operations	(g)	(f)																
67.17	Open VOC Containers	(e)		x															
67.18	Marine Coating Operations	(g)	(f)																
67.19	Coating and Printing Inks Mfg. Operations	(g)	(f)																
67.20	Motor Vehicle & Mobile Equipment Refinishing Operations																		
67.21	Adhesive Material Application Operations																		
67.22	Expandable Polystyrene Foam Products Manufacturing Operations (not in SIP)																		
67.24	Bakery Ovens	(f)	(c)																
68	Fuel Burning Equipment - NOx				x	x													
69.2	Boilers	(f)	(e) & (g)																
69.3	Stationary Gas Turbine Engines - RACT	(f)	(e) & (g)																
69.3.1	Stationary Gas Turbine Engines - BARCT (not in SIP)	(f)	(e) & (g)																
69.4	Stationary Internal Combustion Engines - RACT	(f)	(e)																
69.4.1	Stationary Internal Combustion Engines - BARCT (not in SIP)	(f)	(e)																
70	Orchard Heaters																		
71	Abrasive Blasting			x															
	Applicability, Definitions, Emission Calculations, Emission Offsets and Banking, Exemptions, and Other Requirements (SIP Version 7/5/79)			x	x	x													
20.1	NSR - General Provisions (Version 11/4/98) (not in SIP)			x	x	x													
20.1	Standards for Authority to Construct Best Available Control Technology (SIP Version 7/5/79)			x	x	x													
20.2	NSR - Non-major Stationary Sources (Version 11/4/98) (not in SIP)			x	x	x													
20.2	Standards for Authority to Construct - Air Quality Analysis (SIP Version 7/5/79)																		

TITLE V APPLICATION
Applicable Requirements Summary Checklist (FORM 1401-H1) - continued

RULE	RULE DESCRIPTION	Test Method or Rule Section	Monitoring, Records, Reports, Rule Section	Facility	Perennial Flare	John Zink Flare													Future Effective Date
20.3	NSR – Major Stationary Source and PSD Stationary Source (Version 11/4/98) (not in SIP)																		
20.4	Standards for Authority to Construct - Major Sources (SIP Version 7/5/79)																		
20.4	NSR – Portable Emission Units (Version 11/4/98) (not in SIP)																		
20.5	Power Plants (SIP Version 7/5/79)																		
20.6	Standards for Permit to Operate Air Quality Analysis (SIP Version 7/5/79)																		
SUBPART	Regulation X - Standards of Performance for New Stationary Sources (NSPS)	Rule #	Rule #																
A	General Provisions																		
D	Standards of Performance for Fossil-Fuel Fired Steam Generators	260.46	260.45																
Da	Standards of Performance for Electric Utility Steam Generating Units Constructed After September 18, 1978		260.47a 260.48a 260.49a																
Db	Standards of Performance for Industrial-Commercial-Institutional Steam Generating	260.45b 260.46b	260.47b 260.48b 260.49b																
E	Standards of Performance for Incinerators	260.54	260.53																
I	Standards of Performance for Asphalt Concrete Plants	260.93																	
K	Standards of Performance for Storage Vessels for Petroleum Liquids Constructed after June 11, 1973 and Prior to May 19, 1978		260.113																
Ka	Standards of Performance for Storage Vessels for Petroleum Liquids Constructed after May 18, 1978	260.113a	260.115a																
Kb	Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for which Construction, Reconstruction, or Modification Commenced after July 23, 1984	260.113b	260.115b 260.116b																

TITLE V APPLICATION
Applicable Requirements Summary Checklist (FORM 1401-H1) - continued

RULE	RULE DESCRIPTION	Test Method or Rule Section	Monitoring, Records, Reports, Rule Section	Facility	Perennial Flare	John Zink Flare														Future Effective Date
Subpart																				
L	Standards of Performance for Secondary Lead Smelters	260.123																		
M	Standards of Performance for Secondary Brass and Bronze Ingot Production Plants	260.133																		
O	Standards of Performance for Sewage Treatment Plants	260.154	260.153																	
DD	Standards of Performance for Grain Elevators	260.303																		
EE	Standards of Performance for Surface Coating Metal Furniture	260.313 260.316	260.314 260.315																	
GG	Standards of Performance for Stationary Gas Turbines	260.335	260.334																	
QQ	Standards of Performance for the Graphic Arts Industry: Publication Rotogravure Printing	260.433 260.435	260.434																	
RR	Standards of Performance for the Pressure Sensitive Tape and Label Surface Coating Operations	260.444 260.446	260.445 260.447																	
SS	Standard of Performance for the Industrial Surface Coating Large Appliances	260.453 260.456	260.454 260.455																	
TT	Standards of Performance for Metal Coil Surface Coating	260.463 260.466	260.464 260.465																	
BBB	Standards of Performance for the Rubber Tire Manufacturing Industry	260.543 260.547	260.544 260.545 260.546																	
FFF	Standards of Performance for Flexible Vinyl and Urethane Coating and Printing	260.584	260.584																	
JJJ	Standards of Performance for Petroleum Dry Cleaners	260.583	260.585																	
SUBPART New Source Performance Standards (40 CFR 60)																				
Cb, F	Portland Cement Plants																			
Dc	Small Industrial -Commercial -Institutional Steam Generators >10 MM Btu but <100 MM Btu.																			
Ea	Municipal Waste Combustors																			
G	Nitric Acid Plants																			
H & Cb	Sulfuric Acid Plants																			

TITLE V APPLICATION

[illegible]

TITLE V APPLICATION
Applicable Requirements Summary Checklist (FORM 1401-H1) - continued

RULE	RULE DESCRIPTION	Test Method or Rule Section	Monitoring, Records, Reports, Rule Section	Facility	Perennial Flare	John Zink Flare												Future Effective Date
Subpart																		
HHH	Synthetic Fiber Production Facilities																	
KKK, LLL	Onshore Natural Gas Processing: VOC Equipment Leaks and SO ₂ Emissions.																	
HHH	Synthetic Fiber Production Facilities																	
KKK, LLL	Onshore Natural Gas Processing: VOC Equipment Leaks and SO ₂ Emissions.																	
NNN	VOC Emissions from Synthetic Organic Chemical Manufacturing Industry Distillation Operations.																	
OOO	Standard of Performance for Nonmetallic Mineral Processing Plants																	
PPP	Wool Fiberglass Insulation Mfg. Plants																	
QQQ	VOC Emissions from Petroleum Refinery Wastewater Systems.																	
RRR	VOC Emissions from the Synthetic Organic Chemical Manufacturing Industry (SOCMI) Reactor Processes.																	
SSS	Magnetic Tape Coating Facilities																	
TTT	Industrial Surface Coating Surface, Surface Coating of Plastic Parts for Business Machines.																	
UUU	Calciners and Dryers in Mineral Industries.																	
VVV	Polymeric Coating of Supporting Substances Facilities.																	
WWW	Standards of Performance for Municipal Solid Waste Facilities			x	x	x												
REGULATION XI - NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS (NESHAPS)																		
SUBPART A	General Provisions			x	x	x												
C, D	Beryllium Extraction Plants; Ceramic Plants, Foundries, Incinerators, Propellant Plants, and Machine Shops that Process Beryllium Containing Material; and Rocket Motor Firing Test Sites.																	

TITLE V APPLICATION
Applicable Requirements Summary Checklist (FORM 1401-H1) - continued

RULE	RULE DESCRIPTION	Test Method or Rule Section	Monitoring, Records, Reports, Rule Section	Facility	Perennial Flare	John Zink Flare													Future Effective Date
Subpart																			
E	Mercury Ore Processing; Manufacturing Processes Using Mercury Chloralkali Cells; and Sludge Incinerators.																		
F	Ethylene Dichloride Mfg. Via Oxygen, HCl and Ethylene; Vinyl Chloride Mfg.; and Polyvinyl Chloride Mfg.																		
M	Asbestos Mills; Roadway Surfacing with Asbestos Tailings; Manufacture of Products Containing Asbestos; Demolition; Renovation; and Spraying and Disposal of Asbestos Waste.																		
SUBPART NESHAPS (40 CFR 61)																			
B,Q,R, T,W,	Underground Uranium Mines; Dept. of Energy Facilities; Phosphorus Fertilizer Plants; & Facilities Processing or Disposing of Uranium Ore & Tailings.																		
H,I,K	Dept. of Energy; Nuclear Regulatory Commission Licensed Facilities; Other Federal Facilities; and Elemental Phosphorus Plants. (Radionuclide)																		
J,L,Y, BB,FF	Fugitive Process, Storage, and Transfer Equipment Leaks; Coke By-Product Recovery Plants; Benzene Storage Vessels; Benzene Transfer Operations; and Benzene Waste Operations.																		
N,O,P	Glass Manufacturer; Primary Copper Smelter; Arsenic Trioxide and Metallic Arsenic Production Facilities.																		
V	Pumps, Compressors, Pressure Relief Devices, Connections, Valves, Lines, Flanges, Product Accumulator Vessels, etc. in VHAP Service.																		
SUBPART MACT Standards (40 CFR 63)																			
F,G, H,I	Amendment: Reopening, Averaging Issue																		
L	Coke Ovens																		
O	Ethylene Oxide Sterilizers																		
Q	Industrial Process Cooling Towers																		
R	Gasoline Distribution Facilities																		

TITLE V APPLICATION
Applicable Requirements Summary Checklist (FORM 1401-H1) - continued

RULE	RULE DESCRIPTION	Test Method or Rule Section	Monitoring, Records, Reports, Rule Section	Facility	Perennial Flare	John Zink Flare														Future Effective Date
Subpart																				
T	Halogenated Solvent Cleaning Degreasing																			
X	Secondary Lead Smelters																			
Y	Marine Tank Loading/Unloading																			
CC	Petroleum Refineries																			
DD	Off-Site Waste and Recovery Operations																			
EE	Magnetic Tape																			
GG	Aerospace (Coatings)																			
II	Shipbuilding for Ship Repair (Surface Coating)																			
JJ	Wood Furniture Industry (Coatings)																			
KK	Printing and Publishing																			
AAAA	Municipal Solid Waste Landfills			x	x	x														
DDDD	Industrial, Commercial and Institutional Boilers and Process Heaters																			
MMMM	Surface Coating of Miscellaneous Metal Parts and Products																			
PPPP	Surface Coating of Plastic Parts																			
ZZZZ	Reciprocating Internal Combustion Engines																			
YYYY	Stationary Combustion Turbines																			
California Airborne Toxic Control Measures (ATCM)																				
17 CCR																				
§93102	Hexavalent Chromium ATCM for Chrome Plating and Chromic Acid Anodizing Operations																			
§93109	ATCM for Emissions of Perchloroethylene from Dry Cleaning Operations																			
	40 CFR Part 68 RMP																			
	Title IV - Acid Rain (40 CFR 72)																			
Title VI-Ozone Depleting Compounds (40 CFR 82)																				
B	Servicing of Motor Vehicle Air Conditioners	B		x																
F	Servicing of Other Air Conditioners	F		x																

San Diego County Air Pollution Control District
10124 Old Grove Road San Diego CA 92131-1649
(858) 586-2600 FAX (858) 586-2601

TITLE V APPLICATION
LIST OF PERMITS BY EQUIPMENT CATEGORY (FORM 1401-H2)

Company Name	District Use Only
<u>Sycamore Landfill, Inc.</u>	NEDS # _____
Facility Address: <u>8514 Mast Blvd., Santee, CA 92071</u>	SITE ID # _____

PERMITTED EMISSION UNITS BY EQUIPMENT CATEGORY

In the emission unit (equipment) category order entered on Form 1401-H1, Applicable Requirements Summary Checklist, list emission units by permit number for the specific emission unit (equipment) category. Under the column labeled status place an "O" if operational, "N" if non-operational, or "S" if the equipment is new and currently operating under a startup authorization. **If more space is required, use additional forms. Please type or print legibly.**

Emission Unit Category	Application/ Permit No.	Status of Emission Unit
Landfill	971111	O
Enclosed Perennial Flare	971111	O
Enclosed John Zink Flare	971111	O

San Diego County Air Pollution Control District
10124 Old Grove Road San Diego CA 92131-1649
(858) 586-2600 FAX (858) 586-2601

TITLE V APPLICATION
Certification Statement (FORM 1401-I)

Company Name	District Use Only
<u>Sycamore Landfill, Inc.</u>	NEDS # _____
Facility Address: <u>8514 Mast Blvd., Santee, CA 92071</u>	SITE ID # _____

Under penalty of perjury, identify the following: (Read each statement carefully and check each box for confirmation.)

Applicable Not
 Applicable



Based on information and belief formed after reasonable inquiry, the source(s) identified in this application will continue to comply with the applicable requirement with which the source is in compliance. The applicable requirement(s) with which the source(s) is/are not in compliance is/are identified in Form 1401-L, Schedule of Compliance.



Based on information and belief formed after reasonable inquiry, the source(s) identified in this application will comply with the future-effective applicable requirement(s) on a timely basis.



Based on information and belief formed after reasonable inquiry, the source(s) identified in the Schedule of Compliance application form that is/are not in compliance with the applicable requirement(s), will comply in accordance with the attached compliance plan schedule.



Based on information and belief formed after reasonable inquiry, information on application forms, referenced documents, all accompanying reports, and other required certifications are true, accurate, and complete.



All fees required by Regulation III, Rule 40 have been paid.

Signature of Responsible Official

Date

Mr. Neil Mohr
Print Name of Responsible Official

1/31/18
Date
(619) 733-7525
Telephone No. of Responsible Official

General Manager
Title of Responsible Official

San Diego County Air Pollution Control District
10124 Old Grove Road San Diego CA 92131-1649
(858) 586-2600 FAX (858) 586-2601

TITLE V APPLICATION
Abatement Devices (FORM 1401-M)

Company Name <u>Sycamore Landfill, Inc.</u>	District Use Only NEDS # _____ SITE ID # _____
Facility Address: <u>8514 Mast Blvd., Santee, CA 92071</u>	

LIST OF ABATEMENT DEVICES

In numerical order, list all abatement devices, the abatement device, name or description, and the emission unit or operation abated. If more space is required, use additional forms. Please type or print legibly.

Permit No(s)	Abatement Device Name or Description	Emission Unit(s) or Operation(s) Abated
971111	Enclosed Perennial Flare	Landfill
971111	Enclosed John Zink Flare	Landfill

San Diego County Air Pollution Control District
10124 Old Grove Rd., San Diego, CA 92131
(858) 586-2600 FAX (858) 586-2601

TITLE V APPLICATION
Insignificant Activity List (FORM 1401-G)

<p style="text-align: center;">Company Name</p> <p>Sycamore Landfill, Inc.</p>	<p style="text-align: center;">District Use Only</p> <p>NEDS # _____</p> <p>SITE ID # _____</p>
<p>Facility Address: 8514 Mast Blvd., Santee, CA 92071</p>	

LIST OF EQUIPMENT – INSIGNIFICANT ACTIVITIES

Place a check mark in the appropriate box for equipment that is considered an insignificant activity based on throughput or equipment capacity.

Exemptions based on Size (Capacity)

<u>(Condensed Language of Rule)</u>	<u>Appendix A Citation</u>
<input checked="" type="checkbox"/> Stationary & portable internal combustion engines with ≤ 50 bhp output rating	(d)(1)(iii)
<input type="checkbox"/> Stationary gas turbines with a power rating of < 0.3 megawatt (MW) or a maximum gross heat input rating of 1 million BTUs per hour	(d)(1)(iv)
<input type="checkbox"/> Water cooling towers & ponds with a capacity $< 10,000$ gal/min not used for evaporative cooling of process water or not used for evaporative cooling of water, contaminated water or industrial waste water from barometric jets or from barometric condensers.	(d)(2)
<input type="checkbox"/> Fuel-burning equipment with a maximum gross heat input rate of < 1 million Btu/hour when not part of a process, process line, line, equipment, article, machine or other contrivance for which a permit to operate is required by these Rules and Regulations	(d)(4)(i)
<input type="checkbox"/> Fuel burning equipment with a maximum gross heat input of < 20 million Btu/hour, and fired exclusively with natural gas and/or liquefied petroleum gas	(d)(4)(ii)
<input type="checkbox"/> Steam boilers, process heaters, and steam generators with a maximum gross heat input of < 5 million Btu/hour	(d)(4)(iii)
<input type="checkbox"/> Crucible-type or pot-type furnaces with a brimful capacity of < 450 in ³ of any molten metal	(d)(12)
<input type="checkbox"/> Crucible, pot or induction furnaces with a capacity of ≤ 2500 in ³ , in which no sweating or distilling is conducted and from which only non-ferrous metals except yellow brass, are poured or non-ferrous metals are held in a molten state	(d)(13)
<input type="checkbox"/> Dry batch mixers with ≤ 0.5 cubic yards rated working capacity	(d)(27)
<input type="checkbox"/> Batch mixers (wet) with ≤ 1 cubic yard capacity where no organic solvents, diluents or thinners are used.	(d)(28)
<input type="checkbox"/> Roofing kettles (used to heat asphalt) with a capacity of ≤ 85 gallons	(d)(33)
<input type="checkbox"/> Abrasive blasting equipment with a manufacturer's-rated sand capacity of < 100 lbs or < 1 ft ³	(d)(34)
<input type="checkbox"/> Paper shredders and paper disintegrators that have a capacity of 600 pounds per hour or less, and the associated conveying systems and baling equipment.	(d)(41)
<input type="checkbox"/> Ovens having an internal volume of ≤ 27 ft ³ in which organic solvents or materials containing organic solvents are charged	(d)(59)
<input type="checkbox"/> Cold solvent cleaning tanks, vapor degreasers, and paint stripping tanks with a liquid surface area of ≤ 1.0 ft ²	(d)(61)(i)
<input type="checkbox"/> Cold solvent cleaning tanks, vapor degreasers, and paint stripping tanks which have a maximum capacity of ≤ 1 gallon	(d)(61)(ii)

TITLE V APPLICATION
Insignificant Activity List (FORM 1401-G)

Continued - Exemptions based on Size (Capacity)

<u>(Condensed Language of Rule)</u>	<u>Appendix A Citation</u>
<input checked="" type="checkbox"/> Stationary organic compound storage tanks with a capacity of ≤ 250 gallons	(c)(1)
<input type="checkbox"/> Liquid surface coating application operations using hand-held brushes for application of a primer coating from containers of \leq eight (8) ounces in size, to fasteners to be installed on aerospace parts	(h)(5)
<input type="checkbox"/> Liquid surface coating application operations using air brushes with a coating capacity of ≤ 2 ounces for the application of a stencil coating	(h)(6)
<input type="checkbox"/> Metal inspection tanks that: a) do not utilize a suspension of magnetic or fluorescent dye particles in volatile organic solvent, and b) have a liquid surface area $< 5 \text{ ft}^2$ and c) are not equipped with spray type flow or a means of solvent agitation	(o)(5)
<input type="checkbox"/> Bakery ovens used for baking yeast leavened products where the combined rated heat input capacity is < 2 million Btu/hr	(o)(37)

Exemptions based on Production Rates (Emission Limits)

<input type="checkbox"/> Printing or graphic arts presses located at a stationary source which emits a total of < 15 lbs/day of VOC's subject to Rule 67.16, on each day of operation	(d)(7)
<input type="checkbox"/> Solder levelers, hydrosqueegees, wave solder machines, and drag solder machines which use < 10 lbs/day of any material containing VOCs	(d)(23)
<input type="checkbox"/> Fire extinguishing equipment, using halons with a charge of < 50 lbs. of a Class I or Class II ozone depleting compound.	(d)(31)
<input type="checkbox"/> Coffee roasting equipment with a manufacturer's rating of ≤ 15 lbs/hr Equipment used to manufacture bio-agricultural products for exclusive use in field testing required to obtain FDA, EPA, USDA and /or Cal-EPA approval, provided the uncontrolled emissions of VOCs from all such operations < 5 ton/yr.	(d)(45) (d)(49)(iii)
<input type="checkbox"/> Oil quenching tanks which use < 20 gal/yr of make-up oil	(d)(56)
<input type="checkbox"/> Equipment that is used to conduct research and develop new or improved processes/products, and is operated by technically trained personnel under the supervision of a research director, and is not used in the manufacture of products for sale or exchange for commercial profit, and all emissions are < 15 lbs/day.	(d)(48)
<input type="checkbox"/> Powder coating operations, except metalizing gun operations, where surface preparation or cleaning solvent usage is < 0.5 gal/day	(d)(62)
<input type="checkbox"/> Equipment used to transfer fuel to & from amphibious ships for maintenance purposes, provided total annual transfers $< 60,000$ gal/yr.	(f)(2)
<input type="checkbox"/> Stationary storage tanks (excluding tanks subject to Rule 61.9) used exclusively for the storage of liquid organic solvents used as dissolvers, viscosity reducers, reactants, extractants, cleaning agents or thinners provided that emissions < 15 lbs/day.	(e)(3)
<input type="checkbox"/> Liquid surface coating or adhesive application operations (portable or stationary) where not more than 20 gallons per year of material containing organic compounds are applied	(h)(1)
<input type="checkbox"/> Liquid surface coating application operations exclusively using materials with a VOC content of < 20 g/L where < 30 gal/day of such materials are applied.	(h)(2)
<input type="checkbox"/> Foam manufacturing or application operations which emit < 5 lbs/day of VOCs	(i)(1)
<input type="checkbox"/> Reinforced plastic fabrication operations using resins such as epoxy and/or polyester which emit < 5 lbs/day of VOCs	(i)(2)
<input type="checkbox"/> Plastics manufacturing or fabrication operations which emit < 5 lbs/day of VOCs	(i)(3)
<input type="checkbox"/> Cold solvent degreasers used for educational purpose and which emit < 5 lbs/day of VOCs	(i)(4)

TITLE V APPLICATION
Insignificant Activity List (FORM 1401-G)

- | | | |
|--------------------------|---|-------------|
| <input type="checkbox"/> | Golf grip application stations which exclusively use liquid materials with an initial boiling point of 450°F (232°C), or greater and which emit < 5 lbs/day of VOCs. | (i)(5) |
| <input type="checkbox"/> | Batch-type waste-solvent recovery stills with batch capacity of ≤ 7.5 gallons for onsite recovery provided the still is equipped with a safety device & VOC emissions are < 5 lbs/day | (i)(6) |
| <input type="checkbox"/> | Peptide and DNA synthesis operations which emit < 5 lbs/day of VOCs | (i)(7) |
| <input type="checkbox"/> | Equipment used for washing or drying articles fabricated from metal, cloth, fabric or glass, provided that no organic solvent is employed in the process and that no oil or solid fuel is burned and none of the products being cleaned has residues of organic solvent and VOC emissions are < 5 lbs/day | (i)(8) |
| <input type="checkbox"/> | Hot wire cutting of expanded polystyrene foam which emit < 5 lbs/day of VOCs. | (i)(9) |
| <input type="checkbox"/> | Any coating and/or ink manufacturing operations located at a stationary source, which emit < 15 lbs/day of VOCs. | (o)(9) |
| <input type="checkbox"/> | Any operation producing materials for use in cosmetic or pharmaceutical products and/or manufacturing cosmetic or pharmaceutical products by chemical processes, which emit < 15 lbs/day of VOCs | (o)(12) |
| <input type="checkbox"/> | Refrigeration units except those used as, or with, air pollution control equipment with a charge of < 50 lbs of a Class I or II ozone depleting compound. | (o)(18) |
| <input type="checkbox"/> | Atmospheric organic gas sterilizer cabinets where ethylene oxide emissions are < 5 lbs/yr | (o)(28) |
| <input type="checkbox"/> | Aerosol can puncturing/crushing operations which vents all emissions through a properly operated/maintained carbon canister, provided < 500 cans/day are processed. | (o)(29)(ii) |
| <input type="checkbox"/> | Solvent wipe cleaning operations using a container applicator that minimizes emissions to the air where the uncontrolled emissions of VOCs < 5 ton/yr, or the total purchase of solvents < 1,500 gal/yr, or the total purchase of solvents containing a single HAP < 350 gal/yr. | (o)(32) |
| <input type="checkbox"/> | Equipment approved for use by the EPA for recovering and/or recycling CFCs provided such equipment is charged with < 50 lbs. of a Class I or II ozone depleting compound. | (o)(33) |
| <input type="checkbox"/> | Stationary IC engines rated at ≤ 200 bhp installed and operated before November 15, 2000, which operate < 200 hr/yr. | (o)(34)(ii) |

**SAN DIEGO COUNTY AIR POLLUTION CONTROL DISTRICT
APPLICATION FEE ESTIMATE**

Applicant DBA: SCS - Otay LF-Allied Waste Fee Schedule: T&M

APCD Engineer: D. Erwin Estimate Date: 12/13/2017

Equipment Description: Title V renewal - TVP-971227

ACTIVITY	EMPLOYEE CLASSIFICATION	LABOR HOURS	COST	SUBTOTAL
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Initial Evaluation Fee - T&M (Rule 40(d)(3)(i))

Authority to Construct	Project Engineer	0.0	\$0	\$0
	Senior Engineer	0.0	\$0	
Permit to Operate	Project Engineer	0.0	\$0	\$0
	Senior Engineer	0.0	\$0	

Initial Evaluation Fee - Fixed Fee (Rule 40(d)(3))

Authority to Construct/Permit to Operate (fixed fee)	-	\$0
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Additional Evaluation and Processing Fees (Rule 40(d)(5))

New Source Review	Project Engineer		\$0	\$0
	Meteorologist		\$0	
Toxics New Source Review	Project Engineer		\$0	\$0
	Air Resources Specialist		\$0	
Title V	Project Engineer	0.0	\$0	\$11,165
	Senior Engineer	55.0	\$11,165	
NESHAPS/ATCM/NSPS	Project Engineer		\$0	\$0
CEQA	Project Engineer		\$0	\$0
AB 3205 Notice	Project Engineer		\$0	\$0
	Public Notice Costs	-		
Testing or Test Witness	Senior Chemist		\$0	\$0
	Associate Engineer		\$0	
	Associate Chemist		\$0	
	Source Test Technician		\$0	

Miscellaneous Fees

Processing Fee (Rule 40(d)(1)(ii))	\$104
Renewal Fee (Rule 40(e)(2)(ii))	\$0
Emissions Fee (Rule 40(e)(2)(iv))	

NOTES:

ESTIMATE TOTAL: \$11,269

- (1) To avoid possible processing delays, this document should be submitted with your application forms.
- (2) The fees contained in this estimate are based on APCD Rule 40.
- (3) Final fee may be more or less than this estimate (see Rule 40(d)(1)(iii)).
- (4) Emissions determined to be greater than 5 tons per year will be charged a emission fee on a ton per year basis. (see Rule 40 (e)(2)(iv)(A))
- (5) Fees paid by credit card will be assessed a 2.2% processing fee (see Rule 40(d)(1)(v))